LEAF: 1 REVISION: 0 SUPERSEDING REVISION:

COVER

VILLAGE OF WESTFIELD

CONCURRENCE TARIFF

LEAF: 2 REVISION: 1 SUPERSEDING REVISION: 0

Issued in compliance with Commission Order issued July 14, 2016 in Case 16-E-0178.

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CONCURRENCE

A. CONCURRENCE

The Village of Westfield concurs in and agrees to abide by the rules and regulations as set forth in the generic tariff filed by the New York Municipal Power Agency (NYMPA) in Case No. 97-E-1575.

B. TERRITORY TO WHICH SCHEDULE APPLIES

These rates, rules and regulations are applicable to the Village of Westfield and such other areas served under franchises granted to the Village of Westfield.

LEAF: 4 REVISION: 0 SUPERSEDING REVISION:

SERVICE CLASSIFICATION 1 (RESIDENTIAL – ALL USE)

APPLICABLE TO USE OF SERVICE FOR:

Single-phase residential purpose usage in an individual residence; in an individual flat or individual apartment in a multiple-family dwelling; for residential purpose s in a rooming house where not more than four (4) rooms are available for rent; and for single phase farm service when supplied thro ugh the farm residence meter; use exclusively in connection with religious purposes by corporations or associations organized and conducted in good faith for religious purposes, and including the operation by such corporation or association of a school, not withstanding that secular subjects are t aught a t such school; for single-phase service exclusively in connection with a community residence as defined in subdivision 28, 28A or 28B of section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for- profit corporation and if supervisory staff is on site o n a twenty-four hour per day basis that t he residence provides living accommodations for fourteen or fewer residents; and use for any post or hall owned or leased by a not-for-profit organization that is a veterans organization.

CHARACTER OF SERVICE:

Continuous, alternating current at approximately 60 cycle, 120 volt, two wire, 120/240 volt, or 120/208 volt, three wire single phase, depending upon the characteristics of the load and the circuits from which service is supplied.

RATES, PER METER, PER MONTH:

Customer Charge	\$ 3.00
Energy Charge, Per Kwh (for all months)	\$.037

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

LEAF: 5 REVISION: 0 SUPERSEDING REVISION:

SERVICE CLASSIFICATION 2 – SMALL COMMERCIAL

APPLICATION TO USE OF SERVICE FOR:

All commercial or industrial purposes where monthly usage is 3,500 Kwh or less in all winter billing months.

CHARACTER OF SERVICE:

Continuous, alternating current at approximately 60 cycle, 120 volt, two wire, Single Phase, 240 volt, three wire, Three Phase, 208 volt, four wire Three Phase, or 480 volt, three or four wire, Three Phase, 4800 volt, three wire Three Phase, at the option of the Department of Public Works.

RATES, PER METER, PER MONTH:

Customer Charge	\$ 2.50
Energy Charge, Per Kwh per month	\$.03617

EXIT CRITERIA:

A customer exits this rate schedule to the Large Commercial (SC 3) rate schedule if monthly usage exceeds 3,500 Kwh in any two (2) consecutive winter billing months.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

LEAF: 6 REVISION: 0 SUPERSEDING REVISION:

SERVICE CLASSIFICATION 3 – LARGE COMMERCIAL

APPLICATION TO USE OF SERVICE FOR:

All commercial or industrial purposes where monthly usage is in excess of 3,500 Kwh in any two (2) consecutive winter months.

CHARACTER OF SERVICE:

Continuous, alternating current at approximately 60 cycle, 120 volt, two wire, Single Phase, 240 volt, 208 volt, or 480 volt three or four wire, 4800 volt, three wire Three Phase, at the option of the Department of Public Works.

RATES, PER METER, PER MONTH:

Customer billed under this rate schedule will be demand metered and will be billed a demand charge in addition to the energy charge.

Customer Charge	\$ 0.00
Peak Demand Charge, Per Kw, Per month	\$ 3.75
Energy Charge, Per Kwh, Per month	\$.02952

DETERMINATION OF DEMAND:

Demand shall be determined by demand meter or by test at the option of the Department of Public Works. The demand shall be the highest fifteen (15) minute average as shown by the demand meter or, when no demand meter is present, the demand shall be considered as seventy-five percent (75%) of the observed capacity.

EXIT CRITERIA:

A customer exits this rate schedule to the Small Commercial (SC 2) rate schedule if their demand falls below 15 Kw and their energy usage falls below 3,500 Kwh in all winter billing months.

A customer exits this rate schedule to the Industrial-Standard Service rate schedule (SC 4) if they have a metered demand of 75 Kw demand in any winter month will be immediately reclassified to SC 4.

LEAF: 7 REVISION: 0 SUPERSEDING REVISION:

SERVICE CLASSIFICATION 3 – LARGE COMMERCIAL (CONT'D)

TERMINATION OF SERVICE:

The customer may terminate service after three (3) days' notice in writing to the Department of Public Works.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

LEAF: 8 REVISION: 0 SUPERSEDING REVISION:

SERVICE CLASSIFICATION 4 – INDUSTRIAL STANDARD SERVICE

APPLICATION TO USE OF SERVICE FOR:

All commercial or industrial purposes not otherwise provided for in other service classification of the schedule. Where the metered demand is at least 75 Kw in a winter month.

CHARACTER OF SERVICE:

Continuous, alternating current at approximately 60 cycle, 120 volt, two wire, Single Phase, or 240, 480 or 4800 volt, three wire or four wire Three Phase, at the option of the Department of Public Works.

RATES, PER METER, PER MONTH:

Customer billed under this rate schedule will be demand metered and will be billed a distribution demand charge in addition to the energy charge.

Customer Charge	\$ 0.00
Peak Distribution Demand Charge,	
Per Kw, Per month	\$ 4.00
Energy Charge, Per Kwh, Per month	\$.02039

DETERMINATION OF DEMAND:

Demand shall be determined by demand meter or by test at the option of the Department of Public Works. The demand shall be the maximum fifteen (15) minute integrated kilowatt (Kw) demand.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

Issued by: L. James Hamilton, Electric Superintendent, 23 Elm Street, Westfield, NY 14787

LEAF: 9 REVISION: 0 SUPERSEDING REVISION:

SERVICE CLASSIFICATION 4 – INDUSTRIAL STANDARD SERVICE (CONT'D)

TERM:

A customer in this service classification will remain in this service classification for one (1) year following the last month in which the metered demand for the month dropped below seventy-five (75) Kw.

EXIT CRITERIA:

A customer exits this rate schedule to the Large Commercial (SC 3) rate schedule if their demand falls below 75 Kw in all winter billing months.

LEAF: 10 REVISION: 0 SUPERSEDING REVISION:

SERVICE CLASSIFICATION 5 – OUTDOOR LIGHTING

APPLICATION:

For private outdoor lighting.

CHARACTER OF SERVICE:

Limited period, approximately 4000 hours per year, 60 cycle, alternating current at approximately 120 volts.

RATES, PER LAMP, PER MONTH:

175 Watt Mercury Vapor, Luminaire or	\$ 6.12
100 Watt High-Pressure Sodium	
400 Watt Mercury Vapor, Luminaire or	\$10.55
250 Watt High-Pressure Sodium	
400 Watt Mercury Vapor, Flood	\$11.33
1000 Watt Mercury Vapor, Flood	\$19.42

TERMS:

A customer must agree to keep the light for a period of one (1) year, commencing at the date of installation and thereafter from year to year until cancelled in writing by the customer upon thirty (30) days' notice.

The monthly charge per lamp is for one (1) month or for any part of a month.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

LEAF: 11 REVISION: 0 SUPERSEDING REVISION:

SERVICE CLASSIFICATION 5 – OUTDOOR LIGHTING (CONT'D)

SPECIAL PROVISIONS:

- A. The Department of Public Works ("DPW"), Village of Westfield, will furnish, install, own, operate and maintain a photo-electrically controlled mercury vapor luminaire/flood light or high pressure sodium lamps for outdoor lighting purposes. All lamps and brackets will be provided at no cost to the customer.
- B. The lighting unit will be installed only on property privately owned or leased by the customer. THE CUSTOMER WILL FURNISH THE NECESSARY POLE OR OTHER SUPPORT, WHERE REQUIRED, AND THE NECESSARY WIRING TO CONNECT THE UNIT ON THE LINE SIDE OF THE CUSTOMER'S METER. The DPW reserves the right to require a location and mounting height which will provide proper light distribution from the lighting unit. Where a pole owned by the DPW is appropriately located, the DPW may waive the requirement that the support for the bracket mounted luminary be furnished by the customer, and may install the unit on the Utility owned pole.
- C. Upon request of the customer, the DPW will change the location of the lighting unit, providing a proper support is furnished and the customer agrees to pay the DPW for the cost in making such change.
- D. Lighting service will be provided every night and all night during the hours between 30 minutes after sunset and 30 minutes before sunrise, aggregating about 4000 hours per year, unless prevented by accidents or other causes beyond the control of the DPW.
- E. The customer shall notify the Electric Department whenever the lamp shall become extinguished or out of service for any reason and the Electric Department shall replace the lamp and/or make the necessary repairs with reasonable promptness.

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SERVICE CLASSIFICATION 6 – STREET LIGHTING

APPLICATION TO:

For all public street lighting purposes.

RATES:

Facilities Charge, per Lamp/Month	\$ 3.35
Energy Charge, per Kwh/Month	\$.0391

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

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Issued in compliance with Commission Order issued July 14, 2016 in Case 16-E-0178.

SERVICE CLASSIFICATION NO.7 PURCHASE OF RENEWABLE ENERGY FROM NEW DISTRIBUTED GENERATORS

ELIGIBILITY:

Residential or non-residential customers who receive service under Service Classification No. 1, 2, 3, or 4 and own or operate Solar or Wind Electric Generating Equipment with a rated capacity of no more than fifteen kilowatts (15 kW) located and used at their premise. Qualifying Customers must install and operate the Solar or Wind Generating system in compliance with *New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems* which is attached to these tariffs as *Addendum-SIR*, and may be from time to time changed, amended and/or supplemented. This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Solar and Wind Electric Generating Equipment owned or operated by the Customer in the Village of Westfield's service territory is equivalent to 150 kW (one-percent of the Village of Westfield's average system load).

INTERCONNECTION COSTS:

Customers receiving service under this service classification will be responsible for 100% of necessary interconnection costs. An estimate shall be provided to applicants and (i) shall include the costs associated with any required modifications to the utility system, administration, metering, and onsite verification testing, as required under *Standard Interconnection Requirements* of this tariff and (ii) shall include the cost of installing any dedicated transformer(s) and other safety equipment, necessary to protect the safety and adequacy of electric service to other customers as required under *New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems* of this tariff – *Addendum - SIR*.

CUSTOMER CREDIT

- 1. If a customer produces more energy than consumed during an individual monthly billing cycle a kWh credit will be carried forward until consumed or through the end the twelve month period, ending with the April billing cycle for Solar Generating Equipment and ending with the October billing cycle for Wind Generating Equipment.
- 2. If a customer has Solar Generating Equipment and produces more energy than consumed during the twelve month period ending with the April billing cycle, the Village of Westfield will issue a credit to the customer with the utility billing issued in April. The

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SERVICE CLASSIFICATION NO.7 (cont.)

credit will be calculated by multiplying the kWh credit balance by the average of the Present Purchased Power Cost from the Village of Westfield's Purchased Power Statement, as filed during the past 12 months, as adjusted by the Factor of Adjustment. The customer may make a one-time election to select an alternate billing date for the credit.

- 3. If a customer has Wind Generating Equipment and produces more energy than consumed during the twelve month period ending with the October billing cycle, the Village of Westfield will issue a credit to the customer with the utility billing issued in October. The credit will be calculated by multiplying the kWh credit balance by the average of the Present Purchased Power Cost from the Village of Westfield's Purchased Power Statement, as filed during the past 12 months, as adjusted by the Factor of Adjustment. The customer may make a one-time election to select an alternate billing date for the credit.
- 4. Upon payment of the credit, the kWh credit balance shall be reset to zero.

REQUIREMENTS FOR INTERCONNECTION

The generating equipment must be designed, installed, interconnected, tested and operated in accordance with the applicable government, industry and the Village of Westfield's requirements and must comply with the *New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems* which is attached to these tariffs as *Addendum - SIR*. The system design output shall not exceed 110% of the prior 12 months of metered energy consumption.

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CHARGES

RECONNECTION CHARGE:

When service has been discontinued, either by the Municipality as provided in Rule (XIII) the NYMPA generic tariff or at the request of the customer and the same consumer applies for reconnection of service at the same premise within four (4) months, there shall be a reconnection charge payable before service will be reestablished, in the amounts as follows: 25.00 during the regular working hours of the Electric Department, Monday through Friday; \$35.00 after the regular working hours of the Electric Department, Monday through Friday; and Saturday, Sunday and Holidays.

INSUFFICIENT FUNDS CHECK CHARGE:

Any checks received in payment for electric service which are returned to the Municipality for insufficient funds, or are otherwise dishonored by the bank, shall bear a nonrecurring charge \$20.00 for each check that has to be processed by the Municipality. If two checks have been returned by the bank, the customer who issued the dishonored checks may be required by the Municipality to render future payments by cash, money order, certified or cashier's check. Post-dated checks shall be returned to the customer as invalid for the transaction. Only United States currency shall be accepted for payment of accounts due the Municipality.