

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: February 1, 2020

SUPERSEDING REVISION:

Issued in compliance with Order in Case 18-E-0067 dated 3/14/2019.

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GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER G****VOLUNTARY RESIDENTIAL THREE PART RATE****APPLICABILITY**

This Rider provides rates to Service Classification ("SC") No. 1 customers who choose to participate in the Voluntary Residential Three Part Rate (the "Three Part Rate").

This Rider is available on a voluntary basis to customers taking service under SC No. 1 with geothermal technologies that meet the requirements applicable to the NYSERDA Geothermal Rebate Program until such time that a final rate design decision is set forth by the Commission in the Value of Distributed Energy Resources Rate Design Working Group (*i.e.*, Case Nos. 14-M-0101, 15-E-0751, and 16-M-0430 and Matter No. 17-01277). This Rider will also be available on a voluntary basis to other SC No. 1 customers limited to a cumulative total of 500 customers by December 31, 2021.

TERM OF SERVICE

Service under this Rider will commence with the customer's first bill having a "from" date on or after their enrollment in the Three Part Rate. Customers served under this Rider may elect at any time to leave the Three Part Rate and transfer to their previously applicable rate effective with the next billing cycle commencing after such election is made. However, such customers will thereafter be ineligible to take service under this Rider for a period of one year.

METERING

Any customer taking service under this Rider must have an AMI meter and the applicable Company communications equipment must be operational. If a customer wishing to take service under this Rider does not have an AMI meter, the Company, at its discretion, may provide such service if operational communications equipment is available. The customer may be required to reimburse the Company for any incremental costs associated with providing such service. Customers taking service under this Rider will not be eligible to participate in the AMI and AMR Meter Opt Out as described in General Information Section No. 7.18.

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GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER G (Continued)****VOLUNTARY RESIDENTIAL THREE PART RATE****BILLING**

In addition to the rates, charges, and terms and conditions of service specified hereunder, customers served under this Rider are subject to all other rates, charges and terms and conditions of service under SC No. 1 except as specified hereunder.

CHARGES**(1) Delivery Charges**

<u>Customer Charge</u>	\$24.18 per month
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Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon – 8 PM	\$18.44 per kW
Off-Peak: All other hours of the week	\$ 3.96 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon – 8 PM	\$14.19 per kW
Off-Peak: All other hours of the week	\$ 3.96 per kW

(2) Supply Charges (Time-of-Use)

Full Service customers taking service under this Rider are subject to the provisions set forth in General Information Section No. 15.

The On-Peak period applicable for the Forecast MSC Component as described in General Information Section No. 15.1 shall be from 12 Noon – 8 PM on weekdays, excluding holidays, and the Off-Peak period shall be all other hours of the week.

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GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER G (Continued)****VOLUNTARY RESIDENTIAL THREE PART RATE****CHARGES (Continued)****(3) Other Charges**

All usage under this Rider shall also be subject to Parts (3), (4), (5), (6), and (8) of RATES – MONTHLY of SC No. 1. In addition, the Delivery and Supply Charges and rates of the Three Part Rate will be increased pursuant to General Information Section No. 19.

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

DETERMINATION OF DEMAND

For each day in a billing cycle, the maximum daily demand shall be calculated for each time period applicable to that day. The Billable Demands shall be determined by calculating the average of the three highest maximum daily demands occurring in each time period for the applicable billing period. All maximum daily demand values shall be established by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (on-peak and off-peak).

RESTRICTIONS

Customers served under this rider with geothermal heat pumps will not be eligible to receive the Geothermal Rate Impact Credit described under Special Provision D of SC No. 1.

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GENERAL INFORMATION**15. MARKET SUPPLY CHARGE ("MSC")**

The Company will provide electric power supply to all customers who: (1) choose to have their entire electric power supply requirement provided by the Company, or (2) are not offered Retail Access Service by an ESCO, or (3) return to the Company's service after having been previously supplied by an ESCO, or (4) contract for their electric power supply with an ESCO that fails to deliver. The Market Supply Charge ("MSC") shall be used to recover all costs associated with purchasing energy, capacity and ancillary services incurred by the Company in providing electric power supply to the above-referenced customers. Such costs shall also include costs associated with Non-Utility Generator ("NUG") contracts and costs/benefits associated with hedging instruments. Costs/benefits associated with hedging instruments (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, professional fees, on-line auction platform costs, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties) shall be recovered as described in the Forecast MSC Component section below. The MSC shall also be used to recover the lost delivery service revenue associated with Rider K and Rider M. The MSC shall be reduced by any penalty amounts received from customers under Rider K, in excess of penalty amounts paid by the Company to the NYISO under the NYISO's Day Ahead Demand Reduction Program.

The MSC is applicable to customers receiving electric power supply from the Company under Service Classifications Nos. 1, 2, 3, 4, 5, 6, 16, 19, 20, 21 and 25 (Rates 1 and 2) and under Riders B and G. The MSC does not apply to Mandatory Day-Ahead Hourly Pricing customers or to customers electing voluntary DAHP under Rider M.

The MSC shall consist of two components, the Forecast MSC Component and the MSC Adjustment as described below.

15.1 FORECAST MSC COMPONENT

The Forecast MSC Component shall be separately determined on a monthly basis for each of the following customer classes:

- Residential – Service Classification No. 1;
- Residential Voluntary Time of Use – Service Classification No. 19;
- Residential Voluntary Three Part Rate – Rider G
- Non-Residential Secondary Service – Service Classification No. 2 (Secondary) and Service Classification No. 25, Rate 1 who are exempt from Mandatory Day-Ahead Hourly Pricing;
- Non-Residential Secondary Voluntary Time of Use Service – Service Classification No. 20;
- Primary Service – Service Classification No. 2 (Primary), Service Classification No. 3, and Service Classification No. 25, Rate 2, and primary service customers under Service Classification No. 9, Service Classification No. 22, and Service Classification No. 25, Rates 3 and 4 who are exempt from Mandatory Day-Ahead Hourly Pricing;
- Primary Voluntary Time of Use Service – Service Classification No. 21;

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GENERAL INFORMATION**15. MARKET SUPPLY CHARGE ("MSC") (Continued)****15.1 FORECAST MSC COMPONENT (Continued)**

- Substation Service – Substation service customers under Service Classification No. 9, Service Classification No. 22, and Service Classification No. 25, Rates 3 and 4 who are exempt from Mandatory Day-Ahead Hourly Pricing;
- Transmission Service – Transmission service customers under Service Classification No. 9, Service Classification No. 22, and Service Classification No. 25, Rates 3 and 4 who are exempt from Mandatory Day-Ahead Hourly Pricing;
- Lighting – Service Classification Nos. 4, 6 and 16; and
- Traffic Lighting – Service Classification No. 5.

The Forecast MSC Component shall be comprised of: (a) a load shape weighted average of forecast peak and off-peak energy charges; ancillary services charges; NYPA Transmission Adjustment Charges ("NTAC"); NYISO charges allocated to the Company resulting from transmission projects approved through FERC, NYISO, and other Commission processes ("NYISO Transmission Charges"); (b) capacity charges; and (c) an estimate of hedging gains/losses. The charges listed in (a) and (b) above will be adjusted for losses using the loss factors set forth in General Information Section No. 32. Estimated hedging gains/losses will be applied through a Hedging Adjustment on a per kWh basis. The resulting class-specific Forecast MSC Component will be applied to all kWh usage during the billing month. For Rider G and Service Classification Nos. 19, 20 and 21, separate peak and off-peak Forecast MSC Components will be determined based on the time periods defined in each rider or service classification.

(A) Energy

The energy component of the Forecast MSC Component will be based upon the Company's forecast of peak and off-peak energy prices for NYISO Zone G.

(B) Ancillary Services Charge, NYPA Transmission Adjustment Charge, and NYISO Transmission Charges ("Ancillary Services/NTAC/NYISO Transmission Charges")

The Ancillary Services/NTAC/NYISO Transmission Charges component of the Forecast MSC Component shall be based on an estimate of the cost per kWh for such components for the billing month.

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GENERAL INFORMATION**15. MARKET SUPPLY CHARGE ("MSC") (Continued)****15.1 FORECAST MSC COMPONENT (Continued)****(C) Capacity**

For each capacity group (as defined below) the capacity component, in cents per kWh, shall be determined for each NYISO capability period by dividing the product of (a) the total full service customer and retail access customer capacity obligations and (b) the weighted NYISO strip auction price in the G-J Locality and Rest of State capacity zones prior to the start of each summer and winter capability period, adjusted to include the Unforced Capacity Requirement of the NYISO, by (c) the total projected full service customer and retail access customer kWh deliveries for the capability period. Capacity obligations are based on the peak loads from the prior year at the time of the New York Control Area peak. Each customer's peak load is adjusted to include the applicable class-specific demand loss factor. The capacity component is set for each of the following eight categories:

Group A: SC Nos. 1 and 19 (excluding Rider G);

Group B: SC No. 2 - Secondary, SC No. 20, SC No. 25, Rate 1 customers exempt from Mandatory DAHP;

Group C: SC No. 2 - Primary, SC No. 3, SC No. 21, SC No. 25, Rate 2, and customers from the following classes who are exempt from Mandatory DAHP: SC No. 9 - Primary, SC No. 22 - Primary, and SC No. 25, Rates 3 and 4 - Primary;

Group D: Customers from the following classes who are exempt from Mandatory DAHP: SC No. 9 - Substation, SC No. 22 - Substation, and SC No. 25, Rates 3 and 4 - Substation;

Group E: Customers from the following classes who are exempt from Mandatory DAHP: SC No. 9 - Transmission, SC No. 22 - Transmission, and SC No. 25, Rates 3 and 4 - Transmission;

Group F: SC Nos. 4, 6, and 16; and

Group G: SC No. 5

Group H: Rider G

For Group H customers, the capacity component will only be applicable during the On-Peak Period designated in Rider G.

(D) Hedging Adjustment

The Hedging Adjustment will be based on the estimated costs or benefits associated with hedging instruments for the billing month. The Hedging Adjustment will be determined by dividing the estimated hedging gains/losses for the billing month by the billing month forecast of kWh sales for customers subject to the MSC.

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