

PSC NO: 12 GAS

LEAF: 7.1

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 06/03/23

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14. Service Guarantees

The Company guarantees to keep all appointments made at the customer's request as well as special appointments the Company makes with the customer. If the Company does not keep an appointment within the timeframe agreed upon, a refund will be credited to the customer's next bill. The refund will be \$30.00 for residential customers and \$60.00 for non-residential customers.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.

However, customers will be charged \$36.44 for an unproductive field visit. This fee will be imposed when a customer makes a future appointment for non-safety related service and the Company has contacted the customer at least twice before at the appointed time, but is unable to provide the service requested because of the customer's culpability. The Company will call the customer two times prior to keeping the appointment, either to confirm the appointment or to reschedule it if intervening events have made keeping it impossible. If a customer is genuinely unable to commit to anything more than best efforts to be available for a service visit on a given day or series of dates will not be considered to have made an appointment to which the charge would apply.

15. Premium Service Appointments

At the request of the customer, the Company will provide a Premium Service Appointment (defined below) for non-emergency, non-safety related service appointments such as meter locks and unlocks and meter readings.

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19. Payment of Bill

A. General

All bills are due and payable upon presentation if by hand or electronic mail or three days after the mailing of the bill, and if not so paid the Company may discontinue the supply of gas, as provided for in Section 26.

B. Budget Billing

The Company's Budget Billing Plan is described on the tariff leaves containing the terms and conditions for obtaining service under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, and 3. The same plan is available to customers who are condominium associations or cooperative housing corporations regardless of whether such customers are classed as residential or commercial customers.

C. Quarterly Billing

As required by Public Service Law Section 38, the company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150. (See Leaf No. 43 regarding Residential Deferred Payment Agreements.)

D. Paperless Bill Credit

Customers receiving bills produced and issued by the Company's Billing System may elect to receive and pay their bill electronically under the Company's Online Bill-Pay program.

Customers electing to receive their bills electronically will receive a paperless billing credit of \$0.48 per service period.

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The Company will reconnect gas service that has been terminated solely for a violation of this Tariff within 24 hours of a nonresidential customer's request for reconnection and, at the option of the Company, either receipt of adequate notice and documentation, or a field verification that the violation has been corrected. The field verification, if required, will be arranged within two (2) business days of the customer's request or at later time if specified by the customer.

Where gas service has been terminated for two or more independent reasons, the Company will reconnect service when all conditions for reconnection have been satisfied. The reconnection will be done within the time period applicable to the last condition satisfied by the customer.

The Company will reconnect service within 24 hours after the direction of the Commission or its designee.

2. Inability to Reconnect

Whenever circumstances beyond the Company's control prevent reconnection of gas service within 24 hours of any of the events specified in this section, gas service shall be reconnected within 24 hours after those circumstances cease to exist.

C. Reconnection Charges

The Company shall pursue all steps to obtain any arrears not paid or provided for at the time of reconnection. In addition to all other charges provided for in this tariff, if service to a customer is disconnected for non-payment of bills for service, such customer shall pay the following charges for the reconnection service:

1. If service is to be reconnected at the meter or an existing curb valve, a reconnection charge of \$64.97 and, if applicable, the customer shall reimburse the Company for City Marshal's fees and court filing fees.
2. If service is to be reconnected at the Company's main by excavation of the street, a reconnection charge of \$750.00.
3. The Company will waive reconnection fees to a customer that receives service under the Company's Energy Affordability Program ("EAP") and has had service disconnected for non-payment.

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27.1 ESCO INITIATED SUSPENSIONS - Continued

3. Upon the receipt of payments from the customer such that the amount paid by the customer to the ESCO, plus the amounts previously paid to the ESCO, plus any charges paid to the Company for distribution service is equal to or greater than the amount the customer would have paid if both natural gas service and local distribution service had been purchased from the Company on a bundled basis during the period the arrears giving rise to the suspension accrued. Using the original delivery service bills for the subject period, the Company will calculate this charge by replacing the transportation adjustment clause with the gas adjustment clause and recalculating appropriate taxes. The Company will prepare for the ESCO such bill calculation for a charge to the ESCO of \$6.89 for each billing period included in the calculation.

C. Reconnection

Whenever circumstances beyond the Company's control prevent reconnection of gas service within 24 hours of any of the events specified in this section, gas service shall be reconnected within 24 hours after those circumstances cease to exist.

If service is to be reconnected at the meter or an existing curb valve, the customer will be charged a reconnection charge of \$64.97 and, if applicable, the customer shall reimburse the Company for City Marshal's fees and court filing fees.

If service is to be reconnected at the Company's main by excavation of the street, the customer will be charged a reconnection charge of \$750.00.

The Company will waive reconnection fees to a customer that receives service under the Company's Energy Affordability Program ("EAP") and has had service disconnected for non-payment.

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- (b) Customers who receive relief under the foregoing provisions shall compensate the Company for all costs and damages incurred by the Company as a consequence of providing emergency relief service, including all incremental costs incurred by the Company.

E. Notice of Curtailments

- (a) With respect to curtailments of service provided for herein, the Company will notify the Director of the Office of Electric, Gas and Water of the NYS PSC when a curtailment is declared and when the situation returns to normal.
- (b) The Company will use its best efforts to give notice thereof as provided elsewhere in this Schedule for Gas Service, or if not so provided, to give oral or written notice of curtailment prior to implementation thereof. When notice of curtailment is given, a customer must curtail its use of service pursuant to the notice.
- (c) To the extent the Company is unable to provide prior notice of curtailment, notice will be provided in the following manner:
 - (1) Notice to core customers of curtailment and the extent thereof will be reflected on the customer's bill covering the period during which such curtailment occurred;
 - (2) Notice to all other customers will be provided as promptly as is practicable.
- (d) Unless notice is given to a customer by other means, notice to transportation customers who are entitled to stand-by service shall be deemed to have been given concurrently with the change in their service from transportation service to stand-by service.

F. Penalty for Unauthorized Use During Periods of Curtailment

- (a) Once the Company has provided notice of curtailment all gas usage in excess of authorized levels shall be billed at a rate equal to \$25.00 per dekatherm, plus the Company's Incremental Cost of Gas, excluding Electric Generators. Electric Generator penalty charges for unauthorized use are described under Service Classification No. 20, Section G.

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GENERAL INFORMATION – Definitions – Continued

Combined Non-Firm Sales and Transportation Class: consists of the Company's SC 22 sales customers and KEDLI's SC 18 sales customers.

Combined Wholesale NGV Sales Class: consists of the Company's SC 4A-CNG sales customers and KEDLI's SC 9 sales customers.

Combined Year-Round Space Conditioning Class: consists of the Company's SC 4B sales customers and KEDLI's SC 16 sales customers.

Company's Monthly Forecasted Firm Sendout: the estimated firm customer requirements for the upcoming month which are the sum of: (1) the estimated sales to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 sales customers **plus**, (2) the Company's estimated sales to ESCOs serving SC 17 transportation customers. All of the above quantities are multiplied by the applicable Factor of Adjustment.

Company's Monthly Forecasted Non-Firm Demand Response Sendout: the estimated sales for the upcoming month to SC 22 sales customers multiplied by the applicable Factor of Adjustment.

Effective Month: the first month following the NYMEX settlement close used to compute the monthly cost of gas.

Effective Date: the first day of the Effective Month.

Factor of Adjustment: to gross up gas deliveries for LAUF, the Factor of Adjustment will be multiplied by gas deliveries.

1. Effective September 1, 2021
The Factor of Adjustment is set at 1.02426 and is computed as constant 1.0 divided by 1.0 minus LAUF.
2. Effective September 1, 2024
The Factor of Adjustment is set at 1.02304 and is computed as constant 1.0 divided by 1.0 minus LAUF.

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KEDLI's Factor of Adjustment: determined in accordance with KEDLI's tariff to gross up KEDLI's deliveries.

KEDLI's Monthly Forecasted Firm Sendout: KEDLI's estimated firm customer requirements for the upcoming month which are the sum of (1) KEDLI's estimated sales to SC 1, 2, 3, 9, 15, 16 and 17 sales customers, **plus** (2) KEDLI's estimated sales to ESCOs serving SC 5 transportation customers. All of the above quantities are multiplied by KEDLI's Factor of Adjustment.

KEDLI's Monthly Forecasted Non-Firm Demand Response Sendout: KEDLI's estimated sales for the upcoming month to SC 18 sales customers multiplied by KEDLI's Factor of Adjustment.

Lead – Lag Rate: the rate derived by dividing the average number of days associated with the lag on customer payments for gas costs that is not offset by the lead on purchased gas expense divided by the number of days in the year. Effective April 1, 2024, Lead - Lag rate is 5.79%.

Lost and Unaccounted for Gas ("LAUF")

Actual LAUF is computed by subtracting total metered system deliveries from total metered system receipts and dividing that difference by total metered system deliveries.

1. Effective September 1, 2021
The LAUF Target is set at 2.369%
The LAUF Dead Band Upper Limit is set at 3.369%
The LAUF Dead Band Lower Limit is set at 1.369%
2. Effective September 1, 2024
The LAUF Target is set at 2.252%
The LAUF Dead Band Upper Limit is set at 2.868%
The LAUF Dead Band Lower Limit is set at 1.636%

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Pipeline Transporters' and Storage Providers' Fixed Charges: fixed tariff rates and other applicable fixed charges known to be in effect during the Gas Cost Year. Or, if such charges are not known, those Fixed Charges estimated to be in effect during the Gas Cost Year.

Pipeline Transporters' and Storage Providers' Variable Charges: variable tariff rates, fuel losses and other applicable variable charges known to be in effect during the upcoming month. Or if such charges are not known, those variable charges estimated to be in effect during the upcoming month.

Return Requirement Percentage: the pre-tax weighted average cost of capital, or the Company's expected rate of return on investment, as follows:

1. April 1, 2024 – March 31, 2025: 8.89%

Risk Management Costs / Credits: costs and credits associated with transactions that are intended to reduce gas price volatility. These costs and credits may include: 1) gains and losses associated with transactions made in commodities exchanges or with third parties using bilateral master agreements; 2) transaction costs including exchange fees, broker costs, software application user fees, settlement costs, mark to market costs and confirmation service fees; and 3) option premiums.

Suppliers' Fixed Charges: fixed supplier costs known to be in effect during the Gas Cost Year. Or if such charges are not known, those Fixed Charges estimated to be in effect during the Gas Cost Year.

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Suppliers' Variable Charges: gas commodity costs and other variable supply charges known to be in effect during the upcoming month. Or if such charges are not known, those Variable Charges estimated to be in effect during the upcoming month.

System Performance Adjustment (SPA) Mechanism:

Effective January 1, 2017, SPA is applicable to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, and 21 and to transportation customers served under SC 17.

The determination period for the SPA rate is the 12 months ending each August 31st. The SPA rate takes effect each January 1st of the upcoming calendar year and is a credit if actual system LAUF is less than the LAUF Target or a surcharge if actual system LAUF exceeds the LAUF Target.

Effective 12-month period ending August 31, 2025, and each subsequent 12-month period ending August 31st thereafter, SPA is applicable to Non-Firm Demand Response Sales customers served under SC 22 and to Non-Firm Demand Response Transportation customers served under SC 18-22.

Weighted Average Cost of Capacity ("WACOC"): the unitized weighted average cost forecasted to be in effect for the upcoming month of 1) the Company's Pipeline Transporters' Fixed Costs for firm domestic and unbundled Canadian pipeline transportation capacity used to deliver flowing gas supplies to the city gate, excluding transportation capacity used to deliver gas withdrawn from storage, plus 2) the fixed costs or basis premium of the Company's bundled city gate winter supply contracts. The WACOC will be updated as required to reflect changes to rates and prices.

Uncollectible Expenses: Uncollectible expenses associated with gas supply are the product of the Uncollectible Rate and total gas costs.

Uncollectible Rate: 0.8388%.

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4. Average Fixed Cost Credits

The Average Fixed Cost Credits determined in accordance with Rule 33.B.4.

5. Monthly Cost of Gas

The sum of the Weighted Average Cost of Gas from C.3 above and the Average Fixed Cost Credits from C.4 above:

- a. Before multiplying by the Factor of Adjustment.
- b. After multiplying by the Factor of Adjustment

6. Adjustments

- a. Monthly Cost of Gas Imbalance Surcharge or (Refund)
Determined accordance with Rule 35
- b. Annual Cost of Gas Imbalance Surcharge or (Refund)
Determined in accordance with Rule 36.A.
- c. Research & Development Charge
Determined in accordance with Rule 40.A.
- d. Merchant Function Charge
Determined in accordance with Rule 34.
- e. Annual Merchant Function Charge Imbalance Surcharge or (Refund)
The sum of the Annual Gas Supply Related Cost Surcharge or Refund determined in accordance with Rule 36.B and the Annual Gas Return Requirement on Gas in Storage Surcharge or Refund determined in accordance with Rule 36.C .
- f. System Performance Adjustment (SPA) Surcharge or (Refund)
Determined in accordance with Rule 34.1.
- g. Non-Firm Demand Response (“NFDR”) Penalties (Refund).
Determined in accordance with Rule 36.
- h. Total Adjustments
The sum of C.6.a through C.6.g above.

7. Monthly Cost of Gas and Adjustments

The sum of C.5.b and C.6.h above.

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34. Merchant Function Charge

The rates for sales service under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 shall include each month components of the Merchant Function Charge as follows: sum of the following gas supply related unit costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs, (4) Return Requirement on Gas Purchase-Related Working Capital, and (5) Return Requirement on Gas in Storage.

The rates for gas service under SC 17 shall include each month the Return Requirement on Gas in Storage unitized charge per therm.

The rates for sales service under SC 22 shall include each month components of the Merchant Function Charge as follows: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs and (4) Return Requirement on Gas Purchase-Related Working Capital.

Calculation of Merchant Function Charge Rate**A. Gas Procurement and Commodity-Related Sales Promotion Expenses**

The Gas Procurement and Commodity-Related Sales Promotion Expenses

Unitized Charge per therm is applicable to sales service under:

SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 and 22 shall be computed as follows:

- 1) Divide the Total Annual Gas Procurement and Commodity-Related Sales Promotion Expenses for each year as shown on the schedule below:

Effective April 1, 2024, the Annual Gas Procurement and Commodity-Related Sales promotion Expenses target is \$1,611,581.

Effective September 1 through August 31 of each year, the Gas Procurement and Commodity-Related Sales promotion Expenses for each GAC year are shown on the schedule below:

September 1, 2022 – August 31, 2023: \$2,399,873

September 1, 2024 – August 31, 2025: \$1,611,395

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- 2) **BY**, the estimated annual sales for customers served under:

SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 and 22 for the corresponding time period.

B. Commodity-Related Credit and Collection Expenses

The Commodity-Related Credit and Collection Expenses Unitized Charge per therm to be recovered each Gas Cost Year shall be computed as follows:

- 1) Divide the Total Annual Commodity-Related Credit and Collection Expenses for each year by the annual target as follows:

Effective April 1, 2024, the Commodity-Related Credit and Collection Expenses targets is \$5,955,025.

Effective September 1 through August 31 of each year, the Commodity-Related Credit and Collection Expenses for each GAC year are shown on the schedule below:

September 1, 2022 – August 31, 2023: \$4,785,638

September 1, 2024 – August 31, 2025: \$5,954,225

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E. Return Requirement on Gas in Storage

Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 and Firm Transportation under SC 17. The Return Requirement on Gas in Storage Inventory Unitized Charge per therm will be projected initially for the 12-month period starting April 1, 2024, then each subsequent 12-month GAC period starting September 1st and ends on August 31st by:

1. Multiply the pre-tax WACC percentage by:
2. The projected 12-month average commodity inventory cost of the Company's and KEDLI's market area storage services and production area storage services, excluding WSS inventory used for Off-System Transactions
3. Estimated Return Requirement on Gas Storage Inventory = (1) x (2)
4. Allocate Return Requirement on Gas Storage Inventory to Firm Sales & Firm Transportation Customers. The ESCOs will be provided two types of storage by the Company: bundled storage and storage release. The Company will reduce the return requirement on gas storage inventory expense charged to firm transportation customers in proportion to the amount of physical storage capacity that is released to ESCOs to displace the bundled retail access storage.

Allocated Return Requirement on Gas Storage Inventory = (3) x the ratio of Storage Inventory between firm sales and firm transportation.

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5. The Return Requirement on Gas in Storage Unitized Charge per therm shall be computed by dividing the Allocated Return Requirement on Gas in Storage computed in step (4) for the Gas Cost Year, by the sum of (a) estimated sales for customers served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 and (b) estimated transportation for customers served under Service Classifications Nos. 17-1A, 17-1AR, 17-1B, , 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B, 17-7 and 17-21 for the corresponding time period.

F. The Merchant Function Unitized Charge per therm will be set forth on the Statement of Monthly Cost of Gas and Adjustments = A + B + C + D + E

34.1 System Performance Adjustment (“SPA”) Mechanism

The SPA per therm rate is applicable to the Company’s sales customers served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 and to transportation customers served under Service Classification No. 17. Effective January 1, 2026, the SPA per therm rate will also be applicable to Non-Firm Demand Response sales customers served under Service Classification No. 22 and to Non-Firm Demand Response transportation customers served under Service Classification No. 18-22. The SPA rate will be a credit if actual system LAUF is less than the LAUF Target or a surcharge if actual system LAUF exceeds the LAUF Target during the previous 12-month period ending August 31st.

- A. The total SPA amount will be determined for each 12-month period ending August 31st by multiplying: (1) the actual average commodity cost of gas by; (2) the metered sales of SC Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 sales customers and SC No. 17 transportation customers by; (3) the percentage difference determined by:
 1. Subtracting the LAUF Target from actual system LAUF if actual system LAUF is within the LAUF Dead Band Upper Limit and LAUF Dead Band Lower Limit.
 2. Subtracting the LAUF Target from the LAUF Dead Band Upper Limit if actual system LAUF exceeds the LAUF Dead Band Upper Limit.
 3. Subtracting the LAUF Target from the LAUF Dead Band Lower Limit if actual system LAUF is less than the LAUF Dead Band Lower Limit.

Effective September 1, 2024, the metered sales of Non-Firm Demand Response sales customers served under Service Classification No. 22 and Non-Firm Demand Response transportation customers served under Service Classification No. 18-22 will be included in the total SPA amount calculation.

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- B. The SPA per therm rate is calculated by dividing: (1) the Total SPA Amount determined above adjusted for simple interest at the Commission's other customer capital rate by; (2) the projected annual sales of the SC Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 sales customers and SC No. 17 transportation customers. Effective January 1, 2026, the SPA per therm rate will also be applicable to Non-Firm Demand Response sales customers served under Service Classification No. 22 and to Non-Firm Demand Response transportation customers served under Service Classification No. 18-22.
1. Effective for the 12-month period starting January 1, 2015, and each subsequent 12-month period starting January 1st thereafter, the SPA per therm rate is set forth on the: (1) Statement of Monthly Cost of Gas and Adjustments and (2) Statement of Transportation Adjustment Charges.
 2. Effective for the 12-month period starting January 1, 2026, and each subsequent 12-month period starting January 1st thereafter, the SPA per therm rate is set forth on the Statement of Non-Firm Demand Response Sales and Transportation Rates.
- C. Recoveries of the SPA per therm rate will be reconciled initially for the 12-month period ending December 31, 2015, and each subsequent 12-month period ending December 31st thereafter.
1. The SPA Annual Reconciliation Adjustment per therm rate will be determined by dividing the SPA Annual Reconciliation Adjustment (adjusted for simple interest at the Commission's other customer capital rate) by the projected annual sales of the SC Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 sales customers and SC No. 17 transportation customers. Effective January 1, 2026, the Annual Reconciliation Adjustment per therm rate will also be applicable to Non-Firm Demand Response sales customers served under Service Classification No. 22 and to Non-Firm Demand Response transportation customers served under Service Classification No. 18-22.
 2. The SPA Annual Reconciliation Adjustment per therm rate will take effect initially for the 12-month period starting January 1, 2017, and each subsequent 12-month period starting January 1st thereafter, to refund any over recoveries or recover any under-recoveries of the SPA per therm rate. The SPA Annual Reconciliation Adjustment per therm rate will be added to the SPA per therm rate in effect at that time.

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D. Inactive Accounts Adjustment

The LAUF is a monetary adjustment by multiplying the inactive account volumes by the Weighted Average Cost of Gas for the period applicable to the calculation. The monetary inactive account adjustment is included in the annual GAC reconciliation as a separate line item which increases gas cost revenues.

35. Monthly Cost of Gas Imbalance Surcharge or Refund

A Monthly Cost of Gas Imbalance Surcharge or Refund will be implemented, as required, from October 1st through July 31st to minimize projected end of Gas Cost Year under-collections or over-collections of the Monthly Cost of Gas to sales customers taking service under SC 1, 2, 3 4A, 4A-CNG, 4B, 7, and 21. Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund will also include Non-Firm Demand Response sales customers taking service under SC 22.

The Monthly Cost of Gas Imbalance Surcharge or Refund will be set forth on the Statement of Monthly Cost of Gas and Adjustments and filed with the Commission not less than two business days prior to the effective date. Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund will be set forth in the adjustment section of the Statement of Non-Firm Demand Response Sales and Transportation Rates.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

Suspended to 10/01/2023 by order in Case 23-G-0225. See Supplement No. 111. The supplement filing date was 05/22/2023.
Suspended to 04/01/2024 by order in Case 23-G-0225. See Supplement No. 112. The supplement filing date was 09/20/2023.
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PSC NO: 12 GAS

LEAF: 79.7

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 7

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 6

STAMPS:

GENERAL INFORMATION - Continued

36. ANNUAL COST OF GAS IMBALANCE SURCHARGE OR REFUND

- A. Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, and 21.

A surcharge or refund (adjusted for simple interest at the Commission's other customer capital rate) of Monthly Cost of Gas under or over collections from firm sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, and 21 shall be computed as detailed below. Effective September 1, 2024, SC 22 Non-Firm Demand Response sales customers will be included in the calculation.

- | | | |
|----------|-----|---|
| Compare: | 1. | Total Actual Fixed Cost of Gas PLUS |
| | 2. | Total Actual Commodity Costs PLUS or LESS |
| | 3. | Total Actual Hedging Costs / Credits LESS |
| | 4. | Total Actual Gas Credits |
| to | 5. | Total Fixed Cost of Gas Recoveries PLUS |
| | 6. | Total Commodity Cost of Gas Recoveries PLUS |
| | 7. | Total Hedging Costs / Credits Recoveries, LESS |
| | 8. | Total Gas Credit Recoveries ADD |
| | 9. | Total Imbalance Surcharge Recoveries or Refunds, ADD |
| | 10. | Net remaining prior year imbalance, PLUS |
| | 11. | LAUF Adjustment, LESS |
| | 12. | Monetary Inactive Account Adjustment. |

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 6

STAMPS:

GENERAL INFORMATION - Continued

1. Total Actual Fixed Cost of Gas =
 - a) Actual suppliers, transporters and storage providers fixed rates and charges, **PLUS**
 - b) Any other fixed charges for the Gas Cost Year,Total Actual Fixed Cost of Gas with Credits = (a) + (b)

2. Total Actual Commodity Costs
 - a) Actual Commodity Cost of Flowing Gas **PLUS**
 - b) Actual Commodity Cost of gas withdrawn from storage or LNG vaporized, **PLUS**
 - c) All other actual allowable fees and charges associated with purchase of gas.Total Actual Commodity Cost of Gas = (a) + (b) + (c)

3. Total Actual Hedging Costs / Credits

4. Total Actual Gas Credits =
 - a) Actual Off-System Revenue Credits, **PLUS**
 - b) Actual Marketer Capacity Program Credits **PLUS**
 - c) Actual Non-Core Swing Service and Daily Balancing Service Demand Charge CreditsTotal Actual Gas Credits = (a) + (b) + (c)

5. Total Actual Gas Costs = (1) + (2) + (3) - (4)

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 5

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SUPERSEDING REVISION: 4

STAMPS:

GENERAL INFORMATION - Continued

6. Total Fixed Cost of Gas Recoveries = Total revenues from monthly fixed cost of gas charges during Gas Cost Year, net of associated revenue taxes.
7. Total Commodity Cost of Gas Recoveries = Total recoveries from Monthly Commodity Cost of Gas charges during Gas Cost Year, net of associated revenue taxes.
8. Total Hedging Costs/Credits Recoveries
Total Hedging Costs/Credits Recoveries during the Gas Cost Year.
9. Total Gas Credit Recoveries
Total Gas Credit Recoveries during the Gas Cost Year
10. Total Gas Recoveries = (6) + (7) + (8) - (9)

PLUS

11. Total Monthly Imbalance Surcharge or Refund Recoveries
12. Net remaining prior year imbalance
13. LAUF Adjustment =
 - a) The LAUF Target, LESS
 - b) Actual System LAUF
 Multiplied by
 - c) The actual average commodity cost of gas
 - d) The metered firm sales of SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 17 and 21. Effective September 1, 2024, the metered Non-Firm Demand Response sales of SC 22 will be included.
14. Monetary Inactive Account Adjustment as described on Leaf 79.6.1.D.

Annual Cost of Gas Imbalance = (5) – (10) + (11) + (12) + (13) – (14)

Divide Annual Cost of Gas Imbalance (including simple interest at the Commission's other customer capital rate) by forecast Gas firm sales for twelve-month period January 1 through December 31. Effective January 1, 2026, forecasted Non-Firm Demand Response sales will be included with firm sales for the twelve-month period January 1 through December 31.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 5

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STAMPS:

GENERAL INFORMATION – Continued

Non-Firm Demand Response (“NFDR”) Penalties Reconciliation. The NFDR penalties are applicable to firm sales Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, and 21. The surcharge or refund will appear on the Statement of Monthly Cost of Gas Adjustments. Any over or under collections will be reconciled and included in the subsequent period on an annual basis.

The determination period to be used in the computation of the surcharge or refund shall be the 12 months ended August 31 of each year. The surcharge or refund computation shall be filed with the Commission on or before October 15 of the calendar year before it is to become effective.

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Suspended to 04/01/2024 by order in Case 23-G-0225. See Supplement No. 112. The supplement filing date was 09/20/2023.
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PSC NO: 12 GAS

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 6

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 5

STAMPS:

GENERAL INFORMATION – Continued

Current Year Imbalance = 1 – 2 + 3

Divide result by the Company's estimated sales to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, 21 and 22 for the twelve-month period January 1 through December 31.

The Company will reconcile the period from April 1, 2024 through August 31, 2024, to account for the time between the current reconciliation and the new Rate Year One reconciliation period.

The surcharge or refund computation shall be filed with the Commission on or before October 15 of the calendar year before it is to become effective.

- C. Annual Gas Return Requirement on Gas in Storage Surcharge or Refund for Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 shall be computed as follows:

Compare: 1. Actual Return Requirement on Gas in Storage Costs
to 2. Return Requirement on Gas in Storage Recoveries
ADD
3. Net remaining prior year imbalance.

1. Actual Return Requirement on Gas in Storage Costs is calculated by multiplying
 - (a) the pre-tax WACC percentage by
 - (b) the actual average of twelve calendar months commodity inventory cost of the Company's and KEDLI's market area storage services and production area storage services, excluding WSS inventory used for Off-System Transactions multiplied by
 - (c) The ratio of Storage Inventory between firm sales and firm transportation

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 9

STAMPS:

GENERAL INFORMATION - Continued

2. Return Requirement on Gas in Storage Recoveries equal the recoveries from Return Requirement on Gas in Storage during the Gas Cost Year from Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, 21, 17-1A, 17-1AR, 17-1B, 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B, 17-7 and 17-21 net of revenue taxes.
3. Return Requirement on Gas in Storage Surcharge or Refund Recoveries equal Total revenues or refunds from the Return Requirement on Gas in Storage Imbalance Surcharge or Refund charges during Gas Cost Year, net of associated revenue taxes plus the prior year imbalance.

$$\text{Current Year Imbalance} = 1 - 2 + 3$$

Divide result by the Company's estimated sales to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 and deliveries to Service Classification Nos. 17-1A, 17-1AR, 17-1B, 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B, 17-7 and 17-21 for the twelve-month period January 1 through December 31

The Company will reconcile the period from April 1, 2024 through August 31, 2024 to account for the time between the current reconciliation and the new Rate Year One reconciliation period.

The surcharge or refund computation shall be filed with the Commission on or before October 15 of the calendar year before it is to become effective.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 23

STAMPS:

GENERAL INFORMATION - Continued

"MR" is the margin (non-gas) rate. For Service Classification Nos. 2 (Rate Schedule 2), 3, 4B, and 17 (CTS-2 (Rate Schedule 2), CTS-3 and CTS-4B) it equals the unit price of the last block of Service Classification Nos. 2 (Rate Schedule 2), 3 or 4B expressed in \$/Therm. For Service Classification Nos. 1B, 1BR, 1B-DG, 17-CTS-1B and 17-CTS-1BR, "MR" equals a weighted average of the penultimate and last block unit prices, based on consumption in those blocks over the most recent three-year period, expressed in \$/Therm. The margins effective for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.

"HDD", or Heating Degree Days, are the difference between 65 degrees Fahrenheit (F) and the mean of the extremes of the dry bulb temperature during a day. HDD of a day is always zero when the mean temperature is above 65 degrees F. A heating degree day is each degree of temperature difference. Heating degree days also refer to the cumulative heating degree days experienced over a period of time more than one day.

"NHDD", or Normal Heating Degree Days, for any given calendar day within a month are based on the average of the degree days for that calendar day over the thirty-year period ending December 31, 2021. Normal Heating Degree Days for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.

"AHDD", or Actual Heating Degree Days, are the actual difference between 65 degrees F and the average of the minimum and maximum outdoor dry bulb temperatures for a particular day. AHDD are always zero when that average is equal to or above 65 degrees F.

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STAMPS:

GENERAL INFORMATION – Continued

- (1) New York State Tax Law, Article 9 - Section 186-a, Article 9-A - Section 210 and 1201 (a)
- (2) General City Law, Section 20-b
- (3) New York City Administrative Code, Section QQ46-2.0

The total amount of all rates and charges shall be increased by an Effective Aggregate Percentage factor determined by dividing the applicable aggregate percentage rate of taxes by 100% minus the applicable aggregate percentage rate of taxes. The resulting Revenue Tax Surcharge shall be set forth on a statement filed with the Public Service Commission and will be subject to adjustment whenever the City of New York levies a new tax on the Company's gross revenues, repeals such a tax, or changes the rate of such tax. Every such statement shall be filed not less than fifteen (15) days before the date on which the statement is proposed to be effective, shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactment that are rendered on or after the effective date of the statement; and shall be canceled not more than five (5) business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. A copy of the statement in effect will be available to the public at Company offices at which applications for gas service may be made.

Pursuant to Commission Order issued July 23, 1991 in Case No. 27611, the rates and charges under all service classifications shall also be subject to an additional tax percentage factor designed to recover the tax rate and surcharge increases imposed under Sections 186-a and 188, respectively, for the period January 1, 1991 through July 31, 1991. The additional percentage factor shall be determined by dividing the additional tax expense by forecasted revenue for the twelve months ended on the day before the first anniversary date of the effective date of new rates prescribed by the Commission in Case No. 90-G-0981.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 0

STAMPS:

GENERAL INFORMATION - Continued

42. Late Payment Charges and Other Waived Fees Surcharge ("LPCO")

The LPCO Surcharge will recover the late payment charges and other waived fees in accordance with the Commission Order issued in Case 19-G-0309.

The amount to be recovered shall be allocated to applicable service classifications based on the Company's Write-Off Allocator in the Company's most recent rate case.

The LPCO Surcharge will be subject to an annual true-up, with any over or under collection at the end of the annual collection period, inclusive of carrying charges at the Company's pre-tax WACC, to be included in the balance for refund or recovery in the next annual period, or in future base delivery rates as applicable.

The LPCO will be included in the Delivery Rate Adjustment ("DRA") for customers served under SC 1, 2, 3 firm sales and firm transportation, SC 22 and SC 18-22 Non-Firm Demand Response, excluding deliveries of EJP qualifying load. The LPCO will appear on the Statement of Late Payment Charge and Other Waived Fees Surcharge filed with the Public Service Commission not less than three (3) days prior to its effective date.

The Write-Off Allocator are as follows:

Service Class	Write-Off Allocator:
SC-1A Residential Non Heat	25.416%
SC-1B Residential Heat	61.398%
SC-2-1 Non-Residential Non Heat	2.685%
SC-2-2 Non-Residential Heat	4.514%
SC-3 Multi-Family	1.843%
SC-22 Non-Firm Demand Response	4.145%

Effective July 1, 2025, this surcharge will be eliminated and any remaining over or under collections will be included in a deferral account with carrying charges at the Company's pre-tax WACC.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 9

STAMPS:

GENERAL INFORMATION - Continued

The Company shall determine increased gas consumption by establishing a monthly base usage pattern at the premises based upon the historical consumption, normalized for weather conditions, for the twelve-month period immediately preceding the customer's application for service. Where actual gas usage as similarly normalized for weather conditions increases over such base by twenty-five percent in each of the three successive months following application, then applicant will be eligible for the benefits of this Rider commencing on the first day of the next successive billing period, and thereafter for the term allowed by this Rider, if in each subsequent twelve months from the date of application actual normalized consumption averages twenty-five percent over the normalized base twelve months gas consumption. If an existing customer installs new energy efficiency equipment, and as a result of that installation, falls below the twenty-five percent threshold stated above, that customer will still be eligible to remain in the program.

Term

To become effective on the first day of the next billing cycle following qualification and acceptance by the Company and to continue while qualification continues for five years.

Applications for service under this Rider will be accepted through March 31, 2025.

Rate**Service Classification No. 2:**

- (a) For new Service Classification No. 2 customers, the applicable monthly distribution rates for gas service in excess of 250 therms per month shall be reduced by an amount equal to 35% in excess of 250 therms. Monthly consumption less than or equal to 250 therms shall be billed at the applicable Service Classification No. 2 rates and charges.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 13

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SUPERSEDING REVISION: 11

STAMPS:

GENERAL INFORMATION - Continued

Term

Application for service under this Rider will be accepted through March 31, 2025. To become effective on the first day of the next billing cycle following acceptance by Company and to continue for benefits or certification up to a maximum of twelve years.

An applicant may continue to receive the full benefits of this Rider for twelve years from the first billing period provided that from the end of such twelve-year period that benefit will be reduced annually by one-fourth commencing at the beginning of each subsequent twelve-month period until the end of the benefit period.

Rate**Service Classification No. 2:**

- (a) For new Service Classification No. 2 customers, the applicable monthly distribution rates for gas service in excess of 250 therms per month shall be reduced by an amount equal to 50% in excess of 250 therms. Monthly consumption less than or equal to 250 therms shall be billed at the applicable Service Classification No. 2 rates and charges.
- (b) All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the applicable Service Classification No. 2 rates and charges.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 7

STAMPS:

GENERAL INFORMATION - Continued

For existing customers, the Company shall determine increased gas consumption by establishing a monthly base usage pattern at the premises based upon the historical consumption for the 12-month period immediately preceding the customer's receipt of its initial EJP Certificate of Eligibility from the Department of Economic Development. For weather sensitive customers, this monthly base usage pattern will be normalized. Where actual gas usage increases over such base by twenty-five percent in a month, then applicant will be eligible for the benefits of this Rider for that month, and gas usage in excess of the base will be eligible for an EJP rate. For weather sensitive customers, this actual gas usage will be normalized. All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the applicable Service Classification rates and charges. For a new customer with no historical usage, the monthly base usage will be considered as zero. EJP Load is load in a given month above the customer's base for that month.

Customers with a Certificate of Eligibility will be eligible to qualify to receive a Certificate of Tax Credit from the State of New York each year which will entitle the customer to receive service at a discounted rate for the following 12-month period commencing with the next full billing period after the utility receives the certificate of tax credit. Service at discounted rates will end no later than fifteen months after receipt of such notification. The Company shall receive a copy of this certificate of tax credit prior to billing the discounted rate.

In addition, qualifying customers must keep their gas account in good standing for the discounted delivery rate to begin and continue.

Rate:**Service Classification Nos. 2 and 17-2:**

For existing customers meeting the increased consumption criteria stated above, the following delivery rate shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

Service Classification	EJP (\$/therm)	NE:NY Program (\$/therm)	Total EJP: EJP + NE:NY Program
SC 2-1 and 17-2-1	\$0.08160	\$0.02656	\$0.10816
SC 2-2 and 17-2-2	\$0.17304	\$0.02660	\$0.19964

All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer's applicable Service Classification Nos. 2 and 17-2.

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STAMPS:

GENERAL INFORMATION – Continued

All customers receiving the EJP rate will be responsible for all of the surcharges, excluding the Revenue Decoupling Mechanism surcharge/credit, Late Payment Charge and Other Waived Fees Surcharge, Arrears Management Program, Rate Adjustment Clause, and Rate Adjustment Mechanism as applicable under the customer's Service Classification Nos. 2 and 17-2.

All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer's applicable Service Classification Nos. 2 and 17-2 rates and charges.

The above-mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rider as well as to newly certified customers.

Service Classification Nos. 4B and 17-4B:

For existing customers meeting the increased consumption criteria stated above, the following delivery rate shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

Service Classification	EJP (\$/therm)	NE:NY Program (\$/therm)	Total EJP: EJP + NE:NY Program
SC 4B and 17-4B	\$0.09279	\$0.02644	\$0.11923

All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer's applicable Service Classification Nos. 4B and 17-4B.

All customers receiving the EJP rate will be responsible for all of the surcharges excluding the Late Payment Charge and Other Waived Fees Surcharge, Arrears Management Program, Rate Adjustment Clause, and Rate Adjustment Mechanism, as applicable under the customer's Service Classification Nos. 4B and 17-4B.

All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer's applicable Service Classification Nos. 4B and 17-4B rates and charges.

The above-mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rider as well as to newly certified customers.

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SUPERSEDING REVISION: 7

STAMPS:

GENERAL INFORMATION – Continued

Service Classification Nos. 22 (Commercial) and 18-22 (Commercial):

Available for service rendered from May 1st through October 31st only.

For existing customers meeting the increased consumption criteria stated above, the following delivery rate shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

\$0.00195 per therm

All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer's applicable Service Classification Nos. 22 and 18-22.

All customers receiving the EJP rate will be responsible for all of the surcharges excluding the Late Payment Charge and Other Waived Fees Surcharge, Arrears Management Program, Rate Adjustment Clause, and Rate Adjustment Mechanism, as applicable under the customer's Service Classification Nos. 22 and 18-22.

All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer's applicable Service Classification Nos. 22 and 18-22 rates and charges.

The above-mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rider as well as to newly certified customers.

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STAMPS:

GENERAL INFORMATION - Continued

45. A. Statement Analysis

The Company will provide free of charge to firm sales customers 24 consecutive months (or for the life of the account, if less) of the customer's most recent usage and billing information. A fee of \$15.00 will be charged per year of requested data beyond the 24-month period, except when data is necessary for billing resolutions.

B. Special Meter Reading Fee

A fee of \$20 will be charged to the party (ESCO/Marketer/Direct Customer or Customer) requesting a special meter reading. A special meter reading is a meter reading performed on a date other than the customer's regularly scheduled meter reading date. In cases where the customer has requested discontinuation of utility service, and has requested an actual meter read, the Company shall provide such a reading within 48 hours, provided that if circumstances beyond the control of the Company make an actual reading of the meter extremely difficult, the Company shall not be required to provide an actual meter reading.

46. CUSTOMER BILLING ARRANGEMENTS

When consolidation billing is available the following billing charge will apply.

Any ESCO/Marketer that has entered into a billing services agreement with the Company will receive a consolidated bill charge of per account, per month as follows:

April 1, 2024: \$1.20

Billing and payment practices will be governed by the "Billing and Payment Processing" section of the Uniform Billing Practices, as posted on the NYS Public Service Commission's website, www.dps.state.ny/ubr.htm, which section is incorporated herein by reference. These practices may be modified from time to time by Commission order.

CUSTOMER BILLING CHARGE

Any customer receiving service under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 7, 17, 18-22, 21 and 22 will be charged per account, per month. This charge will not apply to any customer taking service under Service Classification No. 17 and 18-22, and its ESCO participates in the Consolidated Billing Option as follows:

April 1, 2024: \$1.20

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SUPERSEDING REVISION: 10

STAMPS:

GENERAL INFORMATION – Continued

48. Arrears Management Program (“AMP”) Recovery Surcharge - continued

The amount to be recovered shall be allocated to applicable service classifications based on the Company’s Write-Off Allocator in Case 19-G-0309, as set forth below:

Service Class	Write-Off Allocator:
SC-1A Residential Non Heat	25.416%
SC-1B Residential Heat	61.398%
SC-2-1 Non-Residential Non Heat	2.685%
SC-2-2 Non-Residential Heat	4.514%
SC-3 Multi-Family	1.843%
SC-22 Non-Firm Demand Response	4.145%

The AMP Recovery Surcharge will be subject to an annual true-up, with any over or under collection at the end of the collection period, inclusive of carrying charges at the Company’s pre-tax WACC, to be included in the balance for future refund or recovery or in future base delivery rates as applicable. The first AMP Phase 2 annual true-up will be calculated concurrently with AMP Phase 1 annual true-up and annually thereafter.

The AMP Recovery Surcharge will be included in the Delivery Rate Adjustment (“DRA”) for customers served under SC 1, 2, 3 firm sales and SC 17-1, 17-2, 17-3 firm transportation, SC 22 and SC 18-22 Non-Firm Demand Response, excluding deliveries of EJP qualifying load. The AMP Recovery Surcharge will appear on the Statement of Arrears Management Program Recovery Surcharge filed with the Public Service Commission not less than five (5) days prior to the effective date. The Company will begin charging customers the AMP Recovery Surcharge Phase 1 on August 1, 2022 and begin charging customers the AMP Phase 2 Recovery Surcharge on February 1, 2023.

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PSC NO: 12 GAS

LEAF: 138.52

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 14

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 12

STAMPS:

GENERAL INFORMATION – Continued

50. REVENUE DECOUPLING MECHANISM (“RDM”)

A. Commencing with the 12-month period beginning April 1, 2024 and thereafter, Service Classifications Nos. 1A, 1AR, 17-1A, 17-1AR, 1B, 1BR, 17-1B and 17-1BR, 2, 17-2 (Rate Schedule 1 and Schedule 2), 3 and 17-3 will be subject to a Revenue Decoupling Mechanism (“RDM”).

Allowed Billed Delivery Service Revenues are defined as revenues from base delivery rates including consolidated billing charges and weather normalization adjustments for the applicable rate year.

Effective April 1, 2024, the annual Revenue Per Class targets will be the following:

1. Service Classification Nos. 1A, 1AR, 17-1A and 17-1AR: \$267,562,359
2. Service Classification Nos. 1B, 1BR, 17-1B and 17-1BR: \$1,031,699,639

B. Service Classification Nos. 2 (Rate Schedules 1 and 2), 3, 17-2 (Rate Schedules 1 and 2), and 17-3 will be subject to an RDM to reconcile Actual Billed Delivery Service Revenues to Allowed Billed Delivery Service Revenues. Allowed Billed Delivery Service Revenues will be equal to the Revenue Per Class targets set forth below for the applicable class groupings.

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PSC NO: 12 GAS

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STAMPS:

GENERAL INFORMATION – Continued

Actual Billed Delivery Service Revenues are defined as revenues from base delivery rates including consolidated billing charges and weather normalization adjustments for the applicable rate year, less revenue for Non-Firm Demand Response customers that migrate to firm service after April 1, 2020. The Actual Delivery Service Revenues will be adjusted to exclude Area Development discounts, Business Incentive discounts, and EJP discounts.

Effective April 1, 2024, the annual Revenue Per Class targets will be the following:

1. Service Classification Nos. 2 and 17-2 (Rate Schedule 1): \$84,203,923
2. Service Classification Nos. 2 and 17-2 (Rate Schedule 2): \$159,352,196
3. Service Classification Nos. 3 and 17-3: \$235,689,459

C. The Company will file an annual RDM reconciliation and RDM Statement each June 15th following each 12-month period ending March 31st. The RDM reconciliation will include the total surcharge/refund amount, carrying charges at the Company's pre-tax WACC rate commencing on the effective date of the refund or surcharge and unitized surcharge/refund rates. The volumetric unit rates will be calculated by dividing the total surcharge/refund by the current sales and transportation forecast for all Service Classification Nos. as previously listed in sections A. and B. The surcharge/refund rates will be shown on the Revenue Decoupling Mechanism Statement and become effective each July 1st. All refunds or surcharges will be subject to reconciliation at the end of the 12-month period.

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PSC NO: 12 GAS

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 10

STAMPS:

GENERAL INFORMATION – Continued

51. Gas Safety and Reliability Surcharge

The Gas Safety and Reliability Surcharge (“GSRS”) would allow the Company to recover (i) incremental proactive Leak Prone Pipe (“LPP”) replacements costs up to 102 percent of the rate allowance unit cost; (ii) any earned leak repair Positive Revenue Adjustment (“PRA”), (iii) incremental leak repair costs and (iv) LPP unit cost incentive.

The surcharge will be calculated by taking the incremental costs and incentives described above divided by firm sales and transportation volumes resulting in a per therm rate. The GSRS will be reconciled annually and included in the DRA recovered from SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 firm sales customers and SC 17 firm transportation customers beginning the following July 1st. The GSRS will appear on the Statement of Gas Safety and Reliability Surcharge to be filed each June 15th.

52. Non-Firm Demand Response Revenue Reconciliation Surcharge

The Company will fully reconcile actual Non-Firm Demand Response revenues as follows, which was the amount imputed in the revenue requirement:

Twelve months ending March 31, 2025: \$38,114,482

An adjustment will be made to the revenue target above to remove forecast revenues for Non-Firm Demand Response customers that migrate to firm service. Any difference between actual and imputed revenues will be credited or surcharged to firm sales and firm transportation through the DRA for the 12-month period each July 1st.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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STAMPS:

GENERAL INFORMATION – Continued

55. Earnings Adjustment Mechanism (“EAM”)

The Company is permitted to recover earned EAM positive revenue adjustments for all EAMs (Share the Savings, Low to Moderate Income Customer Savings, Gas Demand Response, and Energy Affordability Program (“EAP”) Enrollment metrics) through a gas surcharge adjusted for the Company’s pre-tax WACC.

EAM incentives earned for the Share the Savings and Low to Moderate Income Customer Savings metrics, the per therm rate will be calculated by allocating the earned incentives to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 firm sales, SC 17 firm transportation and SC 18-22 and SC 22 Non-Firm Demand Response based on percentage of gas deliveries, divided by applicable therms.

EAM incentive earned for the Gas Demand Response metric, the per therm rate will be calculated by allocating the earned incentives to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 firm sales and SC 17 firm transportation based on the peak sendout allocator, divided by applicable therms.

EAM incentive earned for the Energy Affordability Program enrollment metric, the per therm rate will be calculated by allocating the earned incentives to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 firm sales, SC 17 firm transportation and SC 18-22 and SC 22 Non-Firm Demand Response based on percentage of total revenues, divided by applicable therms.

The EAM will appear on the Statement of Earnings Adjustment Mechanism to be filed not less than three (3) days prior to the effective date. The EAM will be reconciled annually and will be included in the DRA and will appear on the Statement of Earnings Adjustment Mechanism to be effective each May 1st.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1

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SUPERSEDING REVISION: 0

STAMPS:

GENERAL INFORMATION – Continued

55. Earnings Adjustment Mechanism (continued)

The EAM Allocators are as follows:

	Share the Savings & LMI Customer Savings	Peak Load Reduction	EAP Enrollment
Service Class	% of gas deliveries: Firm & Non-Firm Demand Response	% of peak sendout: Firm only	% of total revenues: Firm & Non-Firm Demand Response
SC-1A Residential Non-Heat	3.257%	1.953%	10.322%
SC-1B Residential Heat	45.862%	56.761%	58.652%
SC-1DG Residential DG	0.001%	0.001%	0.001%
SC-2-1 Non-Residential Non-Heat	7.467%	4.106%	4.998%
SC-2-2 Non-Residential Heat	10.119%	11.797%	9.688%
SC-3 Multi-Family	22.504%	23.994%	12.054%
SC-4A High Load Factor	2.157%	0.780%	0.616%
SC-4A CNG	0.326%	0.081%	0.184%
SC-4B Year-Round AC	0.119%	0.074%	0.075%
SC-7 Seasonal	0.001%	0.000%	0.001%
SC-21 DG Sales	1.804%	0.453%	0.195%
SC-22 NFDR	6.383%	N/A	3.214%

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COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 06/03/23
STAMPS:

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REVISION: 2
SUPERSEDING REVISION: 0

GENERAL INFORMATION – Continued

56. Newtown Creek Revenue Reconciliation (“NCRR”)

The Company reconciles the actual revenues derived from the sales of gas and environmental attributes associated with the Newtown Creek Project to the amounts reflected in rates.

The target revenues included in the Company’s revenue requirement are as follows:

April 1, 2024 – March 31, 2025: \$5,962,002

The NCRR will be reconciled annually, adjusted for carrying charges using the applicable pre-tax WACC, and appear on the Statement of Newtown Creek Revenue Reconciliation to be filed by June 15th to become effective July 1st.

The NCRR will be included in the DRA and applicable to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 firm sales customers and SC 17 firm transportation customers.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

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SUPERSEDING REVISION: 1

STAMPS:

GENERAL INFORMATION – Continued

57. Demand Capacity Surcharge Mechanism (“DCSM”)

In Case 19-G-0678, the Commission approved a settlement agreement wherein the Companies agreed to identify potential solutions for addressing the gap between the Companies’ supply of natural gas and the forecast of firm demands of customers. As part of a portfolio of solutions to meet peak demand, the Companies have identified opportunities to implement certain incremental non-infrastructure solutions.

To effectuate the recovery of costs associated with any Commission approved incremental energy efficiency costs not included in base delivery rates, Demand Response program costs, Long-Term Capacity project costs, and Incremental NE:NY budget costs, the Company is permitted to implement a surcharge – the Demand Capacity Surcharge Mechanism – commencing during the 12-month period ending March 31, 2022 in accordance with the Commission Order issued in Case 19-G-0309.

The Demand Capacity Surcharge Mechanism is included in the Delivery Rate Adjustment (“DRA”) for customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 firm sales, SC 17 firm transportation, SC22 and 18-22 Non-Firm Demand Response, adjusted for applicable Pre-Tax WACC. Total allocation of costs are as follows:

Demand Response: based on peak sendout (applicable to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 17 & 21)

Incremental NE:NY Energy Efficiency: based on total deliveries (applicable to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 17, 21, 22 & 18-22)

Long-Term Capacity Projects: based on peak sendout (applicable to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 17 & 21)

Incremental energy efficiency costs are allocated to customers served under SC 22 and 18-22. The DCSM will appear on the Statement of Demand Capacity Surcharge Mechanism when the Company is permitted to collect applicable program costs in accordance with the Commission Order issued in Case 19-G-0309. The surcharge will be eliminated on July 1, 2024. Any over or under collections of the DCSM deferral balance through June 30, 2024, would remain on the Company’s books with carrying charges at the pre-tax WACC.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 0

STAMPS:

GENERAL INFORMATION – Continued

58. Non-Labor Demand Response Operation & Maintenance Cost (“DROM”)

The Company will recover the non-labor demand response operation & maintenance costs in accordance with the Commission Order issued in Case 19-G-0309.

The DROM will be reconciled annually, adjusted for pre-tax WACC and included in the Delivery Rate Adjustment (“DRA”). The surcharge is applicable to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 firm sales customers and SC 17 firm transportation customers. The non-labor demand response operation & maintenance costs are allocated based on the gas peak sendout. The DROM will appear on the Statement of Non-Labor Demand Response Operation & Maintenance Cost to be filed each June 15th for rates effective July 1st.

Effective July 1, 2024, the Company will recover all demand response program costs through the DROM surcharge. The true-up portion of fiscal year 2024 demand response costs will be recovered through the DROM surcharge due to the termination of the DCSM effective July 1, 2024.

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PSC NO: 12 GAS

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 0

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STAMPS:

GENERAL INFORMATION – Continued

60.1 Rate Adjustment Mechanism (“RAM”)

The Rate Adjustment Mechanism (“RAM”) consolidates multiple deferral balances into a surcharge for refund or recovery of those balances.

The first year of the surcharge will include the linking period (January 2023 – March 2024) amounts for any existing deferrals as well as Fiscal Year ending March 2024 incremental Energy Efficiency program costs based on Gas Deliveries Allocator as shown in table below. Additionally, the RAM could be used to recover other deferrals that may be authorized by the Commission in the future.

The RAM will use the following allocation methodology for the deferrals listed below:

- a) Property Tax True-up Mechanism – based on Total Revenue Allocator
- b) Energy Affordability Program Reconciliation – based on Total Revenue Allocator
- c) Long Term Debt True-up Mechanism – based on Total Revenue Allocator
- d) Uncollectible Expense Reconciliation – based on Write-Off_Del Allocator
- e) Late Payment Charge Revenue Reconciliation – based on Write-Off_Del Allocator
- f) No-Fee Credit / Debit Card Reconciliation – based on Total Revenue Allocator

Allocators are as follows:

Service Class: Sales & Transportation	% of Total Revenue Allocator:	Write-Off_Del Allocator:	% of Gas Deliveries Allocator:
SC-1A Residential NonHeat	10.322%	17.444%	3.257%
SC-1B Residential Heat	58.652%	63.494%	45.862%
SC-1DG Residential DG	0.001%	N/A	0.001%
SC-2-1 Non-Residential NonHeat	4.998%	8.167%	7.467%
SC-2-2 Non-Residential Heat	9.688%	8.135%	10.119 %
SC-3 Multi-Family	12.054%	1.949%	22.504%
SC-4A High Load Factor	0.616%	0.008%	2.157%
SC-4A CNG	0.184%	N/A	0.326%
SC-4B Year-Round AC	0.075%	0.063%	0.119%
SC-7 Seasonal	0.001%	N/A	0.001%
SC-21 DG Sales	0.195%	N/A	1.804%
SC-22 NFDR	3.214%	0.740%	6.383%

The RAM will be included in the Delivery Rate Adjustment (“DRA”) for customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 firm sales, SC 17 firm transportation, SC 22 and SC 18-22 Non-Firm Demand Response, excluding all customers receiving the EJP rate. All RAM deferrals are subject to reconciliation and will appear on the Statement of Rate Adjustment Mechanism to be filed three days before an effective date of June 1st.

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COMPANY: THE BROOKLYN UNION GAS COMPANY
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STAMPS:

LEAF: 138.56
REVISION: 10
SUPERSEDING REVISION: 9

GENERAL INFORMATION – Continued

61. DELIVERY RATE ADJUSTMENT (“DRA”)

Firm Service Classifications:

The Delivery Rate Adjustment (“DRA”) will apply to all customers being served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 4B, 7, 17 and 21. The DRA will appear as a separate line item on the customer’s bill.

The DRA will consist of a weather normalization adjustment applicable to certain heating customers (as explained on Leaf Nos. 80 through 83), a site investigation and remediation surcharge (as explained on Leaf No. 138.50), where applicable, the Revenue Decoupling Mechanism (as explained on Leaf No. 138.52), Gas Safety and Reliability Surcharge (as explained on Leaf No. 138.54), Non-Firm Demand Response Revenues Reconciliation Surcharge (as explained on Leaf No. 138.54), Electric Generator Revenue Reconciliation (as explained on Leaf No. 138.55), where applicable, New York Facilities System Surcharge (as explained on Leaf No. 138.55.1), Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Newtown Creek Revenue Reconciliation (as explained on Leaf No. 138.55.3), where applicable, Demand Capacity Surcharge Mechanism (as explained on Leaf No. 138.55.4), Non Labor Demand Response Operation & Maintenance Cost (as explained on Leaf No. 138.55.5), where applicable, Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No. 138.55.6), Rate Adjustment Clause (as explained on Leaf No. 138.55.7), Arrears Management Program Recovery Surcharge (as explained on Leaf Nos. 138.50 and 138.50.1), Late Payment Charge and Other Waived Fees (as explained on Leaf 93.1), and Rate Adjustment Mechanism (as explained on Leaf No. 138.55.7.1).

Non-Firm Demand Response Service Classifications:

Additionally, the Delivery Rate Adjustment (“DRA”) will also apply to all customers being served under Service Classification Nos. 22 and 18-22. The DRA will appear as a separate line item on the customer’s bill.

The DRA will consist of the Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Energy Efficiency component of the Demand Capacity Surcharge Mechanism (as explained on Leaf No. 138.55.4), Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No. 138.55.6), Rate Adjustment Clause (as explained on Leaf No. 138.55.7), and Rate Adjustment Mechanism (as explained on Leaf No. 138.55.7.1).

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LEAF: 140

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 29

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 28

STAMPS:

SERVICE CLASSIFICATION No. 1A - Continued**Rate – Monthly billing:**

First	3 therms or less	\$21.00
Next	47 therms	\$ 3.7294 per therm
All over	50 therms	\$ 1.7454 per therm

Monthly Cost of Gas:

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Minimum Charge:

\$21.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

Revenue Tax Surcharge:

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

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LEAF: 144

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 29

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 28

STAMPS:

SERVICE CLASSIFICATION No. 1B - Continued**Rate – Monthly billing:**

First	3 therms or less	\$25.00
Next	47 therms	\$ 1.5549 per therm
All over	50 therms	\$ 0.8241 per therm

Monthly Cost of Gas:

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Minimum Charge:

\$25.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

Revenue Tax Surcharge:

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

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COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 06/03/23
STAMPS:

LEAF: 148
REVISION: 26
SUPERSEDING REVISION: 25

SERVICE CLASSIFICATION No. 1AR - Continued

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Continuous.

Rate – Monthly billing:

First	3 therms or less	\$21.00
Next	47 therms	\$ 3.7294 per therm
All over	50 therms	\$ 1.7454 per therm

Monthly Cost of Gas:

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Minimum Charge:

\$21.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

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PSC NO: 12 GAS

LEAF: 156

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 25

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 24

STAMPS:

SERVICE CLASSIFICATION No. 1BR - Continued**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Continuous.

Rate – Monthly billing:

First	3 therms or less	\$25.00
Next	47 therms	\$ 1.5549 per therm
All over	50 therms	\$ 0.8241 per therm

Monthly Cost of Gas:

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Minimum Charge:

\$25.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

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PSC NO: 12 GAS

LEAF: 158.1

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 12

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 11

STAMPS:

SERVICE CLASSIFICATION No. 1B-DG**RESIDENTIAL DISTRIBUTED GENERATION SERVICE****Applicable to Use of Service for:**

Subject to any Special Provisions listed herein, Service Classification No. 1B-DG is available to customers who would otherwise qualify under Service Classification No. 1B and have distributed generation equipment.

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the customer's end of the service line.

Continuous.

Rate – Monthly Billing:

First	3 therms or less	\$35.00
	All over 3 therms	\$ 0.3876 per therm

Monthly Cost of Gas:

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Minimum Charge:

\$35.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

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PSC NO: 12 GAS

LEAF: 159

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 28

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 27

STAMPS:

SERVICE CLASSIFICATION No. 2**GENERAL SERVICE (NON-RESIDENTIAL)****Applicable to Use of Service for:**

Any use of gas by any Customer of gas service for non-residential purposes. Subject to the Special Provisions hereof. Non-heating customers will be subject to the rates set forth under Rate Schedule 1; heating customers will be subject to the rates set forth under Rate Schedule 2. For the purposes of this Service Classification, customers whose annual load factor is 50% or less as determined by the Company will be deemed heating customers; all others will be deemed non-heating. Effective with billing cycles after March 1, 2008, customers whose January usage is at least two times greater than its July usage will be deemed heating customers; all others will be deemed non-heating. To the extent an application uses gas service, gas must be used as the sole source, except as required by governmental regulations. Any customer that is mandated by governmental regulations to have an alternate fuel on site will be exempt from the sole source requirement.

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the Customer's end of the service line.

Continuous.

Rate Schedule 1 – Monthly Billing (Non-Heating):

First	3 therms or less	\$44.50
Next	87 therms	\$ 0.7625 per therm
Next	2,910 therms	\$ 0.6107 per therm
All over	3,000 therms	\$ 0.4880 per therm

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PSC NO: 12 GAS

LEAF: 160

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 29

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 28

STAMPS:

SERVICE CLASSIFICATION No. 2 - Continued**Rate Schedule 2 – Monthly Billing (Heating):**

First	3 therms or less	\$44.50
Next	87 therms	\$ 0.9240 per therm
Next	2,910 therms	\$ 0.8738 per therm
All over	3,000 therms	\$ 0.7082 per therm

Monthly Cost of Gas:

In addition to the above charges, customers under Rate Schedules 1 and 2 will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Minimum Charge:Rate Schedule 1

\$44.50 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

Rate Schedule 2

\$44.50 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

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PSC NO: 12 GAS

LEAF: 163

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 26

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 25

STAMPS:

SERVICE CLASSIFICATION No. 3**HEATING AND/OR WATER HEATING SERVICE
(MULTI-FAMILY BUILDINGS)****Applicable to Use of Service for:**

The use of gas for space heating and/or water heating in multi-family buildings having six or more individual flats or apartments, wherein not more than 50% of the cubical content is occupied by non-residential activities and such service is rendered in common to all families. Subject to the Special Provisions hereof. To the extent an application uses gas service, gas must be used as the sole source, except as required by governmental regulations. Any customer that is mandated by governmental regulations to have an alternate fuel on site will be exempt from the sole source requirement.

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the Customer's end of the service line.

Continuous.

Rate:

First	3 therms or less per month	\$46.00
Next	997 therms	\$ 0.5916 per therm
All over 1,000 therms per month		\$ 0.5916 per therm

Monthly Cost of Gas:

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 06/03/23
STAMPS:

LEAF: 164
REVISION: 15
SUPERSEDING REVISION: 13

SERVICE CLASSIFICATION No. 3 - Continued

Minimum Charge:

\$46.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

Revenue Tax Surcharge:

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

Heating Value Adjustment:

Volumes of gas registered at the customer's meter, in Ccf, will be converted to therms, as explained on General Information Leaf No. 38.

Terms of Payment:

Net cash. See Special Provisions below.

Term:

Terminable by consumer on two days' written notice to the Company, and by the Company in the manner provided by law and the rules and regulations set forth in the Company's Rate Schedule on file with the Public Service Commission.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 167

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 26

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 25

STAMPS:

SERVICE CLASSIFICATION No. 4A
SERVICE CLASSIFICATION No. 4A-CNG

**HIGH LOAD FACTOR SERVICE AND COMPRESSED NATURAL GAS EQUIPMENT
SERVICE**

Applicable to Use of Service for:**Rate 1 (S.C. 4A - High Load Factor Service):**

Available to any consumer, upon written application and acceptance by the Company, for gas service used for the operation of either cogeneration or other gas-fired equipment in which: 1) the ratio of average hourly use to the maximum rated hourly input is 50% or greater, subject to the Special Provisions herein and 2) if used for cogeneration, has generation capacity of less than 50 Megawatts. A separate meter will be installed for gas supplied under this service classification and the use of gas measured by this meter for other than that above described is expressly prohibited. See Special Provisions.

Rate 2 (S.C. 4A-CNG Compressed Natural Gas Equipment Service):

Compressed natural gas (CNG) equipment will be served under this service classification whether or not the specific hourly usage criteria explained under "Applicable to Use of Service for" section are met. In addition, new NGV customers can elect an interruptibility option.

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.
Continuous.

Rate 1 (S.C. 4A) :

First	10 therms or less per month	\$300.00
Next	990 therms per month	\$ 0.3736 per therm
All over	1,000 therms per month	\$ 0.3736 per therm

Rate 2 (S.C. 4A-CNG):

First	10 therms or less per month	\$300.00
Next	990 therms per month	\$ 0.3594 per therm
All over	1,000 therms per month	\$ 0.3594 per therm

Monthly Cost of Gas:

In addition to the above charges, customers will pay the applicable Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 06/03/23
STAMPS:

LEAF: 168
REVISION: 14
SUPERSEDING REVISION: 12

SERVICE CLASSIFICATION No. 4A - Continued

Minimum Charge:

Rate 1 (S.C. 4A and 2 (S.C. 4A-CNG):

\$300.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

Revenue Tax Surcharge:

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

Heating Value Adjustment:

Volumes of gas registered at the customer's meter, in Ccf, will be converted to therms, as explained on General Information Leaf No. 38.

Terms of Payment:

Net cash.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 171

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 22

INITIAL EFFECTIVE DATE:06/03/23

SUPERSEDING REVISION: 21

STAMPS:

SERVICE CLASSIFICATION No. 4B
(formerly Service Classification No. 4)**YEAR-ROUND AIR CONDITIONING SERVICE**
(NON-RESIDENTIAL)**Applicable to Use of Service for:**

Available to any non-residential consumer upon written application for gas for the heating and cooling in common of the consumer's premises or such portion thereof as uses gas for heating and cooling in common, provided that such applicant shall guarantee to the Company a minimum revenue of not less than \$261.92, plus the revenue from the applicable gas adjustment, during the cooling season which is defined as being the period between May 1st and October 31st, both inclusive. A separate meter will be installed for gas supplied under this Classification and the use of gas measured by this meter for other than year-round air conditioning is expressly prohibited.

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Continuous.

Rate:

First	1 therm or less per month	\$145.00
Next	199 therms per month	\$ 0.6443 per therm
All over	200 therms per month	\$ 0.6443 per therm

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

Suspended to 10/01/2023 by order in Case 23-G-0225. See Supplement No. 111. The supplement filing date was 05/22/2023.
Suspended to 04/01/2024 by order in Case 23-G-0225. See Supplement No. 112. The supplement filing date was 09/20/2023.
Suspended to 09/01/2024 by order in Case 23-G-0225. See Supplement No. 113. The supplement filing date was 03/25/2024.

PSC NO: 12 GAS

LEAF: 172

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 19

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 17

STAMPS:

SERVICE CLASSIFICATION No. 4B - Continued**Monthly Cost of Gas:**

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Minimum Charge:

\$145.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge. During the cooling season, which is defined as being the period between May 1st and October 31st, both inclusive, \$261.92, plus the applicable gas adjustment and Revenue Tax Surcharge.

Revenue Tax Surcharge:

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

Heating Value Adjustment:

Volumes of gas registered at the customer's meter, in Ccf, will be converted to therms, as explained on General Information Leaf No. 38.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 229

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 18

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 17

STAMPS:

SERVICE CLASSIFICATION No. 7 - Continued

Rate:

During the months of April to November, both inclusive

First	3 therms or less per month	\$46.25
	All over 3 therms per month	\$ 0.3552 per therm

Monthly Cost of Gas:

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

Suspended to 10/01/2023 by order in Case 23-G-0225. See Supplement No. 111. The supplement filing date was 05/22/2023.
Suspended to 04/01/2024 by order in Case 23-G-0225. See Supplement No. 112. The supplement filing date was 09/20/2023.
Suspended to 09/01/2024 by order in Case 23-G-0225. See Supplement No. 113. The supplement filing date was 03/25/2024.

PSC NO: 12 GAS

LEAF: 339

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 30

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 29

STAMPS:

SERVICE CLASSIFICATION No. 17 - Continued**TRANSPORTATION SERVICE RATES - MONTHLY BILLING**

The Customer shall pay the following monthly charges for transportation service hereunder, subject to the Special Pricing Provisions contained herein:

On-System Transportation Charges:

These charges are applicable to the quantity of gas delivered by the Company to the Customer whether for Transportation Service, Swing Service or Gas Standby Service.

CTS-1A - Residential Non-Heating Service Transportation

First	3 Therms or less per month	\$21.00
Next	47 Therms per month	\$ 3.7294 per therm
All over	50 Therms per month	\$ 1.7454 per therm

CTS-1AR - Residential Non-Heating Reduced Rate Service Transportation

First	3 Therms or less per month	\$21.00
Next	47 Therms per month	\$ 3.7294 per therm
All over	50 Therms per month	\$ 1.7454 per therm

CTS-1B - Residential Heating Service Transportation

First	3 Therms or less per month	\$25.00
Next	47 Therms per month	\$ 1.5549 per therm
All over	50 Therms per month	\$ 0.8241 per therm

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

Suspended to 10/01/2023 by order in Case 23-G-0225. See Supplement No. 111. The supplement filing date was 05/22/2023.
Suspended to 04/01/2024 by order in Case 23-G-0225. See Supplement No. 112. The supplement filing date was 09/20/2023.
Suspended to 09/01/2024 by order in Case 23-G-0225. See Supplement No. 113. The supplement filing date was 03/25/2024.

PSC NO: 12 GAS

LEAF: 340

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 28

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 27

STAMPS:

SERVICE CLASSIFICATION No. 17 - Continued**CTS-1BR - Residential Heating Reduced Rate Service Transportation**

First	3 Therms or less per month	\$25.00
Next	47 Therms per month	\$ 1.5549 per therm
All over	50 Therms per month	\$ 0.8241 per therm

CTS-2 - Firm General Service Transportation

Rate Schedule 1 (Non-Heating):

First	3 Therms or less per month	\$44.50
Next	87 Therms per month	\$ 0.7625 per therm
Next	2,910 Therms per month	\$ 0.6107 per therm
All over	3,000 Therms per month	\$ 0.4880 per therm

CTS-2 - Firm General Service Transportation

Rate Schedule 2 (Heating):

First	3 Therms or less per month	\$44.50
Next	87 Therms per month	\$ 0.9240 per therm
Next	2,910 Therms per month	\$ 0.8738 per therm
All over	3,000 Therms per month	\$ 0.7082 per therm

CTS-3 - Heating and/or Water Heating Service - Multi-Family Buildings Transportation

First	3 Therms or less per month	\$46.00
Next	997 Therms per month	\$ 0.5916 per therm
All over	1,000 Therms per month	\$ 0.5916 per therm

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

Suspended to 10/01/2023 by order in Case 23-G-0225. See Supplement No. 111. The supplement filing date was 05/22/2023.
Suspended to 04/01/2024 by order in Case 23-G-0225. See Supplement No. 112. The supplement filing date was 09/20/2023.
Suspended to 09/01/2024 by order in Case 23-G-0225. See Supplement No. 113. The supplement filing date was 03/25/2024.

PSC NO: 12 GAS LEAF: 341
 COMPANY: THE BROOKLYN UNION GAS COMPANY REVISION: 31
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 30
 STAMPS:

SERVICE CLASSIFICATION No. 17 - Continued

CTS-4A - High Load Factor Service Transportation and

First	10 Therms or less per month	\$300.00
Next	990 Therms per month	\$ 0.3736 per therm
All over	1,000 Therms per month	\$ 0.3726 per therm

CTS-4A-CNG – Compressed Natural Gas Equipment Service Transportation

First	10 Therms or less per month	\$300.00
Next	990 Therms per month	\$ 0.3594 per therm
All over	1,000 Therms per month	\$ 0.3594 per therm

CTS-4B - Year-Round Air Conditioning Service Transportation

First	1 Therm per month	\$145.00
Next	199 Therms per month	\$ 0.6443 per therm
All over	200 Therms per month	\$ 0.6443 per therm

CTS-7 - Seasonal Off-Peak Service Transportation

First	3 Therms or less per month	\$46.25
All over	3 Therms per month	\$ 0.3552 per therm

CTS-21 - Baseload Distributed Generation Service Transportation

Rate 1 - less than 1MW (per meter, per month):

First	10 therms or less per month	\$259.17
All over	10 therms per month (April - October)	\$ 0.1658 per therm
All over	10 therms per month (November - March)	\$ 0.2113 per therm

Rate 2 – equal to or greater than 1MW but less than 5MW (per meter, per month):

First	10 therms or less per month	\$366.45
All over	10 therms per month (April - October)	\$ 0.1658 per therm
All over	10 therms per month (November - March)	\$ 0.2113 per therm

Rate 3 – equal to or greater than 5MW but less than 50MW (per meter, per month):

First	10 therms or less per month	\$848.86
All over	10 therms per month (April - October)	\$ 0.0401 per therm
All over	10 therms per month (November - March)	\$ 0.0557 per therm

For customers taking service under Rate 3, there will also be a monthly demand charge of \$6,252.73 per MW.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 372

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 17

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 16

STAMPS:

SERVICE CLASSIFICATION No. 18 - Continued**C. CHARACTER OF SERVICE (continued)**

2. Electric Generators

Character of service is in accordance with Section C of Service Classification No. 20.

D. NON-CORE TRANSPORTATION SERVICE RATES

1. Non-Core Gas Customers

The Customer shall pay the following monthly charges for transportation service on the Company's delivery system hereunder, subject to the Special Pricing Provisions contained herein:

a) NCTS 18-22 Non-Firm Demand Response Transportation Service**Tier 1 - Customers with fully automatic switchover equipment:**

Formerly 18-6C1 and 18-6G1

Monthly Minimum Charge will be:

First 10 therms: \$375.00 per month

Volumetric Rate Per Therm: \$ 0.3223 per therm

Formerly 18-6C2 and 18-6G2

Monthly Minimum Charge will be:

First 10 therms: \$375.00 per month

Volumetric Rate Per Therm: \$ 0.3223 per therm

Formerly 18-6M1 and 18-6M2

Monthly Minimum Charge will be:

First 10 therms: \$375.00 per month

Volumetric Rate Per Therm: \$ 0.2680 per therm

Formerly 18-6M3 and 18-6M4

Monthly Minimum Charge will be:

First 10 therms: \$375.00 per month

Volumetric Rate Per Therm: \$ 0.2680 per therm

In addition to the charges above, there will be an Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Demand Capacity Surcharge Mechanism (as explained in Rule 57), Net Utility Plant & Depreciation Expense Reconciliation Mechanisms (as explained in Rule 59), Rate Adjustment Clause (as explained in Rule 60) and Rate Adjustment Mechanism (as explained in Rule 60.1). These charges will appear in the Delivery Rate Adjustment. Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund (as explained in Rule 35) will apply. Effective January 1, 2026, the Annual Cost of Gas Imbalance Surcharge or Refund (as explained in Rule 36) and the System Performance Adjustment Mechanism (as explained in Rule 34.1) will apply.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 373

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 20

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 19

STAMPS:

SERVICE CLASSIFICATION No. 18 - Continued**D. NON-CORE TRANSPORTATION SERVICE RATES (continued)****1. Non-Core Gas Customers (continued)****a) NCTS-18-22 – Non-Firm Demand Response Transportation Service****2) Tier 2 - Customers without fully automatic switchover equipment:**

Formerly 18-6C1 and 18-6G1

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2579 per therm

Formerly 18-6C2 and 18-6G2

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2579 per therm

Formerly 18-6M1 and 18-6M2

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2145 per therm

Formerly 18-6M3 and 18-6M4

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2145 per therm

In addition to the charges above, there will be an Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Demand Capacity Surcharge Mechanism (as explained in Rule 57), Net Utility Plant & Depreciation Expense Reconciliation Mechanisms (as explained in Rule 59), Rate Adjustment Clause (as explained in Rule 60), and Rate Adjustment Mechanism (as explained in Rule 60.1). These charges will appear in the Delivery Rate Adjustment. Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund (as explained in Rule 35) will apply. Effective January 1, 2026, the Annual Cost of Gas Imbalance Surcharge or Refund (as explained in Rule 36) and the System Performance Adjustment Mechanism (as explained in Rule 34.1) will apply.

Customers with fully automatic switching equipment may choose either tier for service.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

Suspended to 10/01/2023 by order in Case 23-G-0225. See Supplement No. 111. The supplement filing date was 05/22/2023.
Suspended to 04/01/2024 by order in Case 23-G-0225. See Supplement No. 112. The supplement filing date was 09/20/2023.
Suspended to 09/01/2024 by order in Case 23-G-0225. See Supplement No. 113. The supplement filing date was 03/25/2024.

PSC NO: 12 GAS

LEAF: 427.4

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 9

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 8

STAMPS:

SERVICE CLASSIFICATION NO. 20 (Continued)**A. DEFINITIONS (continued)**

NYISO - The New York Independent System Operator.

Reconciliation Charge - The Reconciliation Charge is an adjustment that will be made prospectively for any Value Added Charge over or under collected. This charge is the difference between the sum of the Value Added Charges billed to the Customer in the Calendar Year and the Customer's Actual Value Added Charge in the Calendar Year.

Spark Spread – The difference between the Market Electric Price and the Fuel Cost of Generation expressed in \$/Mwh.

System Losses – System losses for electric generators will be defined as 1% unless otherwise defined in negotiated contact. The Company reserves the right to petition the Public Service Commission for permission to change such percentage factor in the event it determines that a change is required to more accurately reflect system use and losses.

Test Year - For the Effective Period beginning January 1, 2006, the Test Year is December 1, 2004 through November 31, 2005. Thereafter, the Test Year will be the Calendar Year.

Transporter - A pipeline transporting gas to the Company for redelivery for Customer's account.

Value Added Charge – A unitized per dekatherm rate, derived from the increase from the Base Year Spark Spread to the Test Year Spark Spread, adjusted for prior period Reconciliation Charges.

B. APPLICABLE TO USE OF TRANSPORTATION SERVICE FOR:

Any dual-fuel electric generator having generation capacity of at least fifty (50) Megawatts applying on or after May 18, 1999 for non-core natural gas transportation service for their electric generation (NCTEG) equipment for a term of (5) years is eligible. This Service Classification does not apply to electric generation customers receiving service prior to May 18, 1999 during the term of such customers' existing contracts. Natural gas transportation service for any requirement other than electric generation, such as ignition gas, space heating, etc., whether or not separately metered, does not qualify for service under this Service Classification.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 427.7

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 8

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 7

STAMPS:

SERVICE CLASSIFICATION NO. 20 (Continued)**E. AGGREGATED GAS BALANCING**

Gas Balancing Agent may balance gas deliveries on an aggregated basis for one or more of Customer's generating facilities under this Service Classification or Service Classification No. 18 to mitigate daily imbalances and Daily Balancing Charges. Certain generating facilities may not be balanced on an aggregated basis if the Company's distribution system operations and reliability would otherwise be negatively impacted. Each day, Gas Balancing Agent shall balance Customer's daily negative delivery balance at any generating facility(s) to offset a positive daily imbalance at another generating facility(s).

F. TRANSPORTATION SERVICE RATES - MONTHLY BILLING

1. Rate Schedule 1: The Customer shall pay the following monthly charges for transportation service hereunder:
 - a) On-System Transportation Charge: On-System Transportation Charge is a unitized rate based upon the sum of the following:
 - i. Contribution to Fixed Costs -----\$0.10/dth
 - ii. Unitized Long Run Marginal Costs -----\$0.10/dth
 - b) Value Added Charge
Determined in accordance with Leaf 427.12
 - c) Daily Balancing Service Demand Charge: Applicable to customers in accordance with Special Provision (h) on Leaf No. 427.15 and set forth on the Statement of Seller Charges and Adjustments.
 - d) Reserved for future use
 - e) Annual Minimum Bill Obligation: Once service under this Service Classification commences, the Customer shall be responsible for an Annual Minimum Bill Obligation equal to 50% of the facility's MAQ, multiplied by all charges payable, excluding the Daily Balancing Service Demand Charge, under this Service Classification whether such quantity is actually transported.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 427.12

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 2

STAMPS:

SERVICE CLASSIFICATION NO. 20 (Continued)**H. VALUE ADDED CHARGE**

The Value Added Charge is a unitized per dekatherm rate, derived from the increase from the Base Year Spark Spread to the Spark Spread in the Test Year. The Value Added Charge is applied to every dekatherm delivered by the Company to the Customer or the Customer's Annual Minimum Bill Obligation, whichever is greater, during the Effective Period.

The Value Added Charge for the Effective Period January 1, 2006 through April 30, 2007 equals the Annual Total Value Added Charge for the Test Year ending November 30, 2005 divided by the number of dekatherms the Company delivered to the Customer during the Test Year. If the Customer does not have twelve months of consumption data for the Test Year, that Customer will be assigned a Value Added Charge equal to the average of all the customers' Value Added Charges within the applicable heat rate tier level.

The Value Added Charge for all Effective Periods beginning May 1, 2007 will be based on the Total Value Added Charge for the Test Year, as adjusted for the Reconciliation Charge, divided by the number of dekatherms the Company delivered to the Customer during the Test Year.

Each year, beginning March 1, 2007, the Company will file the Value Added Charge to become effective May 1 of that year.

I. STATEMENT OF UNBUNDLED TRANSPORTATION SERVICE CASH OUT CHARGES

Not less than four business days following the effective Month, the Company will file with the Commission a Statement of Unbundled Transportation Service Cash Out Charges, which statement will contain the following charges applicable to this Service Classification: Daily ICOG.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 427.28

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 10

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 9

STAMPS:

SERVICE CLASSIFICATION No. 21**BASELOAD DISTRIBUTED GENERATION SALES SERVICE****Applicable to Use of Service for:**

Available to any Customer, upon written application and acceptance by the Company, for gas service used for the operation of distributed generation equipment used for mechanical and electrical power applications employing reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines, subject to the Special Provisions herein. The operation of this equipment must have an average annual load factor of 50% or greater. Load factor shall equal annual usage divided by (peak winter day use times 365 days). A separate meter will be installed for gas supplied under this service classification, and the use of gas measured by this meter for other than that above described is expressly prohibited. See Special Provisions.

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the Customer's end of the service line.

Continuous.

Rate 1 - less than 1MW (per meter, per month):

First	10 therms or less per month \$259.17
All over	10 therms per month (April - October) \$ 0.1658 per therm
All over	10 therms per month (November - March) \$ 0.2113 per therm

Rate 2 – equal to or greater than 1MW but less than 5MW (per meter, per month):

First	10 therms or less per month \$366.45
All over	10 therms per month (April - October) \$ 0.1658 per therm
All over	10 therms per month (November - March) \$ 0.2113 per therm

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PSC NO: 12 GAS

LEAF: 427.29

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 10

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 9

STAMPS:

SERVICE CLASSIFICATION No. 21 (Continued)**Rate 3 – equal to or greater than 5MW but less than 50MW (per meter, per month):**

First	10 therms or less per month	\$848.86
All over	10 therms per month (April - October)	\$ 0.0401 per therm
All over	10 therms per month (November - March)	\$ 0.0557 per therm

Monthly Cost of Gas:

In addition to the above charges, Customers will pay the Monthly Cost of Gas per therm of gas supplied hereunder, as well as other consumption-based unit adjustments reflected in the General Information leaves of this Tariff.

Minimum Charge:

For Customers taking service under Rate 1, \$259.17 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

For Customers taking service under Rate 2, \$366.45 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

For Customers taking service under Rate 3, \$848.86 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

Monthly Demand Charge:

For customers taking service under Rate 3, there will be a monthly demand charge of \$6,252.73 per MW in addition to all other charges.

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 427.34

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 6

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 5

STAMPS:

SERVICE CLASSIFICATION No. 22
NON-FIRM DEMAND RESPONSE SALES SERVICE

Applicable to Use of Service for:

For the use of gas by any consumer in buildings used for commercial or industrial purposes upon written application for heating and water heating or heating and water heating and process steam; and/or air conditioning or cogeneration where the total rated hourly Btu input to supply gas-fired equipment installed for such use is 1,000,000 Btu per hour or greater subject to the Special Provisions herein.

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Rate Schedule 1:

Tier 1 - Customers with fully automatic switchover equipment:

Formerly 6C1 and 6G1

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.3223 per therm

Formerly 6C2 and 6G2

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.3223 per therm

Formerly 6M1 and 6M2

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2680 per therm

Formerly 6M3 and 6M4

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2680 per therm

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

Suspended to 10/01/2023 by order in Case 23-G-0225. See Supplement No. 111. The supplement filing date was 05/22/2023.
Suspended to 04/01/2024 by order in Case 23-G-0225. See Supplement No. 112. The supplement filing date was 09/20/2023.
Suspended to 09/01/2024 by order in Case 23-G-0225. See Supplement No. 113. The supplement filing date was 03/25/2024.

PSC NO: 12 GAS

LEAF: 427.34.1

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 4

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 3

STAMPS:

SERVICE CLASSIFICATION No. 22 (Continued)

Non-Firm Demand Response Monthly Cost of Gas Tier 1:

Each month, the non-firm demand response monthly cost of gas will be the *lower* of:

1. Weighted Monthly Incremental Cost of Gas ("ICOG"): is the ICOG weighted by the upstream pipeline city gates and volumes used to determine deliveries to non-firm customers, plus the demand charge reduced to ten percent of the allocated pipeline transportation costs, plus a merchant function charge and plus the applicable LAUF factor or
2. The firm Monthly Cost of Gas (excluding adjustments).

In addition to the charges above, there will be an Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Demand Capacity Surcharge Mechanism (as explained in Rule 57) and Net Utility Plant & Depreciation Expense Reconciliation Mechanisms (as explained in Rule 59), Rate Adjustment Clause (as explained in Rule 60), and Rate Adjustment Mechanism (as explained in Rule 60.1). Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund (as explained in Rule 35) will apply. Effective January 1, 2026, the Annual Cost of Gas Imbalance Surcharge or Refund (as explained in Rule 36) and the System Performance Adjustment Mechanism (as explained in Rule 34.1) will apply.

Tier 2 - Customers without fully automatic switchover equipment:

Formerly 6C1 and 6G1

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2579 per therm

Formerly 6C2 and 6G2

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2579 per therm

Formerly 6M1 and 6M2

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2145 per therm

Formerly 6M3 and 6M4

Monthly Minimum Charge will be:

First 10 therms:

\$375.00 per month

Volumetric Rate Per Therm:

\$ 0.2145 per therm

Issued by: Rudolph L. Wynter, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 427.34.2

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1

INITIAL EFFECTIVE DATE: 06/03/23

SUPERSEDING REVISION: 0

STAMPS:

SERVICE CLASSIFICATION No. 22 (Continued)

Non-Firm Demand Response Monthly Cost of Gas Tier 2:

Each month, the non-firm demand response monthly cost of gas will be the *lower* of:

1. Weighted Monthly Incremental Cost of Gas ("ICOG"): is the ICOG weighted by the upstream pipeline city gates and volumes used to determine deliveries to non-firm customers, plus the demand charge reduced to ten percent of the allocated pipeline transportation costs, plus a merchant function charge and plus the applicable LAUF" factor or
2. The firm Monthly Cost of Gas (excluding adjustments).

In addition to the charges above, there will be an Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Demand Capacity Surcharge Mechanism (as explained in Rule 57), Net Utility Plant & Depreciation Expense Reconciliation Mechanisms (as explained in Rule 59), Rate Adjustment Clause (as explained in Rule 60), and Rate Adjustment Mechanism (as explained in Rule 60.1). These charges will appear in the Delivery Rate Adjustment. Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund (as explained in Rule 35) will apply. Effective January 1, 2026, the Annual Cost of Gas Imbalance Surcharge or Refund (as explained in Rule 36) and the System Performance Adjustment Mechanism (as explained in Rule 34.1) will apply.

Tier 1 Customers Electing Tier 2 Service

For the winter period commencing November 1, 2021, customers with automatic switching equipment had to provide their tier election by September 1, 2021 to commence October 1, 2021. Beginning with Winter 2022/2023, customers with automatic switching equipment must provide 120 days' notice to choose a tier for the upcoming winter period commencing November 1st. Customers with automatic switching equipment that do not request a specific tier will be placed in Tier 1. This election is for the entire year (November – October).

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