

PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE:12/02/2023

SECTION: 0 LEAF: 2
REVISION: 5
SUPERSEDING REVISION: 4

TABLE OF CONTENTS

<u>General Information Section</u>	<u>Section – Leaf No.</u>
I. Territory to Which Schedule Applies	0-4 to 0-8
II. General Rules, Regulations, Terms and Conditions, etc.	
1. Definitions	0-9 to 0-11
2. Obtaining Gas Service from the Company	0-12 to 0-19
3. Mains and Service Lines	0-20 to 0-24
4. Inspection, Maintenance and Replacement of Facilities	0-25
5. Special Services on Customer's Premises Without Charge	0-26
6. Special Services on Customer's Premises at a Charge	0-27
7. Meters and Regulators	0-28 to 0-30
8. Meter Reading, Billing and Collection	0-31 to 0-42
9. Discontinuance of Service	0-43 to 0-49
10. Reconnection of Service	0-50 to 0-51
11. Access to Premises	0-52
12. Liability	0-53
13. Revision	0-54
14. Resale Prohibited	0-55
15. Temporary Service	0-56
16. Balanced Billing Plan for Residential Customers	0-57
17. Levelized Payment Plans for Non-Residential Customers	0-58
18. Quarterly Payment Plan - Residential Customers	0-59
19. Adjustment of Rates in Accordance with Changes in the Cost of Gas	0-60 to 0-70
20. Restrictions on Use	0-71 to 0-85
21. Deferred Payment Agreement	0-86 to 0-87
22. Non-Residential Service Application	0-88 to 0-94
23. Residential Service Application	0-95 to 0-96
24. Request for Waiver of Security Deposit	0-97
25. Residential Customer Payment Agreement	0-98 to 0-103
26. Transportation Service Agreement	0-104 to 0-108
27. Standby Service Agreement	0-109
28. Sales Service Agreement	0-110 to 0-111
29. Cash Out Index for Imbalance Resolution	0-112
30. Rules for Month End Imbalance Resolution	0-113 to 0-115
31. Partnership to Revitalize the Industrial Manufacturing Economy of WNY ("PRIME-WNY")	0-116 to 0-117
32. Reserved for Future Use	0-118
33. Low Income Service Tracker	0-119
34. System Modernization Tracker	0-120 to 0-120.1
35. Increase in Rates in Municipality Where Service is Supplied	0-121
36. Weather Normalization Adjustment	0-122

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE 12/02/2023

SECTION: 0 LEAF: 3
REVISION: 13
SUPERSEDING REVISION: 12

TABLE OF CONTENTS (Cont'd)

<u>General Information Section (cont'd)</u>	<u>Section – Leaf No.</u>
37. Definition of Customer Classes	0-123
38. Statement of Rates and Surcharges	0-124 to 0-132
39. Bill Credits and Reimbursements	0-133 to 0-134
40. System Performance Adjustment Mechanism	0-135
41. Reserved for Future Use	0-136
42. Stranded Capacity Surcharge	0-137 to 0-140
43. Research and Development Surcharge	0-141
44. Partnerships for Distributed Generation (“DG”) and Natural Gas Vehicle (“NGV”) Programs	0-142 to 0-143
45. Revenue Decoupling Mechanism (“RDM”)	0-144
46. Merchant Function Charge	0-145
47. Conservation Incentive Program (“CIP”) Cost Recovery Mechanism	0-146 to 0-147
48. Billing and Payment Processing (“BIPP”) Charge	0-148
49. Tenant Energy Bill Data	0-149
50. Regulatory Tracking Charge	0-150
51. Communications Protocols For Demand Response Customers	0-151 to 0-152
52. Community Choice Aggregation	0-153 to 0-154
53. Bill Relief Program	0-155
54. Climate Leadership Community Protection Act (“CLCPA”) Surcharge	0-156 to 0-156.1
55. Hybrid Heating Pilot Program	0-157
56. Demand Response Pilot Program	0-157
57. Utility Thermal Energy Network (“UTEN”) Pilot Program	0-157
58. Non-Pipe Alternatives (“NPAs”)	0-157

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INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 3.1
REVISION: 0
SUPERSEDING REVISION:

TABLE OF CONTENTS (Cont'd)

<u>Service Classification</u>	<u>Section – Leaf No.</u>
No. 1 Residential	1-1 to 1-3
No. 2 Statewide Low Income Program	2-1 to 2-3
No. 3 General	3-1 to 3-7
No. 4 Reserved for Future Use	4-1 to 4-6
No. 5 Reserved for Future Use	5-1 to 5-3
No. 6 Reserved for Future Use	6-1 to 6-3
No. 7 Sales Service for Customers Operating Natural Gas Vehicles	7-1 to 7-3
No. 8 Reserved for Future Use	8-1 to 8-2
No. 9 Reserved for Future Use	9-1 to 9-3
No. 10 Reserved for Future Use	10-1 to 10-3
No. 11 Deficiency Imbalance Sales Service for Transportation Customers	11-1 to 11-2
No. 12 Standby Sales Service for Transportation Customers	12-1 to 12-3
No. 13 Daily Metered Transportation (DMT) Service	13-1 to 13-6
No. 14 Sales Service for Transportation Customers	14-1 to 14-2
No. 15 Reserved for Future Use	15-1 to 15-4
No. 16 Bypass Response - Individually Negotiated Contracts for Transportation Service for Customers Operating Large Cogeneration Facilities	16-1 to 16-8
No. 17 Basic Gas-For-Electric-Generation Service Tariff	17-1 to 17-7
No. 18 Monthly Metered Transportation (MMT) Service	18-1 to 18-5
No. 19 Supplier Transportation, Balancing and Aggregation	19-1 to 19-19

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INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 10
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.1. – Cont'd

A "late payment" is any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the Company on its bill, provided such date does not occur before personal service of the bill or three calendar days after the mailing of the bill.

"Tampered equipment" is any service related equipment that has been subjected either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of gas service, or to unauthorized connection occurring after a Company has physically disconnected service.

"Arrears" for non-residential customers means charges for which payment has not been made more than 20 calendar days after payment was due.

The term "premises" means any building, buildings or facilities where natural gas burning equipment is located.

A "backbill" is that portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to a non-residential customer during a period preceding the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or customer readings which exceeds by 50 percent or more the bill that would have been rendered under the Company's standard estimation program is presumed to be a backbill.

"Aggregation" is the grouping together of customers for the purpose of obtaining gas supplies from non-utility commodity suppliers.

"Balancing" is the Company's managing of a natural gas supplies to enable the customer or customer's agent to match the customer's daily usage requirements to the customer's Daily Delivered Quantities.

"Burner Tip" refers to consumption at end-use customer's billing meter.

The "City Gate" is the interconnection point between the interstate pipeline and the Company.

"DDQ" is Daily Delivery Quantity. The quantity of gas a Supplier is required to deliver to the Company on a particular day for redelivery by the Company to the end user Customer.

"ADDQ" is Aggregated Daily Delivery Quantity. The quantity of gas a Supplier is required to bring to the Company each day for redelivery by the Company to the Supplier's group of Customers.

"CNG" is Certified Natural Gas. CNG is natural gas that has been evaluated and verified by an independent third-party to have been produced with reduced greenhouse gas emissions and environmental impacts, beyond current environmental regulations.

"Marketer" is any non-utility entity that is determined eligible to provide or arrange to provide a gas supply and other services on behalf of end-use Customers in the Company's service territory. For purposes of applying the Uniform Business Practices, "Supplier" under Service Classification No. 19, and generally throughout this tariff, the terms "Marketer" and "Supplier" shall be interchangeable with "ESCO" as defined in the Uniform Business Practices.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 61
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION (Cont'd)

II.19.B. – Cont'd

i. Calculation of the Average Monthly Commodity Cost of Gas

The Average Monthly Commodity Cost of Gas shall be calculated by dividing the Total Average Monthly Commodity Cost of Gas by 1 less the factor of adjustment.

The Total Average Monthly Commodity Cost of Gas shall equal the Total Monthly Commodity Cost of Gas divided by Total Monthly Purchases for the applicable Service Classifications.

The Total Monthly Commodity Cost of Gas shall equal the Total Commodity Charges from the Company's gas Suppliers and transporters which are projected to be incurred during the month the Monthly Gas Supply Charge will be in effect. Such charges are inclusive of purchases of certified natural gas ("CNG") and renewable natural gas ("RNG"). Such charges are exclusive of gas purchases for off-system sales and exclusive of gas purchases for sale under SC 11, SC 12 and SC 14. During months of projected storage gas injections the Total Monthly Commodity Cost of Gas shall exclude the Commodity Cost of Gas injected into storage. During months of projected storage gas cost withdrawals the Total Commodity Cost of Gas shall include the Commodity Cost of Gas withdrawn from storage. The Commodity Cost of Gas withdrawn from storage shall equal the average unit cost of gas injected into storage for the preceding April through October injection period.

The Total Monthly Purchases for the applicable Service Classifications shall be the projected purchases for SC 1, SC 2, SC 3, and SC 7.

ii. Calculation of the Average Demand Cost of Gas

The Average Demand Cost of Gas shall be calculated by dividing the Total Average Demand Cost of Gas by 1 less the factor of adjustment.

The Total Average Demand Cost of Gas should equal the Total Annual Demand Cost of Gas divided by Normalized Annual Purchases for the applicable Service Classifications.

The Total Monthly Demand Cost of Gas shall equal the Total Demand Charges from the Company's gas Suppliers and transporters, which are projected to be incurred during the month exclusive of demand charges for SC 11, SC 12 and SC 14. The Total Annual Demand Cost will be calculated by multiplying the Total Monthly Demand Cost of Gas by 12.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE:12/02/2023

SECTION: 0 LEAF: 62
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION (Cont'd)

II.19.B. - Cont'd

(2) Gas Cost Recovery for SC 7.

- a. The Base Reserve Capacity Rate included in SC 7 per 100 cubic feet is provided in General Information Section 38.B.(2).

- b. Reserve Capacity Cost Adjustment

The Reserve Capacity Cost Adjustment included in the Monthly Distribution Adjustment Charge for SC 1, SC 2 and SC 3 as calculated in General Information Section 19.B.(1).a.ii. shall be charged to Customers under SC 7.

- c. Calculation of 100% Load Factor Cost of Gas Included in SC 7 Rates

The 100% load factor cost of gas included in SC 7 rates shall be the sum of the Commodity Cost of Gas and the 100% load factor demand cost of gas. The Commodity Cost of Gas shall equal the Average Monthly Commodity Cost of Gas as calculated in General Information Section 19.B.(1).b.i. The 100% load factor demand cost of gas shall equal the average demand cost of gas as calculated in General Information Section 19.B.(1).b.ii. multiplied by 46.7413%.

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INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 63
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.19.B. - Cont'd

C. MHP Settlement Costs and Risk Management Costs

MHP Settlement Costs and Risk Management Costs that are incurred by the Company associated with the purchase of gas supplies will be included as gas costs to be recovered through rates as described in General Information Sections 19.B.(1).b.i., 19.B.(1).b.ii., and 19.F.(1).

D. Statement of Monthly Gas Cost Supply Charge

The Monthly Gas Cost Supply Charge and the Delivery Adjustment Charge computed as herein provided, shall be effective commencing with gas used on and after the first day of the month following the computation date and shall continue in effect until changed.

Not less than three (3) days prior to any change in the Monthly Gas Supply Charge and the Delivery Adjustment Charge resulting from this provision for adjustment of rates according to changes in the monthly gas cost, a statement showing the Average Monthly Gas Supply Charge and the Delivery Adjustment Charge, the date at which and the period for which the average was determined and the amount of adjustment per 100 cubic feet together with the period such rate adjustment per 100 cubic feet will remain in effect will be duly filed with the Public Service Commission apart from this Rate Schedule. Such statement will be available to the public at Company offices at which application for service may be made.

The Company at its discretion will file a revised Monthly Gas Supply Charge Statement within five (5) calendar days of the first of the month of the initial filed Monthly Gas Supply Charge Statement when the replacement of estimated prices with actual prices results in a change in gas cost of more than 5%.

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PSC NO: 9 GAS
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INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 64
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.19.D. - Cont'd

E. Refund Provision

In the event that the rates and charges of any of the Company's gas suppliers or transporters are retroactively reduced, the total amount of refund, including interest, related to sales subject to the Monthly Gas Supply Charge, shall be credited to customers as follows:

- (1) The refund will be returned to customers through a credit to the Monthly Gas Supply Charge or the Delivery Adjustment Charge, over a succeeding 12 month period. The rate of refund shall be computed by dividing the total amount to be refunded by the corresponding estimated sales for the next successive 12 calendar months. The allocation of the refund between the Monthly Gas Supply Charge and the Delivery Adjustment Charge will be determined by the customer base that was served by the capacity related to the refund.
- (2) All refunds concluded during the 12 months ending August 31 of each year will be reconciled with amounts intended to be refunded during that period and any difference along with any refund(s) being held by the Company because the amounts are too small to be credited separately shall be applied to the Annual Surcharge or Refund Computation.
- (3) Interest shall be computed on the unrefunded balance from the date of receipt of the refund until the refund is returned to the customers, at least at the rate prescribed by the Commission for consumer deposits.
- (4) Where exceptional circumstances warrant, the utility may petition the Commission for waiver of the above refund plan.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 65
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.19.E. – Cont'd

F. Annual Surcharge or Refund

A surcharge or refund to recover monthly cost of gas undercollections or refund monthly cost of gas overcollections shall be computed as follows:

- (1) By taking the cost of purchased gas adjusted for Supplier refunds and liquefied petroleum feedstocks including enrichment products used in the manufacture of gas recorded on the Company's books during the determination period, adjusting that cost to reflect a level of purchased gas commensurate with actual sales and the fixed factor of adjustment as determined in the preceding rate proceeding and subtracting therefrom an amount equal to:
 - a. the reserve capacity rates as defined in General Information Section 19.B.(1).a. above multiplied by the quantities of gas sold by the Company for each Service Classification as computed in General Information Section 19.B.(1).a., above;
 - b. the Monthly gas Supply Charge revenues adjusted to eliminate the revenue tax effect;
 - c. the costs assignable to gas sold to non-jurisdictional Customers;
 - d. the costs assignable to gas sold under Service Classification Nos. 11, 12 and 14;
 - e. the surplus imbalance amount collected from all classes of transportation Customers;
 - f. purchase gas cost revenues recovered under the balancing charges included in the monthly metered transportation rates and the daily metered transportation rates;
 - g. 1) the previous year's overcollections with interest to the extent not refunded;
2) adding the previous year's undercollection with interest to the extent not recovered;
 - h. storage gas transfer rate revenue including any Demand Transfer Recovery Rate revenue, associated with gas in storage transferred to Suppliers under Service Classification No.19;
 - i. purchase gas cost revenues recovered under the Reserve Capacity Cost Charge included in the rates and charges of Service Classification Nos. 13 and 18; and
 - j. the Stranded Capacity revenues recovered through the rates and charges of the Service Classification numbers identified in General Information Section 42.A and 42.B.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 67
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.19.F. - Cont'd

(b) Firm Sales

For firm sales contracts with a term of one year or more ("long term firm sales contracts"), the demand cost of gas shall be based upon the 12-month volume weighted average purchased gas demand charges allocable to long term firm sales contracts which are listed as the demand charges and storage charges billed to the Company by upstream pipelines and producers which is sufficient to recover the cost of all purchased gas demand charges allocable to long term firm sales contracts.

For firm sales contracts with a term of less than one year ("short term firm sales contracts"), no demand charges will be directly allocated. In lieu of a direct allocation of demand charges, all revenues net of gas costs from short term firm sales contracts will be included in the calculation of transportation sales and transportation service credits defined in General Information Section 19.I.

ii. Commodity Costs

(a) Non-Streamed Sales

The cost of gas shall be the weighted average commodity cost of gas delivered to the Company through upstream pipelines as calculated in the Company's Monthly Gas Supply Charge.

(b) Streamed Sales

The cost of gas shall be the particular gas supply allocated to the customer as identified in the Customer's SC 14 contract.

iii. The amount derived in Paragraph (1) of this subdivision shall be divided by the quantities of gas sold during the determination period for the utility's own Customers, exclusive of gas sold under SC 11, SC 12, and SC 14. The factor of adjustment for the forthcoming year shall be applied to this amount.

iv. Determination period.

The determination period to be used in the computation of the surcharge or refund under this section shall be the 12 months ended August 31 of each year. The surcharge or refund computation shall be filed with the Commission on or before October 15th of the calendar year in which it is to become effective.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 69
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.19.H. - Cont'd

the Company's Customers during each subsequent five-month period beginning in November and ending in March through the monthly gas supply charge. The remaining 15% of any such credits and/or net revenues plus 15% of non-gas revenues from sales under SC 11 shall be retained by the Company. The gross profit will be difference between the effective weighted average commodity cost of gas, plus variable transportation costs to deliver the gas to the off-system Customer, and the sale price. The monthly average commodity cost of gas shall be defined as the monthly average commodity cost of gas purchases for all supplies scheduled at the beginning of the month; provided, however that, if an additional unscheduled purchase is made during the month specifically for an off-system sale, such purchase shall be considered to be the gas used to make the off-system sale and the commodity cost of such purchase will be assigned to off-system sales up to the volume of the purchase. The prices charged for off-system sales will not reflect the price attributable to gas withdrawn from storage. Any difference between the amount of gross profit to be credited and the amount actually credited will be applied as an adjustment after the difference is known.

I. Credit for Transportation Sales and Transportation Service Benefits

The monthly gas supply charge as computed shall be adjusted to reflect the benefits available to Customers subject to the monthly gas supply charge from transportation sales (SC 12, SC 14), transportation service (SC 13, SC 16, and SC 18) as follows:

- (1) The Determination Period to be used in the computation shall be the twelve month period beginning on the first day of October and ending on the thirtieth day of the following September.
- (2) The Refund/Surcharge Period shall refer to the twelve month period beginning three months following a given Determination Period (January 1st through December 31st).
- (3) The credits or surcharges for the 6 month period from April 1, 2024 through September 30, 2024 associated with the sharing approved in Case 16-G-0257 shall be calculated on a prorated basis.
- (4) At the conclusion of each determination period, net transportation sales and transportation service benefits will be computed by adding (i) transportation sales (SC 12 and SC 14) gas revenues derived during the Determination Period net of gas costs and revenue tax revenues; (ii) revenues derived during the Determination Period from base rates under SC 13, SC 16, and SC 18 during the Determination Period net of gas costs, reserve capacity costs, R&D surcharge and revenue tax less \$30,731,696. The amount will be further reduced by revenues associated with sales volume shortfalls caused by migration of customers from SC 3 to SC 13, SC 16 and SC 18 (Transportation Service). Such sales volume shortfalls shall be determined for each SC 13, SC 16, and SC 18 transportation customer as the lesser of (a) the volume by which the sales forecast for that customer, as adopted by the Commission in Case 23-G-XXXX exceeds actual sales to that customer during the Determination Period, and (b) the volume by which the volumes transported for that customer during the Determination Period exceed the transportation forecast for that customer, as adopted by the Commission in Case 23-G-XXXX. A negative difference derived in (a) or (b) shall be presumed equal to zero.

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REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION (Cont'd)

II.31. PARTNERSHIP TO REVITALIZE THE INDUSTRIAL MANUFACTURING ECONOMY OF WNY ("PRIME-WNY")

A. Program Description

The Company shall be permitted to buydown the initial capital cost of system improvements, house piping, or customer gas fired equipment for qualifying Customers. The Customer shall compensate the Company for the amount of the capital cost buydown through the incremental revenues derived from the Customer's transportation service contract with the Company. The Company may enter into a contractual arrangement with the Customer to recover any amount of the buydown above revenues generated by the tariff rate.

B. Qualifying Customers

Customers that install incremental natural gas fired equipment on their premises. Customer agrees that for the term of the contract (which may vary by Customer) the Company shall be their sole provider of natural gas delivery services. Customers must take service from the Company under one of the following Service Classifications: SC 3, SC 13 TC 1.1, SC 13 TC 2.0, SC 13 TC 3.0, SC 13 TC 4.0, SC 13 TC 4.1, SC 16, SC 17, SC 18 TC 1.1, SC 18 TC 2.0, SC 18 TC 3.0, SC 18 TC 4.0, or SC 18 TC 4.1.

C. Term

The contract term with Customers shall be established through negotiations with the Customer. The maximum length of any contract term negotiated with a Customer under this program shall be seven years, in compliance with the Commission's May 15, 2018 Order in Case 14-G-0551.

D. Total Limit on Capital Cost Buydowns

The facility cost buydowns under this program shall not exceed \$6 million.

E. Incremental Usage

Incremental usage of the qualifying facilities and equipment must be separately identified from other Customer applications for results reporting purposes. This may require additional metering, based upon the physical layout of the Customer's qualifying facilities and equipment.

F. Third Party Financing Option

Customers installing qualified equipment under this provision of the tariff may choose a third party financing option in lieu of Company funding of the facilities cost buy down. If the customer chooses third party funding the customer may receive a 50% discount on the volumetric portion of the otherwise applicable transportation tariff rate for incremental volumes associated with the qualified equipment. The customer may receive the discount for a seven year period. Customers choosing to apply for the third party funding option of this provision must contact the Company at least six months before installation of

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INITIAL EFFECTIVE DATE: 12/02/2023

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REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION (Cont'd)

II.31.F. – Cont'd

the equipment so that the Company has sufficient time to determine whether the equipment qualifies for a discounted rate under this provision. All other terms and conditions of the Company's tariff (including any and all customer contributions for system improvements needed to provide service to the customer) must be met by the customer. If the customer chooses the third party financing option, eighty percent of the incremental discounted revenues associated with the incremental volumes for the newly installed equipment will be included in the calculation of Credit for Transportation Sales and Transportation Service Benefits in General Information Section 19.I.(4). of this tariff.

For PRIME-WNY participants with contracts executed between December 1, 2018 and November 30, 2024, a surcharge calculated on the basis of an equal percentage of transportation charges for all applicable service classifications, shall be deferred for ratepayer benefit in compliance with the Commission's November 21, 2018 Order in Case 17-G-0799. The currently effective percentage impact of the surcharge is 6.95%, as specified in the aforementioned November 21, 2018 Order, however, no surcharge shall exceed \$0.10000 per Mcf.

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Suspended to 03/31/2024 by order in Case 23-G-0627. See Supplement No. 22. The supplement filing date was 11/29/23.
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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 118
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION (Cont'd)

II.32.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 119
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION (Cont'd)

II.33. LOW INCOME SERVICE TRACKER

The Company shall reconcile actual low income service discounts with those imputed in its base rate case at 23-G-XXXX. The annual imputed costs supporting low income customer programs is \$12,787,542.

The annual reconciliation period shall be the 12 months ended September 30 of each year. Over and under recovery of low income programs costs shall be refunded or surcharged to residential service customers for a 12 month period beginning each January 1 after the reconciliation period. The reconciliation rate shall be charged to all residential customers based on forecasted annual volumes for the recovery period on an equal per Mcf unit basis.

The credits or surcharges for the 6 month period from April 1, 2024 through September 30, 2024 associated with the sharing approved in Case 16-G-0257 shall be calculated on a prorated basis.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 120
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION (Cont'd)

II.34. SYSTEM MODERNIZATION TRACKER

A. System Modernization Cost Calculation:

The Company shall be permitted to recover the identified costs listed below through this System Modernization Tracker. The determination period for identifying qualified costs for recovery shall be the 12 months ended September 30.

B. Qualified Costs:

The following costs shall qualify for recovery through the System Modernization Tracker.

(1) Leak Prone Pipe Replacement:

The Company shall be permitted to recover the incremental carrying costs of leak prone pipe ("LPP") replacement, limited to the approved pre-tax rate of return, depreciation expense, property taxes, uncollectibles, and unit costs per mile, as defined in Case 23-G-XXXX. The Company shall recover costs incurred per mile, on average for the rate year, up to the following project-type cost per mile caps: (1) \$2,000,000 per mile for large diameter mains, (2) \$3,030,000 per mile for high-pressure mains, and (3) \$620,000 per mile for all other distribution replacements.

The System Modernization Tracker activates when: (1) the total miles of LPP replaced exceeds 105 miles, and (2) the Company exceeds the costs provided in delivery rates for capital investments of \$1,111,179,000, as imputed in Case 23-G-XXXX. After both of these conditions are met and the System Modernization Tracker is activated, the Company will be permitted to recover the LPP costs described above, based on costs incurred during annual periods ending September 30.

The annual qualified LPP mileage replaced, and the associated cost for those LPP miles, shall be accumulated each rate year to determine the dollar amount of total LPP costs that the Company will be permitted to recover. For example, the amount of LPP replacement miles for the 12 months ending September 30, 2027 will be the sum of the annual qualified LPP replaced for the 12 months ending September 30, 2025, 2026, and 2027 in excess of the 105 miles imputed in Case 23-G-XXXX, and the associated costs to recover would be the investment in the annual qualified LPP mileage, subject to the aforementioned cost per mile caps. Ratepayer recovery shall be quantified on a rate year by rate year basis.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 120.1
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION (Cont'd)

II.34. – Cont'd

C. Recovery of Qualified Costs:

Qualified costs shall be recovered via a volumetric surcharge by firm service class determined by allocating the total annual qualified costs by each firm service class's delivery revenues. While qualified costs are determined on a rate year by rate year basis, the applicable surcharge rate shall be in effect for the following January 1 through December 31 period. Interest shall be applied to surcharge account balances at the Company's pre-tax rate of return, and any surcharge account balances shall be fully reconcilable, including any over/under collections.

D. System Modernization Tracker Mechanics:

Consistent with PSL §66.12(c), the Company cannot collect more than 2.5% of aggregate revenue, or \$16,376,728 per year, from the System Modernization Tracker. \$16,376,728 is derived by multiplying 2.5% by Total Operating Revenues, as established in Case 23-G-XXXX. Any cost recovery due to the Company in excess of \$16,376,728 shall be held in a deferral account as a regulatory asset for future Commission disposition. While property taxes are permitted for recovery on a lagged basis under the System Modernization Tracker, property tax impacts will only be included in the deferral account, and not the surcharge mechanism (property taxes are only applicable for mile 106 and beyond). Interest shall be applied to deferral account balances at the Company's pre-tax rate of return, and any deferral balance shall be fully reconcilable. Qualified LPP costs incurred through September 30, 2027 shall be recovered through the System Modernization Tracker.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE:12/02/2023

SECTION: 0 LEAF: 121
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.35. INCREASE IN RATES IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

The rates and charges under all Service Classifications, including Delivery Adjustment Charge, CLCPA Surcharge, Monthly Gas Supply Charge and minimum charge, payable in the municipality where service is supplied, shall be increased to reflect the aggregate percentage rate of the taxes imposed on the Company's revenues within such municipality pursuant to the following statutes:

- (1) Tax Law Section 186-a;
- (2) General City Law, Section 20-b; and
- (3) Village Law Section 5-530.

The total of all rates and charges shall be increase by a factor determined by dividing the applicable percentage rate of taxes by 100% minus the applicable percentage rate of taxes.

The applicable surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be cancelled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this Rate Schedule, and will be available to the public at Company offices at which applications for service may be made.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 122
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION (Cont'd)

II.36. WEATHER NORMALIZATION ADJUSTMENT

The rates for gas service to all customers under SC 1, SC 2, and SC 3 shall be subject to a Weather Normalization Adjustment to reflect the impact of degree day variations from normal levels, as determined on a revenue month basis, for the months of October through May, inclusive.

The monthly volume deviation shall be computed for each billing period for which adjustment is made using the formula described below. The weather adjustment is made by adding to or subtracting from the Customer's bill the amount determined by multiplying the Customers consumption during the billing period by the weather adjustment factor.

$$WA = \frac{(R * DDF * (NDD - ADD))}{(BL + (DDF * ADD))}$$

where, WA = Weather adjustment factor, \$/Mcf
DDF = Average degree day factor, Mcf/degree-day
BL = Average base load, Mcf
ADD = Actual degree days for the billing period
NDD = Normal degree days for the billing period
R = Tailblock margin by service class

SC-1 and SC-2 Customers:

<u>MONTH</u>	<u>DEGREE DAY FACTOR FOR THE PERIOD ON AND AFTER OCTOBER 2024</u>	<u>AVERAGE BASELOAD, BL</u>
OCTOBER	.008459	2.054
NOVEMBER	.010797	2.054
DECEMBER	.012435	2.054
JANUARY	.013238	2.054
FEBRUARY	.013740	2.054
MARCH	.013585	2.054
APRIL	.013398	2.054
MAY	.011656	2.054

SC-3 Customers:

<u>MONTH</u>	<u>DEGREE DAY FACTOR FOR THE PERIOD ON AND AFTER OCTOBER 2024</u>	<u>AVERAGE BASELOAD, BL</u>
OCTOBER	.031655	8.364
NOVEMBER	.040689	8.364
DECEMBER	.046281	8.364
JANUARY	.052739	8.364
FEBRUARY	.054056	8.364
MARCH	.052811	8.364
APRIL	.051395	8.364
MAY	.041243	8.364

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE:12/02/2023

SECTION: 0 LEAF: 124
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION (Cont'd)

II.38. STATEMENT OF RATES AND SURCHARGES

A. Service Classification Base Rates

SC 1

First	400 cu. ft. or less	\$ 23.00
Next	4,600 cu. ft. per 100 cu. ft.	0.444828
All Over	5,000 cu. ft. per 100 cu. ft.	0.146322
Billing Charge – as set forth in General Information Sections 48 and 38.B.(3).		
<u>SC 1 MINIMUM CHARGE</u>		
Monthly Rate -	\$23.00	For Customers that are billed by a Supplier.
	\$24.00	For Customers that receive a bill from the Company.

SC 2

First	400 cu. ft. or less	\$ 23.00
Next	4,600 cu. ft. per 100 cu. ft.	0.444828
All Over	5,000 cu. ft. per 100 cu. ft.	0.146322
Billing Charge – as set forth in General Information Sections 48 and 38.B.(3).		
<u>SC 2 MINIMUM CHARGE</u>		
Monthly Rate -	\$23.00	For Customers that are billed by a Supplier.
	\$24.00	For Customers that receive a bill from the Company.
Statewide Low Income Program Discounts – See Monthly SLIP Statement		

SC 3

First	1,000 cu. ft. or less	\$ 25.00
Next	49,000 cu. ft. per 100 cu. ft.	0.292586
Next	950,000 cu. ft. per 100 cu. ft.	0.235523
All Over	1,000,000 cu. ft. per 100 cu. ft.	0.198176
Billing Charge – as set forth in General Information Sections 48 and 38.B.(3).		
<u>SC 3 MINIMUM CHARGE</u>		
Monthly Rate -	\$25.00	For Customers that are billed by a Supplier.
	\$26.00	For Customers that receive a bill from the Company.

SC 3

Business Development Rate Discount

Years:	(1)	(2)	(3)	(4)	(5)
Per C.C.F. for all qualified incremental consumption	0.071	0.053	0.036	0.019	0.009

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 125
REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

Economic Development Zone and Excelsior Program Rate Discount						
SC 3	Years:	(1)	(2)	(3)	(4-6)	(7-10)
Per C.C.F. for all qualified incremental consumption		0.090	0.090	0.090	0.053	0.019

SC 13		
Monthly Minimum Charge		
MC-1.1	Customers with a maximum annual capability of burning between 5,000 and 25,000 Mcf	\$ 322.88
MC-2.0	Customers with a maximum annual capability of burning between 25,000 and 55,000 Mcf	\$ 707.85
MC-3.0	Customers with a maximum annual capability of burning between 55,000 and 150,000 Mcf	\$2,180.44
MC-4.0	Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf	\$3,482.46
MC-4.1	Non-Industrial Customers with a maximum annual capability of burning greater than 150,000	\$3,703.61
Billing Charge – as set forth in General Information Sections 48 and 38.B.(3).		

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 126
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

SC 13

Default Transportation Charge		
TC-1.1	Customers with a maximum annual capability of burning between 5,000 and 25,000 Mcf	\$1.68912
TC-2.0	Customers with a maximum annual capability of burning between 25,000 and 55,000 Mcf	\$1.23325
TC-3.0	Customers with a maximum annual capability of burning between 55,000 and 150,000 Mcf	\$0.77967
TC-4.0	Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf	\$0.37709
TC-4.1	Non-Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf	\$0.51150
Purchased gas cost recovery per Mcf included in rate for TC-1.1, TC-2.0, TC-3.0, or TC-4.1		\$0.01291
Purchased gas cost recovery per Mcf included in rate for TC-4.0		\$0.00611

SC 13

Business Development Rate Discount

	Years:	(1)	(2)	(3)	(4)	(5)
Per Mcf for all qualified incremental consumption	TC-1.1	\$0.67	\$0.50	\$0.33	\$0.16	\$0.08
	TC-2	\$0.63	\$0.47	\$0.31	\$0.16	\$0.08
	TC-3	\$0.31	\$0.23	\$0.15	\$0.08	\$0.04
	TC-4	\$0.15	\$0.12	\$0.08	\$0.04	\$0.01
	TC-4.1	\$0.20	\$0.14	\$0.11	\$0.06	\$0.03

SC 13

Economic Development and Excelsior Program Rate Discount

	Years:	(1)	(2)	(3)	(4-6)	(7-10)
Per Mcf for all qualified incremental consumption	TC-1.1	\$0.84	\$0.84	\$0.84	\$0.50	\$0.16
	TC-2	\$0.78	\$0.78	\$0.78	\$0.47	\$0.16
	TC-3	\$0.38	\$0.38	\$0.38	\$0.23	\$0.08
	TC-4	\$0.18	\$0.18	\$0.18	\$0.12	\$0.04
	TC-4.1	\$0.25	\$0.25	\$0.25	\$0.14	\$0.06

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 127
REVISION: 2
SUPERSEDING REVISION: 1

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 128
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

SC 16

Surplus Imbalance Rates	
Less than 5% of the volume	\$0.0000/mcf
Equal to or more than 5% but less than 29% of the volume	\$0.3053/mcf
Equal to or more than 29% of the volume	\$0.5136 /mcf

SC 17

Base Rate per Mcf transported	\$0.185
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SC 18

Monthly Minimum Charge		
MC-1.1	Customers with a maximum annual capability of burning between 5,000 and 25,000 Mcf	\$ 322.88
MC-2.0	Customers with a maximum annual capability of burning between 25,000 and 55,000 Mcf	\$ 707.85
MC-3.0	Customers with a maximum annual capability of burning between 55,000 and 150,000 Mcf	\$2,180.44
MC-4.0	Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf	\$3,482.46
MC-4.1	Non-Industrial Customers with a maximum annual capability of burning greater than 150,000	\$3,703.61
Billing Charge – as set forth in General Information Sections 48 and 38.B.(3).		

SC 18

Default Transportation Charge		
TC-1.1	Customers with a maximum annual capability of burning between 5,000 and 25,000 Mcf	\$1.86351
TC-2.0	Customers with a maximum annual capability of burning between 25,000 and 55,000 Mcf	\$1.40764
TC-3.0	Customers with a maximum annual capability of burning between 55,000 and 150,000 Mcf	\$0.95406
TC-4.0	Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf	\$0.40517
TC-4.1	Non-Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf	\$0.68589
Purchased gas cost recovery per Mcf included in rate for TC-1.1, TC-2.0, TC-3.0, or TC-4.1		\$0.18730
Purchased gas cost recovery per Mcf included in rate for TC-4.0		\$0.03419

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 129
REVISION: 7
SUPERSEDING REVISION: 6

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

SC 18		Business Development Rate Discount				
	Years:	(1)	(2)	(3)	(4)	(5)
Per Mcf for all qualified incremental consumption	TC-1.1	\$0.67	\$0.50	\$0.33	\$0.16	\$0.08
	TC-2	\$0.63	\$0.47	\$0.31	\$0.16	\$0.08
	TC-3	\$0.31	\$0.23	\$0.15	\$0.08	\$0.04
	TC-4	\$0.15	\$0.12	\$0.08	\$0.04	\$0.01
	TC-4.1	\$0.20	\$0.14	\$0.11	\$0.06	\$0.03

SC 18		Economic Development and Excelsior Program Rate Discount				
	Years:	(1)	(2)	(3)	(4-6)	(7-10)
Per Mcf for all qualified incremental consumption	TC-1.1	\$0.84	\$0.84	\$0.84	\$0.50	\$0.16
	TC-2	\$0.78	\$0.78	\$0.78	\$0.47	\$0.16
	TC-3	\$0.38	\$0.38	\$0.38	\$0.23	\$0.08
	TC-4	\$0.18	\$0.18	\$0.18	\$0.12	\$0.04
	TC-4.1	\$0.25	\$0.25	\$0.25	\$0.14	\$0.06

B. Miscellaneous Surcharges, Refunds or Adjustments

- (1) For the Service Classifications designated in the table below, as set forth in the referenced General Information Sections, the rates for service rendered shall reflect the following elements:

Adjustment Item	General Information Section	Designated Service Classifications
Average Cost of Reserve Capacity	19.B.(1).a.ii	SC 1, SC 2, SC 3, SC 7, SC 13 and SC 18.
90/10 Symmetrical Sharing Mechanism	19.I.(4)	SC 1, SC 2, SC 3, SC 7, SC 13 (TC-1.1, TC-2.0, TC-3.1, TC-4.0 & TC-4.1), and SC 18 (TC-1.1, TC-2.0, TC-3.0, TC-4.0 and TC-4.1). For SC 13 and SC 18, exclusive of negotiated contracts.
Low Income Service Tracker	33	SC 1, SC 2, and SC 3.
System Modernization Tracker	34	SC 1, SC 2, SC 3, SC 7, SC 13, and SC 18.
Weather Normalization Adjustment	36	SC 1, SC 2, and SC 3.
System Performance Adjustment Mechanism	40	SC1, SC 2, SC 3, SC 7, SC 13, and SC 18.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 130
REVISION: 8
SUPERSEDING REVISION: 7

GENERAL INFORMATION (Cont'd)

II.38.B.(1). – Cont'd

Adjustment Item	General Information Section	Designated Service Classifications
Upstream Transition Cost Surcharge	42.A	SC 1, SC 2, SC 3, SC 7, SC 13 TC-1.1, SC 18 TC-1.1.
Intermediate Transition Cost Surcharge	42.B	SC 1, SC 2, SC 3 SC 7, SC 13 TC-1.1, and SC 18 TC-1.1.
Research and Development Surcharge	43	SC 1, SC 2, SC 3, SC 7, SC 13, and SC 18.
Revenue Decoupling Mechanism	45	SC 1, SC 2, and SC 3.
Merchant Function Charge (MFC)	46	SC 1, SC 2, SC 3, and SC 7.
MFC Residential Service Classifications	46	SC 1 and SC 2.
MFC Non-Residential Service Classifications	46	SC 3 and SC 7.
Records and Collections Charge	46	SC 1, SC 2, SC 3, and SC 7.
Storage Inventory Charge	46	SC 1, SC 2, SC 3, SC 7, and SC 18.
Conservation Incentive Program Cost Recovery Mechanism	47	SC 1, SC 2, SC 3, SC 7, SC 13, and SC 18.
Regulatory Tracking Charge	50	SC 1, SC 2, SC 3, SC 7, SC 13, and SC 18.
Bill Relief Program Surcharge	53	SC 1, SC 2, SC 3, SC 7, SC 13, and SC 18.
CLCPA Surcharge	54	SC 1, SC 2, SC 3, SC 7, SC 13, and SC 18.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 131
REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION (Cont'd)

II.38.B.

- (2) For the Adjustment Items designated in the table below, the rates for Service Classifications references in Section 38.B.(1). shall reflect the following rates:

Adjustment Item	Description	Rate per ccf	Rate per Mcf
Reserve Capacity Cost (RCC)	Base RCC (except as noted below)	0.018730	0.187300
	SC 18 TC-4.0 Base RCC	0.003419	0.034190
	SC 13 Base RCC	0.001291	0.012910
	SC 13 TC-4.0 Base RCC	0.000611	0.006110
	Reserve Capacity Cost Adjustment	Monthly RCC Statement *	
Low Income Service Tracker	Refund/Surcharge	Monthly DAC Statement *	
System Performance Adjustment Mechanism	Refund/Surcharge	Monthly DAC Statement *	
Upstream Transition Cost Surcharge	Surcharge	Monthly DAC Statement *	
Intermediate Transition Cost Surcharge	Surcharge	Monthly DAC Statement *	
R & D Surcharge	Refund/Surcharge	Monthly DAC Statement *	
Merchant Function Charge	Surcharge	Monthly MFC Statement *	
Records and Collections Charge	Surcharge	Monthly MFC Statement *	
Storage Inventory Charge	Refund/Surcharge	Monthly DAC Statement *	
Conservation Incentive Program Cost Recovery Mechanism	Refund/Surcharge	Monthly CLCPA Statement *	
Revenue Decoupling Mechanism	Refund/Surcharge	Monthly DAC Statement *	
90/10 Symmetrical Sharing Mechanism	Credit	Monthly DAC Statement *	
Statewide Low Income Program Discounts	Credit	Monthly SLIP Statement *	

* The rate units are provided in the applicable Monthly Statements.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 132
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION (Cont'd)

II.38.B.(2). – Cont'd

Adjustment Item	Description	Rate
Regulatory Tracking Charge	Refund/Surcharge	Monthly RTC Statement *
System Modernization Tracker	Refund/Surcharge	Monthly DAC Statement *
Weather Normalization Adjustment	Refund/Surcharge	Monthly WNA Statement *
Bill Relief Program Surcharge	Surcharge	Monthly DAC Statement *
CLCPA Surcharge	Surcharge	Monthly CLCPA Surcharge Statement *

* The rate units are provided in the applicable Monthly Statements.

(3) Miscellaneous Charges and Fees

Adjustment Item	Description	Rate
Special Services – Service Charge	Cleaning, lighting or minor adjustments	\$ 41.40 per request
Meter Maintenance Fees	Monthly Meter Maintenance Fee	\$ 59.00 per month
	First three (3) retest service calls within the last 24-month period.	\$ 150.00 per meter per retest
	Each retest service call in addition to the third within the last 24-month period.	\$ 250.00 per meter per retest
Factor of Adjustment	Sales Method	0.74%
	Sales Method – Upper dead band	1.38%
	Sales Method – Lower dead band	0.11%
	Purchase Method	0.74%
BIPP Charge	Billing and Payment Processing Charge	\$ 1.00 per bill
Service Reconnection Fee	Fee for service reconnection	\$ 73.92 per reconnection

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(Name of Officer, Title, Address)
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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 136
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.41.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 142
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION (Cont'd)

II.44. PARTNERSHIPS FOR DISTRIBUTED GENERATION ("DG") AND NATURAL GAS VEHICLE ("NGV") PROGRAMS

A. Program Description

The Company shall be permitted to buydown the initial capital cost of qualifying Customer's distributed electric generation equipment or natural gas vehicle equipment. The Customer shall compensate the Company for the amount of the capital cost buydown through the incremental revenues derived from the Customer's DG or NGV transportation or sales contract with the Company. The Company may enter into a contractual arrangement with the Customer to recover any amount of the buydown above revenues generated by the tariff rate.

B. Qualifying Customers

Customers that install a natural gas fired DG unit or NGV equipment on their premises. Customer agrees that for the term of the contract (which may vary by Customer) the Company shall be their sole provider of natural gas delivery services. Customers must take service from the Company under one of the following Service Classifications: SC 7, SC 13, SC 16, or SC 18.

C. Term

The contract term with Customers shall be established through negotiations with the Customer. The maximum length of any contract term negotiated with a Customer under this program shall be six years.

D. Total Annual Limit on Capital Cost Buydowns

The facility cost buydowns under this program shall not exceed \$3 million.

E. Metering

Metering shall be installed which will permit the incremental usage of the qualifying DG unit or NGV equipment to be separately identified from other Customer applications.

F. Third Party Financing

Customers installing qualified equipment under this provision of the tariff may choose a third party financing option in lieu of Company funding of the facilities cost buy down. If the customer chooses third party funding the customer may receive a 50% discount on the volumetric portion of the otherwise applicable transportation tariff rate for incremental volumes associated with the qualified equipment. The customer may receive the discount for a seven year period. Customers choosing to apply for the third party funding option of this provision must contact the Company at least six months before installation of the equipment so that the Company has sufficient time to determine whether the equipment qualifies for a discounted rate under this provision. All other terms and conditions of the Company's tariff (including any

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 144
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION (Cont'd)

II.45. REVENUE DECOUPLING MECHANISM ("RDM")

Included in the Statement of Delivery Adjustment Charge shall be a credit or surcharge associated with the RDM approved in Case 23-G-XXXX. RDM credits or surcharges for the 6 month period from April 1, 2024 through September 30, 2024 associated with the RDM approved in Case 16-G-0257 shall be calculated on a prorated basis. The RDM costs to be recovered or refunded shall be determined as the change in actual base delivery margin per class versus annual targets established for the following customer classes. The actual base delivery margin per class shall be determined by summing revenues associated with the BIPP, minimum charges, and volumetric base delivery charges for the 12-month period ending September 30. Imputed delivery revenue targets per class shall be as follows:

Service Classification	Imputed Delivery Revenue per Class
Residential SC 1 & SC 2	\$261,805,012
SC 3	\$47,410,704

The RDM charge or credit shall be calculated to recover total margin for the most recent 12 months ended September 30 time period divided by projected weather normalized annual delivery volumes for the Service Classifications identified in General Information Section 38.B.(1).

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(Name of Officer, Title, Address)
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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 145
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION (Cont'd)

II.46. MERCHANT FUNCTION CHARGE

A. Applicable Service Classifications

Merchant Function Charges ("MFC") shall be included in the Monthly Gas Supply Rates of Service Classifications designated in General Information Section 38.B.(1).

B. Calculation of Monthly MFC

- (1) For Customers receiving service in the Residential Service Classifications specified in General Information Section 38.B.(1), the Monthly MFC per Ccf shall equal:
 - a. 2.19342% of the Monthly Gas Supply Charge as calculated in General Information Section 19.B.(1).b. This Uncollectible component is not reconcilable.
 - b. \$0.02493/Ccf (\$0.24933/Mcf) for the Record and Collection-Procurement of Commodity ("RCPC") component. This RCPC component will be reconciled annually.
 - c. \$0.000498/Ccf (\$0.00498/Mcf) for the Storage Inventory Carrying Cost component. The amount included in the DAC is \$0.000249/Ccf (\$0.00249/Mcf). This Storage Inventory Carrying Cost component will be reconciled annually.
- (2) For Customers receiving service in the Non-Residential Service Classifications specified in General Information Section 38.B.(1), the Monthly MFC shall equal:
 - a. 0.50483% of the Monthly Gas Supply Charge as calculated in General Information Section 19.B.(1).b. for the Uncollectible component. The Uncollectible component is not reconcilable.
 - b. \$0.02493/Ccf (\$0.24933/Mcf) for the RCPC component. This RCPC component will be reconciled annually.
 - c. \$0.000498/Ccf (\$0.00498/Mcf) for the Storage Inventory Carrying Cost component. The amount in the DAC and SC 18 service rates is \$0.000249/Ccf (\$0.00249/Mcf). This Storage Inventory Carrying Cost component will be reconciled annually.

The annual reconciliation target is \$14,408,779 for the RCPC component. POR discounts associated with records and collection cost recovery shall be included in the annual reconciliation. The Storage Inventory Carrying Cost component reconciliation target is \$513,490. The Storage Inventory Carrying Cost component annual reconciliation will also include actual storage inventory balances and actual monthly Other Customer Capital Rate. The annual reconciliation period for the MFC shall be the 12 months ended September 30 of each year. Over and under recovery of reconciled MFC components shall be refunded or surcharged to Customers for a 12-month period beginning each January 1 after the reconciliation period.

The RCPC component for the 6 months ended September 30, 2024 associated with the MFC approved in Case 16-G-0257 shall be calculated on a prorated basis.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 146
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION (Cont'd)

II.47. CONSERVATION INCENTIVE PROGRAM ("CIP") COST RECOVERY MECHANISM

A system benefit charge ("SBC") recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority ("NYSERDA") and energy efficiency programs implemented by Distribution. The SBC is comprised of the itemized line items in Distribution's filed CIP Statement and is part of the CLCPA Surcharge. The SBC shall be charged to the customers in the Service Classifications designated in General Information Section 38.B.(1).

On an annual basis, the CIP Statement will be filed on no less than 15 days' notice to become effective January 1st. The CIP Statement will set forth the following surcharge rates:

A. Clean Energy Fund ("CEF") Surcharge Rate

The CEF Surcharge Rate will collect funds associated with NYSERDA-run energy programming. The CEF Surcharge Rate is calculated by dividing authorized collections by projected annual sales volumes. Authorized collections will include annual authorized collections for NYSERDA-run programs, plus or minus any under or over collections for prior years. The calculation of carrying charges, as respects this rate mechanism, will comply with the Commission's January 21, 2016 Order issued in case 14-M-0094 and the Commission's March 15, 2018 Order issued in case 15-M-0252.

B. Energy Efficiency ("EE") Tracker Surcharge Rate

The EE Tracker Surcharge Rate collects funds necessary to implement programming as part of Distribution's CIP. The EE Tracker Surcharge Rate will be calculated by dividing authorized collections by projected annual sales volumes. Authorized collections will include annual authorized collections for Distribution's CIP, plus or minus any under or over collections for prior years, and minus accumulated carrying charges on prior year collections. The calculation of carrying charges, as respects this rate mechanism, will comply with the Commission's January 22, 2016 Order issued in case 15-M-0252 and the Commission's March 15, 2018 Order issued in case 15-M-0252.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE:12/02/2023

SECTION: 0 LEAF: 147
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION (Cont'd)

II.47 – Cont'd

C. Statewide Energy Benchmarking

In compliance with the Commission's December 13, 2018 Order in Case 18-M-0084, upon customer request, the Company will provide aggregated whole building gas meter data for any given building or tax lot to the owner, subject to the applicable anonymity rules established by the Commission, for use in benchmarking through Energy Star Portfolio Manager. An owner can elect to receive this information directly or can request that this information be transmitted directly to Energy Star Portfolio Manager on their behalf. To the extent such benchmarking offerings are marketed to customers, the Company will recover such costs through the Clean Energy Fund Surcharge Rate component of the Conservation Incentive Program Cost Recovery Mechanism. The Company will also recover costs associated with the development of capabilities for the automated upload of aggregated data to Energy Star Portfolio Manager through the Clean Energy Fund Surcharge Rate component of the Conservation Incentive Program Cost Recovery Mechanism.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 150
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION (Cont'd)

II.50. REGULATORY TRACKING CHARGE

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(Name of Officer, Title, Address)

PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 156
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION (Cont'd)

II.54 CLIMATE LEADERSHIP AND COMMUNITY PROTECTION ACT SURCHARGE

The Company, through the "CLCPA Surcharge", shall be permitted to recover any costs that are incurred as authorized by the Commission for programs, pilot and demonstration projects, and other activities that are undertaken with the intent of reducing energy usage and greenhouse gas emissions, advancing clean energy technologies and systems, and otherwise complying with the goals and provisions of New York State's Climate Leadership and Community Protection Act ("CLCPA") and any regulations promulgated to implement the CLCPA. The CLCPA Surcharge maintains transparency on customer bills and ensures that costs being recovered from ratepayers to advance New York's climate policy efforts are clearly segregated from base delivery and supply rates.

A. Calculation:

The Company is permitted to recover the qualified costs related to the programs listed below through the CLCPA Surcharge. The determination periods for identifying qualified costs are defined in the programs' sections below. To ensure compliance with future orders in relation to energy efficiency and GHG reductions, additional costs may be included in the CLCPA surcharge as authorized by the Commission. The CLCPA surcharge will be set forth on the CLCPA statement, filed with the Public Service Commission, alongside the Company's monthly gas cost filing.

B. Eligible Programs:

Programs with qualifying costs eligible for recovery through the CLCPA Surcharge include, but are not limited to:

(1) CIP Program

Pursuant to the information in II.47, the following programs will be recovered through the CLCPA Surcharge:

- A. Clean Energy Fund ("CEF") Surcharge Rate
- B. Energy Efficiency ("EE") Tracker Surcharge Rate
- C. Statewide Energy Benchmarking

(2) Hybrid Heating Pilot Program

Pursuant to the information in II.55, the Hybrid Heating Pilot Program will be recovered through the CLCPA Surcharge.

(3) Demand Response Pilot Program

Pursuant to the information in II.56, the Demand Response Pilot will be recovered through the CLCPA Surcharge.

(4) Utility Thermal Energy Network ("UTEN") Pilot Program

Pursuant to the information in II.57, the UTEN Pilot will be recovered through the CLCPA Surcharge.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 156.1
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION (Cont'd)

CLIMATE LEADERSHIP AND COMMUNITY PROTECTION ACT SURCHARGE- Cont'd

(5) Non-Pipe Alternatives ("NPAs")

Pursuant to the information in II.58, NPAs will be recovered through the CLCPA Surcharge.

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PSC NO: 9 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/02/2023

SECTION: 0 LEAF: 157
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION (Cont'd)

II.55. Hybrid Heating Pilot Program

Pursuant to the Order in Case 23-G-XXXX, The Company is permitted to recover funds necessary to implement and administer its Hybrid Heating Pilot Program, which plans to advance hybrid heating electrification technologies and demonstrate the feasibility, cost effectiveness, functionality, and impact of different conditions on hybrid heating systems in the Company's service territory.

The Company will recover these costs through the CLCPA Surcharge as outlined in the pilot's implementation plan.

II.56 Demand Response Pilot Program

Pursuant to the Order in Case 23-G-XXXX, The Company is implementing a pilot program to help reduce peak loads on the Company's system to conserve natural gas usage.

The Company will recover these costs to develop and maintain this pilot program through the CLCPA Surcharge as outlined in the pilot's implementation plan.

II.57 Utility Thermal Energy Network ("UTEN") Pilot Program

Pursuant to the Order in Case 22-M-0429, the Company is permitted to recover funds necessary to develop a UTEN pilot program to advance utility scale thermal energy network systems and demonstrate the feasibility, cost effectiveness, functionality, and impact as a potential Non-Pipes Alternative (NPA) in its service territory.

The Company will recover these costs to develop and maintain this pilot program through the CLCPA Surcharge as outlined in the pilot's implementation plan.

II.58 Non-Pipe Alternatives ("NPAs")

Pursuant to the Order in Case 20-G-0131, the Company filed a Proposal for NPA Screening and Suitability Criteria and, along with the other joint local distribution companies, a Proposal for NPA Incentive Mechanism and Cost Recovery Procedures.

Consistent with the proposal for NPA Incentive Mechanism and Cost Recovery Procedures, any incentive the Company earns for reducing its traditional plant-in-service through an NPA, inclusive of the overall pre-tax rate of return on the unamortized incentive balance, will be recovered through the CLCPA Surcharge. The carrying charge on NPA projects (net of carrying charge on displaced capital projects) will also be recovered through the CLCPA Surcharge.

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