

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 4
 INITIAL EFFECTIVE DATE: March 3, 2024 REVISION: 17
SUPERSEDING REVISION: 16

TABLE OF CONTENTS

GENERAL INFORMATION	<u>Leaf No.</u>
13. Other Delivery Charges	
13.1 System Benefits Charge	84
13.2 Revenue Decoupling Mechanism ("RDM") Adjustment	85
14. Customer Complaints	
14.1 Billing Disputes	91
14.2 Publicizing Complaint Procedures	91
15. Increase in Rates and Charges Applicable in Municipality Where Service Is Supplied	92
16. Service Classification Riders	
Rider A - Gas Transportation Service Program	94
Rider B - Gas Rates for Commercial and Industrial Distributed Generation Facilities	94.7
Rider C - Gas Rates for Residential Distributed Generation Facilities	94.15
Rider D - New York State Energy Research and Development Authority Loan Installment Program	94.18
Rider E - Excelsior Jobs Program	94.25
17. Minimum Insulation Standards for New Dwellings	
17.1 Definitions	95
17.2 Applicability and Compliance	95
17.3 Waivers	96
17.4 Certificate of Compliance	96
17.5 Compliance Procedures	96
17.6 Penalties for Non-Compliance	97
18. Minimum Insulation Standards for Existing Dwellings Converting to Gas Space Heat	
18.1 Definitions	98
18.2 Applicability and Conditions	98
18.3 Waivers	98
18.4 Certificate of Compliance	99
18.5 Penalties for Non-Compliance	100
19. Form for Certificate of Compliance	
19.1 Certificate of Compliance for New Residential Construction	101
19.2 Conversion to Gas Space Heat by Owner	102
19.3 Conversion to Gas Space Heat by Contractor or Company Representative	103
20. Non-Residential Customer Payment Agreement	104

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 12.1
INITIAL EFFECTIVE DATE: March 3, 2024 REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

2. HOW TO OBTAIN SERVICE (Cont'd.)

3.1 APPLICATIONS (Cont'd.)

3.1.1 Customer Consent to Contact

By accepting gas service from the Company pursuant to the terms of this Rate Schedule, and by providing the Company a wireless telephone number, the customer hereby expressly consents to receive autodialed and prerecorded/automated calls and texts (collectively, "calls") closely related to utility service, unless the customer opts out as described below. Such calls shall be limited to calls that warn/inform the customer about planned or unplanned service outages; provide updates about service outages or service restoration; request confirmation of service restoration or information about lack of service; provide notification of meter work, or other field work that affects the customer's utility service; advise customer of possible eligibility for subsidized or lower-cost services due to certain qualifiers, such as, e.g., age, low income or disability; or relate to handling, servicing, and billing for the customer's account. Calls may include contact from companies working on the Company's behalf to service the customer's account. Message and Data rates may apply. The customer may stop these types of messages by replying STOP in response to a text message, or by contacting the Company to request removal of their phone number using the following:

- Call Customer Assistance at 1-877-434-4100
- via email through the Company website: oru.com/contactus
- via regular mail to the following address: Orange & Rockland
Attn: Customer Assistance, 390 W. Route 59 Spring Valley, NY
10977

3.1.2 Restrictions on New Building Connections

Applications for gas service received after December 30, 2025, for any new building that is seven stories or less will be declined in accordance with Energy Law §11-104 and Executive Law § 378 (as amended by L 2023, ch. 56, Part RR), subject to the following exceptions:

- (A) Applicant provides the Company with documentation from applicable state/municipal authority:
- (1) Granting approval for a new commercial or industrial building greater than 100,000 square feet;

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 12.2
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

2. HOW TO OBTAIN SERVICE (Cont'd.)

3.1 APPLICATIONS (Cont'd.)

3.1.2 Restrictions on New Building Connections (Cont'd.)

(A) (Cont'd.)

(2) Demonstrating gas service will be used for one or more of the following purposes: generation of emergency backup power, manufactured homes, manufacturing facilities, commercial food establishments, laboratories, car washes, laundromats, hospitals, other medical facilities, critical infrastructure, agriculture, fuel cell systems and/or crematoriums; or

(3) Demonstrating that building in question is an existing home or building undergoing a renovation or addition.

(B) Under circumstances where a new building construction project requires an application for new or expanded electric service when electric service cannot be reasonably provided by the existing electric distribution system, the applicant may petition the Commission for an exemption.

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(Name of Officer, Title, Address)

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PSC NO. 4 GAS LEAF: 24
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: March 3, 2024 SUPERSEDING REVISION: 1

GENERAL INFORMATION

4. SERVICE CONNECTIONS

4.1 LOCATION

The Company will determine the location and specify the type and manner of installation and connection of the service and metering equipment and will furnish this information to the customer upon request. The customer shall furnish and maintain a suitable space for service and metering equipment, readily accessible to authorized Company employees. Each separately metered building shall be supplied through an individual service pipe.

4.2 SERVICES INSTALLED BY COMPANY

- (A) The Company will install service lines necessary to provide service if requested by the customer and after customer has paid to the Company the estimated cost of installing the service line minus the estimated cost of that portion of the service line that the Company is required to provide without charge in accordance with General Information Section 3.6.
- (B) The customer shall have the option to provide the trenching, backfilling and/or restoration at customer's expense, and if customer so elects, all work shall be performed in accordance with specifications provided by the Company.

4.3 SERVICES INSTALLED BY OTHERS

Where the customer makes arrangements for other than the Company to install service lines, the work shall be done subject to the approval of and at no cost to the Company.

4.4 OUTDOOR METERING

The Company shall require all new residential dwellings to be provided with facilities supplied by the customer to accommodate outdoor metering equipment. Indoor location of meter(s) for new residential service will be approved only when the Company determines there is no suitable place outside to set the meter(s). When indoor meter location(s) are approved and utilized, free access by Company representatives to the meter(s) at all reasonable times shall be possible.

4.5 INSTALLATION BEFORE SERVICE IS REQUIRED

Whenever the Company installs service lines, service connections or appurtenant facilities at the request of an applicant who does not immediately desire service, the applicant shall bear the entire reasonable expense of providing, placing and constructing such facilities but shall be entitled to a refund whenever gas service is begun for such part of the expense as the Company is hereinbefore required to assume. The refund shall be the cost of the service lines and appurtenances, less depreciation at the rate of 3 percent per year.

If an applicant fails to take action to advance a pending application that is more than six months old, the application shall be deemed abandoned and a new application for service (applying eligibility criteria/requirements at the time new application is submitted) will be required.

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PSC NO. 4 GAS

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SUPERSEDING REVISION: 27

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.5 RENDERING OF BILLS (Cont'd.)

(2) Transportation Customer Billing Options (Cont'd.)

(B) Utility Single Billing Service

A Marketer requesting that its charges be included on a Utility Single Bill must execute the Company's Consolidated Billing and Assignment Agreement.

Under Utility Single Billing Service, the Company shall purchase the Marketer's receivables. That is, the Marketer assigns to the Company its rights in all amounts due from all of its customers participating in the Company's Retail Access Program and receiving a Utility Single Bill. By the 20th of each month (or the next business day if the 20th falls on a Saturday, Sunday, or public holiday), the Company shall remit to the Marketer all undisputed Marketer charges billed to its customers in the previous calendar month, reduced by the Purchase of Receivables ("POR") Discount Percentage as described below.

The POR Discount Percentage shall consist of an Uncollectibles Percentage, Credit and Collections Costs and a Risk Factor. These components will be set annually and become effective each January 1. The Uncollectibles Percentage shall be based on the Company's actual uncollectibles experience applicable to all gas and electric POR-eligible customers for the twelve-month period ended the previous September 30. The Credit and Collections Component will include: (a) a percentage determined by dividing the Company's credit and collection expenses attributable to retail access customers whose Marketers participate in the Company's POR program by the estimated gas supply costs to be billed on the Marketers' behalf; and (b) effective January 1, 2023, and every January 1 thereafter, a percentage that reflects the difference between the target level of credit and collection costs reflected in the POR Discount Percentage for the prior calendar year and revenues received through the credits and collections component of the POR Discount percentage for the prior calendar year, and any prior period reconciliations. The target level of credit and collections costs reflected in the POR Discount Percentage is \$106,735 for the twelve month period beginning January 1, 2025, and every January 1 thereafter until base rates are reset. The Risk Factor shall be equal to 20 percent of the Uncollectibles Percentage. The POR Discount Percentage for the twelve month period commencing January 1, 2024 is 1.775 percent. The POR Discount Percentage shall be reset each January 1 thereafter.

ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

PSC NO. 4 GAS

LEAF: 34
REVISION: 17
SUPERSEDING REVISION: 16

GENERAL INFORMATION

6. METERING AND BILLING (Cont'd.)

6.5 RENDERING OF BILLS (Cont'd.)

(2) Transportation Customer Billing Options (Cont'd.)

(B) Utility Single Billing Service (Cont'd.)

next bill issued to the customer and every bill thereafter until changed by the Marketer.

Billing Cost:

The Company's charge for its billing service is \$2.10 per Utility Single Bill per monthly billing cycle. This same charge applies whether the Company issues a Utility Single Bill for gas only or both gas and electric services for a single Marketer. The Company will "net" or offset its remittance payments to the Marketer by the amounts due the Company for billing service charges due from the Marketer. If there is one Marketer for gas service and another Marketer for electric service on a dual service customer's account, the Company will charge each Marketer one-half of the applicable charge.

If a Marketer requests that a Utility Single Bill include an insert required by statute, regulation, or Commission order, and such insert exceeds one-half ounce, the Company will charge the Marketer for incremental postage.

6.6 LATE PAYMENT CHARGE

- (1) The Company may impose a continuing late payment charge at the rate of one and one-half percent (1 1/2%) per month to the accounts of all customers except state agencies on:
- (a) the balance of any bill for service, including budget bills and any unpaid late payment charge amounts applied to previous bills, which bill is not paid by 12:01 a.m. local time 24 calendar days after the Billing Date;
 - (b) the amount billed for service used that was previously unbilled because service was being provided through tampered equipment, provided the Company can demonstrate either that the condition commenced since the customer initiated service or that the customer knew or reasonably should have known the original billing was incorrect; and
 - (c) the balance due under a non-residential deferred payment agreement except as defined in 6.12 (2) (B) (ii).

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INITIAL EFFECTIVE DATE: March 3, 2024	REVISION:	12
	SUPERSEDING REVISION:	11

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS
(Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(B) Transition Adjustment for Competitive Services

(1) Applicability

A Transition Adjustment for Competitive Services ("TACS") is applicable to customers taking service under Service Classification Nos. 1, 2, and 6 of this Rate Schedule. Such customers will be assessed the TACS on a per Ccf basis as set forth in the Statement of Monthly Gas Adjustment. The TACS shall be reset annually effective January 1 of each year.

(2) Definitions for Purposes of the TACS

"Merchant Function Charge Fixed Component Lost Revenue" shall be equal to a revenue target attributable to the Merchant Function Charge ("MFC") Fixed Components consisting of: a) commodity procurement costs (including commodity revenue based allocation of information resources and education and outreach costs); and b) credit and collections costs portions of the MFC, minus the revenues received through the MFC relating to such MFC Fixed Components. The MFC Fixed Component Lost Revenue target is \$1,574,219 for the 12-month periods commencing January 1, 2025, and each 12-month period thereafter.

"Billing and Payment Processing Lost Revenue" shall be equal to the total of billing and payment processing charges avoided by retail access customers less billing service charges assessed on Marketers participating in the Company's Gas Transportation Service program and electing the Utility Single Bill Option, less the Company's avoided costs associated with Marketers participating in the Company's Gas Transportation Service Program and electing the Marketer Single Bill Option.

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PSC NO. 4 GAS

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SUPERSEDING REVISION: 11

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF
GAS (Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

- (H) Reserved For Future Use
- (I) Balancing Charge (applicable to Service Classification Nos. 1, 2
and 6)

Customers shall be subject to a charge, stated on a cents per Ccf basis and shown separately on the Statement of Monthly Gas Adjustments, to recover balancing costs.

Gas is purchased under a common supply arrangement for both Consolidated Edison Company of New York and Orange and Rockland Utilities ("Companies") as described in General Information Section No. 12.1(C). Balancing ("load following") costs shall be equal to the sum of the Companies' annualized fixed storage charges, fixed pipeline transportation charges from storage to the pipeline delivery point(s) at the boundary of the Companies' service territories, fixed charges for trucked and stored CNG, fixed charges for trucked and stored LNG, suppliers' site development costs related to CNG and LNG projects (including permitting costs; feasibility, engineering and/or operational studies costs; and property acquisition costs) utilized for balancing purposes.

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	PSC NO. 4 GAS	LEAF:	80.4
ORANGE AND ROCKLAND UTILITIES, INC.		REVISION:	13
INITIAL EFFECTIVE DATE: March 3, 2024	SUPERSEDING	REVISION:	12

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.3 WEATHER NORMALIZATION ADJUSTMENT

A Weather Normalization Adjustment shall be effective for all Service Classification Nos. 1 and 6 - Space Heating Customers and for Service Classification No. 2 - General Service Master Metered Multiple Dwellings, General Service Commercial and General Service Industrial Customers. The Weather Normalization Adjustment will be applied to total gas usage during the period October 1 through May 31 of each year.

(A) Definitions

- (1) PBR or pure base rate is the tail block delivery charge set forth in Service Classification Nos. 1, 2 and 6.
- (2) BD or billing days is the actual number of days for which service is being billed.
- (3) HDD or heating degree days are the difference between 63 degrees F. and the average outdoor dry bulb temperature for a day based on readings made every hour on the hour throughout the day. HDD are always zero when that average temperature is above 63 degrees F.
- (4) NHDD or normal heating degree days shall be 4,932 heating degree days, the average for the 10 calendar years ended December 31, 2022.
- (5) AHDD or actual heating degree days are the actual difference between 63 degrees F. and the average outdoor dry bulb temperature for a particular day or days based on readings made every hour on the hour throughout the day. AHDD are always zero when that average temperature is above 63 degrees F.
- (6) HDDF or heating degree day factor is the estimated number of ccf per customer needed to provide space heating for each degree of a degree day based on average usage by customers to which this adjustment applies. The HDDF shall be determined separately for each customer rate classification and shall be revised annually. The HDDF shall be submitted to Staff on or before August 31 for inclusion in the October 1 start date of each year's Weather Normalization Adjustment.

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 81.1

REVISION: 15

SUPERSEDING REVISION: 14

GENERAL INFORMATION

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS (Cont'd.)

12.4 Merchant Function Charge (MFC)

(A) Applicability

Customers taking service under Service Classification Nos. 1 and 2 of this Rate Schedule shall be subject to a Merchant Function Charge ("MFC"). Separate MFCs will be determined for Service Classification No. 1 and for Service Classification No. 2 of this Rate Schedule and will be applied to all gas volumes sold under such service classifications to recover the costs associated with commodity-related competitive services. Commodity-related costs include commodity procurement costs (including commodity revenue-based allocation of information resources and education and outreach costs), credit and collections costs, gas in storage working capital costs related to firm sales, and commodity-related uncollectibles.

(B) Fixed MFC Components

The fixed components of the MFC are as follows:

<u>Service Classification</u>	<u>Cents per Ccf</u>		
	<u>Commodity Procurement, IR, and Education And Outreach</u>	<u>Credit and Collections</u>	<u>Total</u>
SC No. 1	0.891	0.246	1.137
SC No. 2	0.392	0.095	0.487

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PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 87

REVISION: 4

SUPERSEDING REVISION: 3

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES (Cont'd)

13.2 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Cont'd.)

(B) RDM Targets and Determination of RDM Adjustments

<u>Delivery Revenue Targets (\$000s)</u>	
<u>Customer Group</u>	<u>12 Month Periods Commencing 1/1/25</u>
A	\$164,112
B	26,666
Unbilled Revenue	TBD

PSC NO. 4 GAS	LEAF:	88
ORANGE AND ROCKLAND UTILITIES, INC.	REVISION:	5
INITIAL EFFECTIVE DATE: March 3, 2024	SUPERSEDING REVISION:	4

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES (Cont'd)

13.2 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Cont'd.)(B) RDM Targets and Determination of RDM Adjustments (Cont'd.)

Annual RDM Periods are the 12-month periods ending December 31 of each year. The RDM Adjustment for each customer group shall be determined by dividing the amount to be refunded/surcharged to customers in that customer group by estimated Ccf usage for the customer group over the RDM Adjustment Period. The Company will file a Statement of RDM Adjustments during the month following the end of each Annual RDM Period and no less than three calendar days before February 1 on which the statement becomes effective for one year.

If the Company does not file for new base delivery rates to be effective within fifteen days after January 1, 2025, the RDM will be implemented in accordance with the methodology set forth in Appendix 21 to the Joint Proposal adopted by the Commission in its Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, with Additional Modifications, issued April 14, 2022 in Case No. 21-G-0073.

(C) Interim RDM Adjustment

If at any time during an Annual RDM Period, the total of cumulative delivery revenue excess/shortfall for all of the Company's service classifications subject to the RDM Adjustment exceeds \$2.9 million for the annual RDM periods commencing January 1, 2025, which is 1.5 percent of the total of the Delivery Revenue Target for the Annual RDM Period, the Company may implement interim RDM Adjustments by customer group on no less than three days' notice.

Such interim RDM Adjustments shall normally be determined by customer group by dividing the portion of the cumulative delivery revenue excess/shortfall for each customer group by the projected Ccf deliveries associated with each customer group for the subsequent twelve-month period.

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PSC NO. 4 GAS	LEAF:	89
ORANGE AND ROCKLAND UTILITIES, INC.	REVISION:	5
INITIAL EFFECTIVE DATE: March 3, 2024	SUPERSEDING REVISION:	4

GENERAL INFORMATION

13. OTHER DELIVERY CHARGES (Cont'd)

13.2 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Cont'd.)(C) Interim RDM Adjustment (Cont'd.)

The Company may implement an interim RDM adjustment for a time period other than the normal time period after consultation with Commission Staff. Such statement setting forth the revised RDM rates shall be filed not less than three calendar days prior to the proposed change in the RDM Adjustments.

These interim RDM Adjustments are subject to reconciliation at the end of the Annual RDM Period as part of the annual RDM Adjustment processes described above.

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PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 94.9

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SUPERSEDING REVISION: 20

GENERAL INFORMATION**SERVICE CLASSIFICATION RIDERS:****RIDER B (Continued)****ELIGIBILITY: (Continued)**

service under this Rider in less than one year. Such allowance will be contingent on the customer reasonably demonstrating to the Company's satisfaction that the condition(s) that prevented the customer from maintaining an Annual Load Factor of at least 50 percent has been corrected and/or is not likely to recur in the next annual determination period.

RATE - MONTHLY:

Customers served under Rate Schedule I or Rate Schedule II of this Rider will be subject to the higher of the Delivery Charges or the Monthly Minimum Charge determined in the manner set forth below.

(1) Delivery Charges

Rate Schedule I - Applicable to customers whose Distributed Generation Facility has a rated capacity of less than 5 MegaWatts.

Rate IA - Applicable to customers whose Distributed Generation Facility has a rated capacity of 0.25 MegaWatt or less.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$161.06	\$161.06
Over 3 Ccf.....@	24.637 ¢ per Ccf	30.583 ¢ per Ccf

Rate IB - Applicable to customers whose Distributed Generation Facility has a rated capacity greater than 0.25 MegaWatt but less than or equal to 1 MegaWatt.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$273.48	\$273.48
Over 3 Ccf.....@	24.549 ¢ per Ccf	30.583 ¢ per Ccf

*Summer Months are April through October, inclusive; Winter Months are November through March, inclusive.

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 94.10

INITIAL EFFECTIVE DATE: March 3, 2024 REVISION: 21

SUPERSEDING REVISION: 20

GENERAL INFORMATION**SERVICE CLASSIFICATION RIDERS:****RIDER B (Continued)****RATE - MONTHLY: (Continued)**(1) Delivery Charges (Continued)

Rate IC - Applicable to customers whose Distributed Generation Facility has a rated capacity greater than 1 MegaWatt but less than or equal to 2 MegaWatts.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$416.31	\$416.31
Over 3 Ccf.....@	24.637 ¢ per Ccf	30.583 ¢ per Ccf

Rate ID - Applicable to customers whose Distributed Generation Facility has a rated capacity greater than 2 MegaWatts but less than 5 MegaWatts.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$528.74	\$528.74
Over 3 Ccf.....@	24.637 ¢ per Ccf	30.583 ¢ per Ccf

Rate Schedule II - Applicable to customers whose Distributed Generation Facility has a rated capacity of 5 MegaWatts or greater, but less than 50 MegaWatts.

<u>Usage Charge</u>	<u>Summer Months*</u>	<u>Winter Months*</u>
First 3 Ccf or less.....@	\$ 60.78	\$ 60.78
Over 3 Ccf.....@	4.927 ¢ per Ccf	6.118 ¢ per Ccf

Contract Demand Charge - per Ccf of contract demand, as described in the "Determination of Contract Demand" section of this Rider.

Contract Demand Ccf.....@ \$43.57 per Ccf

*Summer Months are April through October, inclusive; Winter Months are November through March, inclusive.

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 94.16
 INITIAL EFFECTIVE DATE: March 3, 2024 REVISION: 24
 SUPERSEDING REVISION: 23

GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS:

RIDER C (Continued)

ELIGIBILITY:

Available to any residential customer who is eligible to take service under Service Classification Nos. 1 or 6 of this Rate Schedule, upon written application and acceptance by the Company, subject to the provisions of this Rider and the applicable provisions of the customer's otherwise applicable service classification.

Prior to the commencement of service hereunder, the customer shall provide the Company with a reasonable estimate of customer's Winter Peak Day Gas Usage and the customer's annual gas usage during the first year of operation of the customer's Distributed Generation Facility, with the first year commencing after a three-month start-up phase ("the first year"). In the event a customer does not provide the Company with the required information, the Company will attempt to estimate the customer's Annual Load Factor using the best available information.

The customer's Annual Load Factor shall be computed after the first fifteen monthly billing periods hereunder (based on the most recent 12 monthly billing periods) and annually thereafter for the purpose of data collection and reporting requirements of the Commission.

RATE - MONTHLY:

The rates and charges set forth below will apply to the customer's total monthly-metered gas usage.

(1) Delivery Charges

Usage Charge

First 3 Ccf or less.....@ \$46.43
 Over 3 Ccf.....@ 30.294 ¢ per Ccf

(2) Other Applicable Charges

In addition to the above Delivery Charges, the applicable rate and other provisions of the customer's otherwise applicable service classification shall apply to service rendered hereunder.

PSC NO. 4 GAS LEAF: 94.25
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
INITIAL EFFECTIVE DATE: March 3, 2024 SUPERSEDING REVISION: 6

GENERAL INFORMATION**SERVICE CLASSIFICATION RIDERS:****RIDER E****EXCELSIOR JOBS PROGRAM (Continued)****RATES: (Continued)**

For purposes of this Rider, percentage reductions will be applied to monthly Service Classification No. 2 and Service Classification No. 6 Rate Schedule IB and II delivery charges, before application of the Increase in Rates and Charges (described in General Information Section No. 16).

Incremental Billing Determinants for EJP customers are not subject to the Revenue Decoupling Mechanism Adjustment (described in General Information Section No. 25).

The Company will bill the EJP customer based on the lower results of using the discounts below or the standard rates that would otherwise be applicable notwithstanding participation in EJP. For customers who commenced service under Rider E prior to November 1, 2015, the EJP discount is 0%. For customers commencing service under Rider E from November 1, 2015 through March 31, 2019, the EJP discount is 13.4%. For customers commencing service under Rider E from April 1, 2019 through April 30, 2022, the EJP discount is 22.3%. For customers commencing service under Rider E from May 1, 2022 through December 31, 2024, the EJP discount is 47.8%. For customers commencing service under Rider E on or after January 1, 2025, the EJP discount is 9.4%.

To the extent that marginal delivery costs change over time, the Company may file amended discounts with the Commission for its review and approval.

TERM:

Customers will be eligible for EJP rates specified under this Rider for up to ten consecutive twelve month periods. Customers who discontinue service under this Rider to commence service under Rider B will not be eligible thereafter to receive service under this Rider.

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

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                LEAF:      114
            REVISION:      34
SUPERSEDING REVISION:      33

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SERVICE CLASSIFICATION NO. 1

APPLICABLE TO USE OF SERVICE FOR:

Residential and Space Heating service in the entire territory subject to the restrictions described in General Information Section 11. The total hourly input of a Commercial or Industrial Customer's space heating equipment shall not be more than 500,000 Btu except that the upper limit may be 1,000,000 Btu in the case of space heating service to Churches, Schools and Hospitals.

CHARACTER OF SERVICE:

Continuous; natural gas (or, in the case of emergency or for economy of operation, a mixture of natural and liquefied petroleum gas) of a Btu content per cubic foot of not less than 1,000 Btu on a monthly average, supplied at pressures within the limits prescribed in Title 16 Public Service, Part 255.60, the official compilation, Codes, Rules and Regulations of the State of New York.

RATE - MONTHLY:

(1) Delivery Charge

First 3 Ccf or less.....@	\$23.50
All over 3 Ccf.....@	83.741 ¢ per Ccf

(2) Gas Supply Charge

The Gas Supply Charge as described in General Information Section 12.1 shall apply to all gas sold under this Service Classification.

(3) Monthly Gas Adjustment

The Monthly Gas Adjustment as described in General Information Section 12.2 shall apply to all gas sold under this Service Classification.

(4) Weather Normalization Adjustment

The Weather Normalization Adjustment as described in General Information Section 12.3 may apply to gas sold under this Service Classification.

(5) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 12.4 shall apply to all gas sold under this Service Classification.

Suspended to 07/01/2024 by order in Case 24-G-0061. See Supplement No. 82. The supplement filing date was 02/26/24.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC. LEAF: 116
 INITIAL EFFECTIVE DATE: March 3, 2024 REVISION: 37
SUPERSEDING REVISION: 36

SERVICE CLASSIFICATION NO. 2

APPLICABLE TO USE OF SERVICE FOR:

General service in the entire territory subject to the restrictions described in General Information Section 11.

CHARACTER OF SERVICE:

Continuous; natural gas (or, in the case of emergency or for economy of operation, a mixture of natural and liquefied petroleum gas) of a Btu content per cubic foot of not less than 1,000 Btu on a monthly average, supplied at pressures within the limits prescribed in Title 16 Public Service, Part 255.60, the official compilation, Codes, Rules and Regulations of the State of New York.

RATE - MONTHLY:

(1) Delivery Charge

First	3 Ccf or less.....@	\$34.00
Next	4,997 Ccf.....@	43.960 ¢ per Ccf
Over	5,000 Ccf.....@	40.890 ¢ per Ccf

(2) Gas Supply Charge

The Gas Supply Charge as described in General Information Section 12.1 shall apply to all gas sold under this service classification.

(3) Monthly Gas Adjustment

The Monthly Gas Adjustment as described in General Information Section 12.2 shall apply to all gas sold under this Service Classification.

(4) Weather Normalization Adjustment

The Weather Normalization Adjustment as described in General Information Section 12.3 may apply to gas sold under this Service Classification.

(5) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 12.4 shall apply to all gas sold under this Service Classification.

PSC NO. 4 GAS

ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 130
REVISION: 34
SUPERSEDING REVISION: 33

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

RATE - MONTHLY:

(1) Transportation Charge

Rate Schedule IA: Applicable to any customer otherwise eligible for Service Classification No. 1 and:

- a) is a member of an aggregated group, or
- b) is an individual customer whose annual usage is less than 5,000 Mcf.

First 3 Ccf or less.....@ \$23.50
Over 3 Ccf.....@ 83.741 ¢ per Ccf

Rate Schedule IB: Applicable to any customer otherwise eligible for Service Classification No. 2 and:

- a) is a member of an aggregated group, or
- b) is an individual customer whose annual usage is less than 5,000 Mcf.

First	3 Ccf or less.....@	\$34.00
Next	4,997 Ccf.....@	43.960 ¢ per Ccf
Over	5,000 Ccf.....@	40.890 ¢ per Ccf

Rate Schedule II:

Applicable to any customer that is not a member of an aggregated group and whose usage exceeds 5,000 Mcf in the previous consecutive twelve-month period. Customers using less than 5,000 Mcf in a consecutive twelve-month period shall be transferred to Rate Schedule I.

First	100	Ccf or less.....@	\$255.18
Over	100	Ccf.....@	40.890 ¢ per Ccf

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

Suspended to 07/01/2024 by order in Case 24-G-0061. See Supplement No. 82. The supplement filing date was 02/26/24.

PSC NO. 4 GAS LEAF: 133
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 31
INITIAL EFFECTIVE DATE: March 3, 2024 SUPERSEDING REVISION: 30

SERVICE CLASSIFICATION NO. 6 (Cont'd.)

RATE - MONTHLY: (Cont'd.)

(3) Additional Rates and Charges (Cont'd.)

- (C) A billing and payment processing charge of \$2.10 per billing cycle shall apply to customers electing the Two Separate Bills billing option under General Information Section 6.5 (2)(B) of this Rate Schedule. This charge will be applied only once to a dual service customer bill.
- (D) All rates and charges under this Service Classification will be increased pursuant to General Information Section 15.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

Suspended to 07/01/2024 by order in Case 24-G-0061. See Supplement No. 82. The supplement filing date was 02/26/2024.

	PSC NO. 4 GAS	LEAF:	137.2
ORANGE AND ROCKLAND UTILITIES, INC.		REVISION:	17
INITIAL EFFECTIVE DATE: March 3, 2024	SUPERSEDING	REVISION:	16

SERVICE CLASSIFICATION NO. 8 (Cont'd.)

RATE - MONTHLY: (Cont'd)

(1) Transportation Charge

First 100 Ccf or less per monthly billing period:
\$155.00 effective January 1, 2025

Next	49,900	Ccf at the Base Charge plus 5.0 cents per Ccf
Next	50,000	Ccf at the Base Charge plus 2.5 cents per Ccf
Over	100,000	Ccf at the Base Charge

The Base Charge per 100 cubic feet (Ccf) shall be established each month at the Company's discretion, not less than three working days prior to the first day of the billing period for which such Base Charge is to be effective.

The Base Charge shall not be less than \$0.010 per Ccf.

The Base Charge shall not exceed \$0.2862 per Ccf until the Company's base rates are next reset.

(2) Over and Under-delivery Charges

If the amount of gas delivered to the Company by a customer electing interruptible transportation service varies from the amount of gas used by the customer on a daily basis, (adjusted for losses as defined in Special Provision D "Loss Adjusted Usage"), the customer will have an over-delivery or an under-delivery. If on any day the over-delivery or under-delivery is less than 5% of a customer's actual daily Loss Adjusted Usage, the customer may adjust subsequent daily deliveries to the Company by an amount not to exceed 5% of any day's Loss Adjusted Usage to eliminate any over- or under-deliveries by the end of the month. Any over- or under-delivery remaining at the end of each month will be cashed out. To cash out over- or under-deliveries, the customer must sell the over-delivered volumes to the Company or purchase the under-delivered volumes from the Company as specified below.

Issued By: Robert Sanchez, President, Pearl River, New York
(Name of Officer, Title, Address)

Suspended to 07/01/2024 by order in Case 24-G-0061. See Supplement No. 82. The supplement filing date was 02/26/24.