

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: March 3, 2024

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.5 RENDERING OF BILLS (Continued)

(B) Retail Access Customer Billing Options (Continued)

(2) Utility Single Billing Service

An ESCO requesting that its charges be included on a Utility Single Bill must execute the Company's Consolidated Billing and Assignment Agreement.

Under Utility Single Billing Service, the Company shall purchase the ESCO's receivables. That is, the ESCO assigns to the Company its rights in all amounts due from all of its customers participating in the Company's Retail Access Program and receiving a Utility Single Bill. By the 20th of each month (or the next business day if the 20th falls on a Saturday, Sunday, or public holiday), the Company shall remit to the ESCO all undisputed ESCO charges billed to its customers in the previous calendar month, reduced by the Purchase of Receivables ("POR") Discount Percentage as described below.

The POR Discount Percentage shall consist of an Uncollectibles Percentage, a Risk Factor and a Credit and Collections component. These components will be set annually and become effective each January 1. The Uncollectibles Percentage shall be based on the Company's actual uncollectibles experience applicable to all gas and electric POR-eligible customers for the twelve month period ended the previous September 30. The Risk Factor shall be equal to 20 percent of the Uncollectibles Percentage. The Credit and Collections Component will include: (a) a percentage determined by dividing the Company's credit and collections expenses attributable to retail access customers whose ESCOs participate in the Company's POR program by the estimated electric supply costs to be billed on behalf of ESCOs through the POR program; and (b) effective January 1, 2023, and every January 1 thereafter, a percentage that reflects the difference between the target level of credit and collections costs reflected in the POR Discount Percentage for the prior calendar year and revenues received through the credit and collections component of the POR Discount Percentage for the prior calendar year, and any prior period reconciliations. The target level of the credit and collections costs reflected in the POR Discount Percentage as described in (a) is \$894,047 for the twelve month period commencing January 1, 2025, and every January 1 thereafter until base rates are reset.

The POR Discount Percentage effective January 1, 2024 is 0.908% percent. The POR Discount Percentage shall be reset every January 1 thereafter.

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.5 RENDERING OF BILLS (Continued)

(B) Retail Access Customer Billing Options (Continued)

(2) Utility Single Billing Service (Continued)

The Company will collect and process customers' payments and perform collection activities in accordance with the Home Energy Fair Practices Act.

To be effective for the next cycle bill issued to the customer, at least 15 calendar days prior to a customer's scheduled meter read date, the ESCO will provide the Company a rate per kWh (\$/kWh) to be charged each of its customers for electric power supply. Rates must include any applicable gross receipts taxes or other taxes imposed on the ESCO and not required by law to be separately stated. The Company will calculate and identify the sales and use taxes associated with the ESCO charges in accordance with customer-specific tax status information provided by the ESCO and remit such amounts to the ESCO net of the POR Discount Percentage and such other amounts as set forth in the Company's Consolidated Billing and Assignment Agreement. The ESCO may charge a different price per kWh for each of its customers. The customer shall be billed one rate per billing cycle and such rate will be used for billing purposes for the next bill issued to the customer and every bill thereafter until changed by the ESCO.

ESCO Billing Cost: The Company's charge for its billing service is \$2.10 per Utility Single Bill per monthly billing cycle. This same charge applies whether the Company issues a Utility Single Bill for electric service only or both electric and gas services for a single ESCO. The Company will "net" or offset its remittance payments to the ESCO by the amounts due the Company for billing service charges due from the ESCO. If there is one ESCO for electric service and another ESCO for gas service on a dual service customer's account, the Company will charge each ESCO one-half of the applicable charge.

If an ESCO requests that a Utility Single Bill include an insert required by statute, regulation, or Commission order, and such insert exceeds one-half ounce, the Company will charge the ESCO for incremental postage.

(C) Customer Billing and Payment Processing Charge

A Billing and Payment Processing Charge of \$2.10 per billing cycle shall be assessed on all Full Service Customers, Retail Access Customers electing the Two Separate Bills billing option under General Information Section No. 7, and customers served under Rider O. This charge shall be applied only once to a dual service customer bill.

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.16 REACTIVE POWER DEMAND CHARGE (Continued)

- (C) The billable Reactive Power Demand, in kVAr, shall be equal to the kVAr at the time of the highest 15-minute integrated kW demand recorded during the billing period less 1/3 of such kW demand; provided, however, that if this difference is less than zero, the billable Reactive Power Demand shall be zero.
- (D) The monthly Reactive Power Demand Charge shall be \$1.05 per kVAr of billable Reactive Power Demand.

7.17 CONSUMER POLICIES RELATED TO PROLONGED OUTAGES

The following sets forth the rules established by the Commission's Order issued November 18, 2013, in Case 13-M-0061 regarding Prolonged Outages. A "Prolonged Outage" is defined as an outage resulting from an emergency in which electric customers are out of service for a continuous period exceeding three days and in which the 16 NYCRR Part 105 regulations governing utility outage preparation and system restoration performance reviews apply. Customers who are eligible to receive compensation under General Information Section 7.20 will not be eligible to receive compensation under this General Information Section 7.17.

- (A) In the event of a Prolonged Outage, the Company shall apply credits to customer accounts as follows:
 - (1) The Company will automatically apply a credit to the account of any customer that the Company knows or reasonably believes was out of service for a period exceeding three days, and upon request, to the account of any customer that contacts the Company and credibly claims to have experienced an outage of such duration.
 - (2) The credit will be equal to the Customer Charge for the customer's Service Classification multiplied by the ratio of the number of days of the service outage (based on the average duration of the service outage in the geographic area(s), as appropriate) to 30 days. Exceptions include:

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

RATE (Continued)

(B) Delivery (Continued)

- (2) If a customer makes a one-time election to receive Delivery Service under Rider C, pursuant to Section (B)(1) above, but is not billed under Rider C because the Company did not receive a new Tax Certificate or Tax Certification, such customer will receive Delivery Service for the RNY Program load under this Rider unless and until delivery rate reductions are reinstated under Rider C following receipt of a new Tax Certificate or Tax Certification.
- (3) Customers who are billed for Delivery Service hereunder will take and pay for service in accordance with the rates and charges contained in the service classification under which the customer would otherwise take service, except that the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment will not be applicable to the kilowatthours of energy delivered under the RNY Allocation, up to the RNY Allocation, regardless of supplier. The kilowatthours of energy delivered under the RNY Allocation will receive a bill credit of \$0.00086 per kWh commencing January 1, 2025.
- (4) Customers billed for Delivery Service under RNY will be subject to the Direct Current Fast Charging (“DCFC”) Surcharge for all power and energy delivered under the RNY Program, up to the RNY Allocation. The DCFC Surcharge will recover program costs related to the DCFC per-plug incentive available to qualified DCFC electric vehicle charging stations. The DCFC Surcharge below was developed as specified in the Commission’s February 7, 2019 order in Case 18-E-0138, and shall be applicable for the 12-month period January 1, 2020 through December 31, 2020.

DCFC Surcharge	\$0.00043 per kWh
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For that portion of the customer's electric power supply requirement provided by the Company, if any, the customer will be billed in accordance with the provisions of the applicable service classification including the Market Supply Charge, unless the customer elects to be billed under Rider M, and Merchant Function Charge.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER H (Continued)

ECONOMIC DEVELOPMENT RIDER

ELIGIBILITY (Continued)

Once a customer with a letter of intent dated on or after July 1, 2011 and before November 1, 2015 commences service under this Rider, the customer must maintain a metered demand of 100 kW or more in six months of any twelve-month period, otherwise the customer shall be permanently removed from this Rider. Once a customer with a letter of intent dated on or after November 1, 2015 commences service under this Rider, the customer must maintain a metered demand of 65 kW or more in six months of any twelve-month period, otherwise the customer shall be permanently removed from this Rider.

LETTER OF INTENT

The Company is authorized to issue letters of intent to eligible applicants through December 31, 2031. Service hereunder must commence within two years of the date of such letter of intent. The customer shall select the date on which service under this Rider will commence. Service for customers with a letter of intent dated before November 1, 2015 can commence service only once the customer's metered demand meets or exceeds 100 kW in two consecutive months following issuance of such letter of intent. Service for customers with a letter of intent dated on or after November 1, 2015, can commence service only once the customer's metered demand meets or exceeds 65 kW in two consecutive months following issuance of such letter of intent.

ECONOMIC DEVELOPMENT DISCOUNT

Any customer with a letter of intent dated before July 1, 2011 shall receive a discount of 10 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

Any customer with a letter of intent dated on or after July 1, 2011 shall receive a discount of 20 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

REVENUE TEST FOR FACILITY EXTENSIONS

The Company shall implement a revenue test to determine a customer's contribution for a Company facility extension for a customer whose free footage allowance under General Information Section No. 3.7 is exceeded by the cost of the Company's facilities thereby making it uneconomical for the customer to construct a new building or expand its operations within the Company's service territory.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RESERVED FOR FUTURE USE

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Suspended to 07/01/2024 by order in Case 24-E-0060. See Supplement No. 54. The supplement filing date was 02/26/2024.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

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GENERAL INFORMATION

15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)

15.2 MERCHANT FUNCTION CHARGE ("MFC")

(A) Applicability

A Merchant Function Charge ("MFC") will be applied, on a per kWh basis, to the bills of all Full Service Customers, except with respect to electric power supply provided by NYPA under Rider B. Retail Access Customers are not subject to an MFC. The MFC shall include the following components:

- (1) a commodity procurement charge including purchased power working capital and a commodity revenue-based allocation of information resources and education and outreach costs;
- (2) a credit and collections charge; and
- (3) an uncollectibles charge.

(B) MFC Fixed Components (\$ per kWh)

<u>Service Classification</u>	<u>Commodity Procurement, IR, and Education and Outreach</u>	<u>Credit and Collections</u>	<u>Total</u>
SC Nos. 1 and 19	\$0.00292	\$0.00062	\$0.00354
SC Nos. 2 Secondary, 20, 4, 5, 6 and 16	\$0.00218	\$0.00034	\$0.00252
SC Nos. 2 Primary, 3, 9, 21, and 22	\$0.00188	\$0.00018	\$0.00206

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS

16.1 ENERGY COST ADJUSTMENT ("ECA")

The ECA will be applied to the bills of all customers served under this Rate Schedule, except for customers served under SC No. 15.

(A) ECA Components

The components of the ECA are designed:

- (1) to recover shortfalls and surpluses in auctions, day-ahead market congestion settlements, or any other adjustments related to Transmission Congestion Contracts ("TCCs") received by the Company from the NYISO;
- (2) to recover Standby Reliability Credits provided to customers under General Information Section No. 24(F);
- (3) to recover customer credits provided under Service Classification No. 19 Special Provision C;
- (4) to recover or credit customers for positive and negative revenue adjustments resulting from the Company's electric and customer service performance mechanisms;
- (5) to recover the Revenue Adjustment Mechanism as described in the Joint Proposal adopted by the Commission in its order dated April 14, 2022 in Case No. 21-E-0074;
- (6) to recover or refund the Late Payment Charge Reconciliation as described in the Joint Proposal adopted by the Commission in its order dated April 14, 2022 in Case No. 21-E-0074;
- (7) to recover or refund the COVID Uncollectible Expense Variance as described in the Joint Proposal adopted by the Commission in its order dated April 14, 2022 in Case No. 21-E-0074;
- (8) to recover credits applied to customer bills under the Electric and Gas Bill Relief Program as described in General Information Section No. 7.19 of this Rate Schedule, in exceedance of funds provided by New York State and shareholders, plus carrying charges, as authorized by the Commission in its order issued June 16, 2022, in Cases 14-M-0565 et al;

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(A) ECA Components (Continued)

- (9) to refund to customers the net revenues associated with the sale to the NYISO wholesale market of the output of Company-owned Electric Energy Storage systems, less any costs incurred to do so (e.g., any battery charging costs, or administrative costs);
- (10) to recover lost revenue resulting from the implementation of individually negotiated contracts under Service Classification No. 23;
- (11) to recover implementation costs, including costs for enabling technologies, associated with Rider M and Mandatory DAHP as set forth in General Information Section No. 15 (Market Supply Charge);
- (12) to recover the incremental revenue requirement associated with Demonstration Projects undertaken by the Company as further described in Section 16.1(B);
- (13) to recover the revenue requirement associated with Commission approved Non-Wires Alternatives ("NWA") projects undertaken by the Company and associated incentives until such costs are included in base rates as further described in Section 16.1(C);
- (14) to recover incentives associated with electric Earning Adjustment Mechanisms ("EAMs") as further described in Section 16.1(D); and

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(A) ECA Components (Continued)

- (15) to recover all costs associated with the Competitive Direct Procurement of Scheduling and Dispatch Rights from Qualified Energy Storage Systems as further described in Section 16.1(E).

The ECA applicable each month shall be set equal to: (1) the sum of the costs for components (1) – (11) above divided by the Company's estimate of total customer kWh usage for the applicable billing month, rounded to the nearest \$0.00001 per kWh; (2) the reconciliation of prior period costs and revenues for components (1) – (11) divided by the Company's estimate of total customer kWh usage for the applicable billing month, rounded to the nearest \$0.00001 per kWh; and (3) the per unit service classification specific amounts determined for components (12) – (15), which are described in further detail in General Information Section Nos. 16.1(B) – 16.1(E), respectively.

(B) Demonstration Project Cost Recovery

The Company will establish the Demonstration Project Cost Recovery component of the ECA pursuant to the Commission's Order in Case No. 14-E-0493, issued and effective October 16, 2015.

The Demonstration Project Cost Recovery component of the ECA is designed to recover the incremental revenue requirement associated with Demonstration Projects undertaken by the Company pursuant to the Commission's REV Track I Order issued on February 26, 2015 in Case No. 14-M-0101.

The Demonstration Project Cost Recovery component of the ECA shall not exceed \$0.00200 per kWh in any period unless a higher Demonstration Project Cost Recovery component is authorized by the Commission.

Recoveries will be reconciled to allocable costs for each twelve-month recovery period, with any over or under recoveries included in the development of the succeeding Demonstration Project Cost Recovery component of the ECA.

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(C) Non-Wires Alternatives ("NWA") Project Cost Recovery

The NWA Project Cost Recovery component of the ECA is designed to recover the revenue requirement associated with Commission approved NWA projects undertaken by the Company and associated incentives until such costs are included in base rates.

For purposes of NWA project cost recovery, the Company will establish the following service classification groups:

- Group 1: SC Nos. 1 and 19
- Group 2: SC No. 2 Secondary Non-Demand Billed
- Group 3: SC Nos. 2 Secondary Demand Billed and 20
- Group 4: SC Nos. 2 Primary, 3, and 21
- Group 5: SC Nos. 9 and 22
- Group 6: SC Nos. 4, 5, 6, and 16

Recovery of NWA incentives earned and NWA program costs will be allocated to service classification groups based on the service classification group's percentage contribution to the non-coincident demand specific to the voltage level of the traditional infrastructure project the NWA project would defer. Amortized costs will be collected on a per kWh basis for non-demand billed service classification groups and on a per kW basis for demand-billed service classification groups. For customers billed under Standby Service Rates, the costs will be collected on a per kW of Contract Demand basis.

Recoveries will be reconciled to allocable costs for each twelve-month recovery period, with any over or under recoveries included in the development of the succeeding NWA Project Cost Recovery component of the ECA.

(D) Earnings Adjustment Mechanism ("EAM") Cost Recovery

For the purpose of EAM cost recovery, the Company will establish the following service classification groups:

- Group 1: SC Nos. 1 and 19
- Group 2: SC No. 2 Secondary Non-Demand Billed
- Group 3: SC Nos. 2 Secondary Demand Billed, and 20
- Group 4: SC Nos. 2 Primary, 3, and 21
- Group 5: SC Nos. 9 and 22
- Group 6: SC Nos. 4, 5, 6, and 16

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(D) Earnings Adjustment Mechanism ("EAM") Cost Recovery (Continued)

The EAM Cost Recovery component of the ECA is designed to recover incentives associated with electric EAMs. Recovery will be over twelve-month periods commencing each July 1. Recovery will be on a per kWh basis for non-demand billed service classification groups and on a kW basis for demand-billed service classification groups. For customers billed under Standby Service Rates, the costs will be recovered on a per kW of Contract Demand basis. Recoveries (eleven months actual, one month forecast) will be reconciled to allocable costs for each twelve-month recovery period ending June 30, with any over or under recoveries included in the development of the succeeding EAM Cost Recovery component of the ECA. Reconciliation amounts related to the one month forecast will be included in the next subsequent rates determination.

The allocation of recoverable costs for EAM to service classification groups is set forth in the Joint Proposal adopted by the Commission in its Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, with Additional Requirements, issued April 14, 2022 in Case No. 21-E-0074.

(E) Energy Storage Cost Recovery

The Energy Storage Cost Recovery component of the ECA shall recover all costs associated with the Competitive Direct Procurement of Scheduling and Dispatch Rights from Qualified Energy Storage Systems as described in the Company's Implementation Plan filed in Case 18-E-0130, including implementation costs, incremental costs and carrying charges associated with the procurement of scheduling and dispatch rights of at least 10 MW from qualified energy storage systems, amortized over the life of the contract with each developer or ten years for costs not associated with a specific developer contract, less any amounts received from NYSERDA. Net Annual Wholesale Market Revenues will be credited to customers. To the extent that Net Annual Wholesale Market Revenues exceed the contract costs on an annual basis, the excess will be split on a 70/30 basis between customers and shareholders, respectively.

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16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(E) Energy Storage Cost Recovery (Continued)

Net Annual Wholesale Market Revenues will be the annual wholesale market revenues (avoided wholesale electric market costs or direct revenue from the NYISO) from the energy storage asset, that are greater than the Energy Storage Marketing Participation Costs on an annual basis. Energy Storage Marketing Participation Costs include, but are not limited to, the following costs if paid by the Company: (1) energy charging costs; (2) NYISO participation fees; and (3) any incremental costs related to bidding energy storage resources into the NYISO markets.

For the purpose of energy storage cost recovery, the Company will establish the following service classification groups:

- Group 1: SC Nos. 1 and 19
- Group 2: SC No. 2 Secondary Non-Demand Billed
- Group 3: SC Nos. 2 Secondary Demand Billed, and 20
- Group 4: SC Nos. 2 Primary, 3, and 21
- Group 5: SC Nos. 9 and 22
- Group 6: SC Nos. 4, 5, 6, and 16

Energy storage costs will be allocated to service classification groups based on the transmission demand (D01) allocator specific to each service classification group. Amortized costs will be collected on a per kWh basis for non-demand billed service classification groups and on a per kW basis for demand-billed service classification groups. For customers billed under Standby Service Rates, the costs will be collected on a per kW of Contract Demand basis.

Recoveries will be reconciled to allocable costs for each twelve-month recovery period, with any over or under recoveries included in the development of the succeeding Energy Storage Cost Recovery component of the ECA.

(F) Reserved for Future Use

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)

(G) Statement of Energy Cost Adjustment

A Statement of Energy Cost Adjustment shall be filed with the Commission, apart from this Schedule. Such Statement shall be filed not less than three business days prior to a proposed change in the ECA. The Statement of Energy Cost Adjustment shall be made available to the public at Company offices where applications for service may be made.

For purposes of billing the following will be included with the Energy Cost Adjustment: (1) the surcharges associated with collection of the Value Stack Delivery Cost Component Credits as described in Rider N and General Information Section No. 16.5; and (2) the DLM Surcharges as described in General Information Section No. 16.6.

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.3 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Continued)

(C) Delivery Revenue Targets (\$000s)

<u>Customer Group</u>	<u>12 month periods commencing 1/1/25</u>
A	TBD
B	TBD
C	TBD
D	TBD
E	TBD
F	TBD
Unbilled Revenue	TBD
Total	TBD

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.3 REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Continued)

(D) Interim RDM Adjustments

If at any time during an Annual RDM Period, the total of cumulative delivery revenue excess/shortfall for all of the Company's service classifications subject to the RDM Adjustment exceeds \$5.9 million for annual RDM periods commencing January 1, 2025, which are 1.5 percent of the total of the Delivery Revenue Targets for the Annual RDM Period, the Company may implement interim RDM Adjustments by customer group on no less than three days' notice.

Such interim RDM Adjustments shall normally be determined by customer group by dividing the portion of the cumulative delivery revenue excess/shortfall for each customer group by the projected kWh deliveries associated with each customer group for the subsequent twelve-month period.

The Company may implement an interim RDM adjustment for a time period other than the normal time period after consultation with Commission Staff.

These interim RDM Adjustments are subject to reconciliation at the end of the Annual RDM Period as part of the annual RDM Adjustment process described above.

(E) Statement of RDM Adjustments

A Statement of RDM Adjustments, showing the RDM Adjustments by service classification and their effective date shall be filed with the Commission, apart from this Schedule. Such statement shall be filed not less than three calendar days prior to a proposed change in RDM Adjustments. The Statement of RDM Adjustments shall be made available to the public at Company offices where applications for service may be made.

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.4 TRANSITION ADJUSTMENT FOR COMPETITIVE SERVICES ("TACS")

(A) Applicability

A Transition Adjustment for Competitive Services ("TACS") will be applied, on a per kWh basis, to the bills of all customers taking service under this Rate Schedule. The TACS shall be reset annually effective January 1 of each year.

(B) Definitions for Purposes of the TACS

"Merchant Function Charge Fixed Component Lost Revenue" shall be equal to a revenue target attributable to the Merchant Function Charge ("MFC") Fixed Components consisting of a) commodity procurement costs, including purchased power working capital and a commodity revenue-based allocation of information resources and education and outreach costs; and b) credit and collections costs portions of the MFC, minus the revenues received through the MFC relating to such MFC Fixed Components. The MFC Fixed Component revenue target is \$5,511,124 for twelve month periods commencing January 1, 2025.

"Billing and Payment Processing Lost Revenue" shall be equal to the total of billing and payment processing charges avoided by retail access customers less billing service charges assessed on ESCOs participating in the Company's Electric Retail Access program and electing the Utility Single Bill Option, less the Company's avoided costs associated with ESCOs participating in the Company's Electric Retail Access Program and electing the ESCO Single Bill Option.

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GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENT (Continued)

16.10 RESERVED FOR FUTURE USE

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Suspended to 07/01/2024 by order in Case 24-E-0060. See Supplement No. 54. The supplement filing date was 02/26/2024.

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SERVICE CLASSIFICATION NO. 1

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to residential customers and other customers eligible for residential service as defined in General Information Section No. 8.

CHARACTER OF SERVICE:

Residential Customers:

Continuous, 60 cycles, A.C., from any one of the following systems as designated by the Company:

- (a) Single phase at approximately 120, 120/208 or 120/240 Volts.
- (b) Three phase four wire at approximately 120/208 Volts in limited areas.

Other Customers Eligible for Residential Service as Defined in General Information Section No. 8:

Continuous, 60 cycles, A.C., single or three phase secondary, or three phase primary as defined in General Information Section No. 4.

RATES – MONTHLY:

(For additional rates and charges see Special Provisions A, B, C, and F.)

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$23.50	\$23.50
(2) <u>Delivery Charge</u>		
First 250 kWh@	10.978 ¢ per kWh	10.978 ¢ per kWh
Over 250 kWh@	13.729 ¢ per kWh	10.978 ¢ per kWh

* June through September

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SERVICE CLASSIFICATION NO. 1 (Continued)

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

The sum of \$23.50 monthly, but not less than \$141.00 per contract, plus any applicable billing and payment processing charges.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

Terminable at any time unless a specified period is required under a line extension agreement.

EXTENSION OF FACILITIES:

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

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 SUPERSEDING REVISION: 16

SERVICE CLASSIFICATION NO. 2

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O to general secondary or primary service customers. All service at one location shall be taken through one meter except that service supplied under Special Provision B, Space Heating or Rider H shall be separately metered. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., single or three phase secondary or three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charges</u>		
(a) Secondary Non-Demand Billed Customers		
Metered Service	\$21.00	\$21.00
Unmetered Service	\$20.00	\$20.00
(b) Standard Rates - Secondary Demand Service	\$27.00	\$27.00
(c) Standard Rates - Primary Demand Service	\$32.00	\$32.00
(d) Standby Service Rates - Secondary Service	\$26.00	\$26.00
(e) Standby Service Rates - Primary Service	\$32.00	\$32.00
(2) <u>Delivery Charges</u>		
(a) <u>Secondary Non-Demand Billed Customers (Includes Unmetered)</u>		
<u>Usage Charge</u>		
All kWh@	9.081 ¢ per kWh	6.710 ¢ per kWh

* June through September

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SERVICE CLASSIFICATION NO. 2 (Continued)

RATES - MONTHLY: (Continued)

		<u>Summer Months*</u>	<u>Other Months</u>
(2) <u>Delivery Charges (Continued)</u>			
(b) <u>Secondary Demand Billed Service – Standard Rates</u>			
<u>Demand Charge</u>			
First 5 kW or less@	\$4.86 per kW	\$2.84 per kW
All Over 5 kW@	\$26.36 per kW	\$15.31 per kW
<u>Usage Charge</u>			
All kWh@	3.440 ¢ per kWh	3.152 ¢ per kWh
(c) <u>Primary Service – Standard Rates</u>			
<u>Demand Charge</u>			
All kW@	\$22.03 per kW	\$12.23 per kW
<u>Usage Charge</u>			
All kWh@	0.786 ¢ per kWh	0.786 ¢ per kWh

* June through September

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SERVICE CLASSIFICATION NO. 2 (Continued)

RATES - MONTHLY: (Continued)

(2) Delivery Charges (Continued)

(d) Standby Service Rates - Secondary Demand Service

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.62 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24)

Period I	All kW @	\$1.2145 /kW
Period II	All kW @	\$0.7938 /kW
Period III	All kW @	\$0.7938 /kW
Period IV	All kW @	\$0.0000 /kW

(e) Standby Service Rates - Primary Service

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.49 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

Period I	All kW @	\$0.8427 /kW
Period II	All kW @	\$0.6337 /kW
Period III	All kW @	\$0.6337 /kW
Period IV	All kW @	\$0.0000 /kW

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SERVICE CLASSIFICATION NO. 2 (Continued)

EXTENSION OF FACILITIES:

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

SPECIAL PROVISIONS:

(A) Short Term Service

When short term service is requested, the Company reserves the right to require a deposit of the estimated bill for the period service is desired. The minimum charge for such short term service shall be an amount equal to six times the minimum monthly charge, payable in advance. When construction is necessary, the cost of installation and removal of all equipment, less salvage value, must be borne by the customer, and a sufficient amount to cover these charges shall be paid in advance. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use will be billed at a Delivery Charge of 4.139¢ per kWh during the billing months of October through May and at a Delivery Charge of 16.562¢ per kWh during the other billing months. When this option is requested it shall apply for at least twelve months and shall be subject to a minimum charge of \$19.96 per year per kW of space heating capacity. This rule applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit. All usage under this Special Provision shall also be subject to Parts (3) through (7) of RATES – MONTHLY.

This special provision is closed to new customers effective July 1, 2011.

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SERVICE CLASSIFICATION NO. 3

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O to general primary service customers. Customers must meet the following demand criteria and provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter except that service supplied under Rider H shall be separately metered.

Customer must maintain a minimum of 100 kW for at least two consecutive months during the previous 12 months to be eligible for service hereunder. Customers who do not maintain said minimum shall be transferred to Service Classification No. 2 and shall not be eligible for service hereunder for one year and until 100 kW demand has been maintained for two consecutive months.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A Customer so transferred shall only be eligible for transfer back to Service Classification No. 3 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>		
(a) Standard Rates	\$45.00	\$45.00
(b) Standby Service Rates	\$45.00	\$45.00

* June through September

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SERVICE CLASSIFICATION NO. 3 (Continued)

RATES - MONTHLY: (Continued)

(2)	<u>Delivery Charges</u>	<u>Summer Months*</u>	<u>Other Months</u>
(a)	<u>Standard Rates</u>		
	<u>Demand Charge</u>		
	All kW.....@	\$25.98 per kW	\$14.70 per kW
	<u>Usage Charge</u>		
	All kWh.....@	0.696 ¢ per kWh	0.696 ¢ per kWh
(b)	<u>Standby Service Rates</u>		
	<u>Contract Demand Charge</u> (per kW of contract demand as described in General Information Section No. 24)		
	All kW @ \$2.85 per kW		
	<u>As-Used Daily Demand Charge</u> (per kW of as-used daily demand, as described in General Information Section No. 24)		
	Period I	All kW @	\$0.9332 /kW
	Period II	All kW @	\$0.7163 /kW
	Period III	All kW @	\$0.7163 /kW
	Period IV	All kW @	\$0.0000 /kW

* June through September

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SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY:

(1) Luminaire Charge:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$13.61
9,500	Sodium Vapor	100	142	14.85
16,000	Sodium Vapor	150	199	17.64
27,500	Sodium Vapor	250	311	23.58
46,000	Sodium Vapor	400	488	33.02
<u>Off-Roadway Luminaires</u>				
27,500	Sodium Vapor	250	311	\$30.57
46,000	Sodium Vapor	400	488	37.79

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SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(1) Luminaire Charge: (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watt Range</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>LED Street Lighting Luminaires</u>				
3,000	LED	15-29	23	\$12.11
3,900	LED	30-39	35	12.25
5,000	LED	40-59	50	12.37
7,250	LED	60-89	68	13.67
12,000	LED	90-129	103	14.40
16,000	LED	130-169	140	15.81
22,000	LED	170-220	200	21.56

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SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(1) Luminaire Charge: (Continued)

The following luminaires will no longer be installed. Charges are for existing luminaires only.

<u>Nominal</u> <u>Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total</u> <u>Wattage</u>	<u>Delivery</u> <u>Charge</u>
600	Open Bottom Incandescent	52	52	\$6.72
1,000	Open Bottom Incandescent	92	92	9.17
4,000	Mercury Vapor Power Bracket	100	127	10.80
4,000	Mercury Vapor Street Light	100	127	12.22
7,900	Mercury Vapor Power Bracket	175	215	13.24
7,900	Mercury Vapor Street Light	175	211	14.82
12,000	Mercury Vapor	250	296	19.41
22,500	Mercury Vapor	400	459	24.79
59,000	Mercury Vapor	1,000	1,105	48.70
130,000	Sodium Vapor	1,000	1,120	69.51
5,890	LED	70	74	14.88
9,365	LED	100	101	16.87
3,400	Induction	40	45	14.84
12,750	Induction	150	160	20.24

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SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(2) Additional Charge:

- A. An additional \$5.24 per luminaire per month will be charged for existing Underground Service where the customer has installed, owns and maintains the duct system completely, but not the aluminum standard or luminaire.
- B. An additional 49 ¢ per month will be charged for a fifteen foot bracket when installed.

(3) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

(4) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

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SERVICE CLASSIFICATION NO. 5 (Continued)

TERMS OF PAYMENT:

If a bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2. Bills are subject to a late payment charge in accordance with provisions of General Information Section No. 7.6.

- A. Un-metered Service Bills will be rendered on approximately the twenty-ninth of each month and are due on the first of the following month.
- B. Metered Service Bills are due when rendered.

RATES - MONTHLY:

- (1) Delivery Charge

All kWh at 12.078 ¢ per kWh

- (2) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

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SERVICE CLASSIFICATION NO. 6 (Continued)

TERMS OF PAYMENT:

Bills will be rendered on approximately the twenty-ninth of each month and are due on the first of the following month, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If the bill is not paid, service may be discontinued in accordance with General Information Section Nos. 11.1 and 11.2.

MONTHLY BURN HOURS TABLE:

January	430	July	267
February	361 (*)	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

(*) 373 Burning Hours for Leap Year.

RATES – MONTHLY:

(1a) Delivery Charge for Service Types A and B

All kWh at 8.325 ¢ per kWh

(1b) Delivery Charge for Service Type C

Customer Charge at \$24.00 per month plus
Delivery Charge at 7.731 ¢ per kWh

(2) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

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SERVICE CLASSIFICATION NO. 9 (Continued)

RATES - MONTHLY: (Continued)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			
(a) <u>Standard Rates</u>			
<u>Demand Charge</u>			
Period A All kW @	\$ 27.19 /kW	\$ 19.66 /kW	\$ 9.70 /kW
Period B All kW @	\$ 12.76 /kW	\$ 8.89 /kW	\$ 6.60 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	0.441 ¢/kWh	0.244 ¢/kWh	0.139 ¢/kWh
Period B All kWh @	0.441 ¢/kWh	0.244 ¢/kWh	0.139 ¢/kWh
Period C All kWh @	0.164 ¢/kWh	0.150 ¢/kWh	0.131 ¢/kWh

(b) Standby Service Rates

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
All kW @	\$2.52 /kW	\$0.99 /kW	\$2.30 /kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
Period I All kW @	\$0.8429 /kW	\$0.8979 /kW	\$0.5443 /kW
Period II All kW @	\$0.6436 /kW	\$0.5304 /kW	\$0.2274 /kW
Period III All kW @	\$0.6436 /kW	\$0.5304 /kW	\$0.2274 /kW
Period IV All kW @	\$0.0000 /kW	\$0.0000 /kW	\$0.0000 /kW

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SERVICE CLASSIFICATION NO. 9 (Continued)

MINIMUM MONTHLY DEMAND CHARGE:

For customers billed under Standard Rates:

The minimum monthly demand charge shall be the contract demand charge and the reactive power demand charge, if applicable. The contract demand charge shall be \$3.94 per kW of contract demand per month for service metered at the primary voltage, or \$6.46 per kW of contract demand per month for service metered at the secondary voltage.

DETERMINATION OF DEMAND:

For customers billed under Standby Service Rates:

The contract demand and as-used daily demand will be determined in accordance with the provisions of General Information Section 24.

For all other customers:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months. The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this Tariff.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charge in accordance with General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

For customers billed under Standby Service Rates, the initial term shall be one year from the commencement of billing under Standby Service Rates. Thereafter, service is terminable upon ninety days written notice by either party.

For all other customers, the initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice. Termination of service hereunder by the customer followed by renewed service at the same location under another service classification will only be permitted on the anniversary of the date service commenced hereunder.

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 321
REVISION: 17
SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 15 (Continued)

DEFINITION OF RATING PERIODS:

Period A - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday except holidays, all months.

Period B - 11:00 p.m. to 8:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and Holidays, all months.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE TO BE PAID BY CUSTOMER - MONTHLY:

(1) Customer Charge

The customer charge for each billing period will be based on the customer's otherwise applicable service classification as follows :

SC Nos. 2 Secondary and 20	\$26.00
SC No. 2 Primary	\$32.00
SC Nos. 3 and 21	\$45.00
SC No. 9	\$500.00
SC No. 22	\$500.00

The customer charge will be waived under this service classification if service is taken by the customer under both this service classification and another service classification through the same service connection.

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 321.1
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 15 (Continued)

RATE TO BE PAID BY CUSTOMER - MONTHLY: (Continued)

(2) Contract Demand Charge

The contract demand charge for each billing period will be based on the customer's otherwise applicable service classification as follows:

SC Nos. 2 Secondary and 20	\$0.18	per kW of Contract Demand
SC No. 2 Primary	\$0.37	per kW of Contract Demand
SC Nos. 3 and 21	\$0.70	per kW of Contract Demand
SC No. 9 Primary	\$0.40	per kW of Contract Demand
SC No. 9 Substation	\$0.44	per kW of Contract Demand
SC No. 9 Transmission	\$1.09	per kW of Contract Demand
SC No. 22 Primary	\$0.54	per kW of Contract Demand
SC No. 22 Substation	\$1.43	per kW of Contract Demand
SC No. 22 Transmission	\$0.48	per kW of Contract Demand

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 331
REVISION: 15
SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY:

(1a) Luminaire Charges for Service Types A and B:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Power Bracket Luminaires</u>				
5,800	Sodium Vapor	70	108	\$25.30
9,500	Sodium Vapor	100	142	27.04
16,000	Sodium Vapor	150	199	31.79
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$27.69
9,500	Sodium Vapor	100	142	29.53
16,000	Sodium Vapor	150	199	34.17
27,500	Sodium Vapor	250	311	43.55
46,000	Sodium Vapor	400	488	59.78
<u>Flood Lighting Luminaires</u>				
27,500	Sodium Vapor	250	311	\$43.55
46,000	Sodium Vapor	400	488	59.78

Issued By: Robert Sanchez, President, Pearl River, New York

Suspended to 07/01/2024 by order in Case 24-E-0060. See Supplement No. 54. The supplement filing date was 02/26/2024.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 331.1
 REVISION: 2
 SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1a) Luminaire Charges for Service Types A and B:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watt Range</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>LED Street Lighting Luminaires</u>				
3,000	LED	15-29	23	\$11.45
3,900	LED	30-39	35	11.58
5,000	LED	40-59	50	11.71
7,250	LED	60-89	68	12.93
12,000	LED	90-129	103	13.61
16,000	LED	130-169	140	14.96
22,000	LED	170-220	200	20.39
<u>LED Flood Lighting Luminaires</u>				
15,500	LED	100-159	125	\$14.64
27,000	LED	160-249	205	17.26
37,500	LED	250-320	290	19.91
<u>LED Power Bracket Luminaires</u>				
3,950	LED	25-39	35	\$9.72
5,550	LED	44-55	50	9.79
7,350	LED	56-70	65	9.88

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P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 332
 REVISION: 15
 SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1a) Luminaire Charges for Service Types A and B: (Continued)

The following luminaires will no longer be installed. Charges are for existing luminaires only.

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Power Bracket Luminaires</u>				
4,000	Mercury Vapor	100	127	\$23.22
7,900	Mercury Vapor	175	215	26.89
22,500	Mercury Vapor	400	462	38.62
<u>Street Lighting Luminaires</u>				
21,250	Mercury Vapor	250	263	\$51.90
4,000	Mercury Vapor	100	127	25.45
7,900	Mercury Vapor	175	211	29.47
12,000	Mercury Vapor	250	296	37.11
22,500	Mercury Vapor	400	459	45.71
40,000	Mercury Vapor	700	786	67.64
59,000	Mercury Vapor	1,000	1,105	84.40
1,000	Incandescent	92	92	20.23
5,890	LED	70	74	36.86
9,365	LED	100	101	39.83
<u>Flood Lighting Luminaires</u>				
12,000	Mercury Vapor	250	296	\$37.11
22,500	Mercury Vapor	400	459	45.71
40,000	Mercury Vapor	700	786	67.64
59,000	Mercury Vapor	1,000	1,105	84.40

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P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 333
REVISION: 20
SUPERSEDING REVISION: 19

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1b) Delivery Charges for Service Type C

Metered Service - Customer Charge at \$24.00 per month plus
Delivery Charge at 9.862 cents per kWh; or

Un-metered Service - Customer Charge at \$20.00 per month plus
Delivery Charge at 9.862 cents per kWh.

(2) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General
Information Section No. 16.

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 336
REVISION: 15
SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 16 (Continued)

TERM:

The Initial Term shall be one year. Service shall continue in effect thereafter until by either party upon thirty days written notice. The Company shall require an Initial Term of one year for each luminaire for Service Types A or B.

TERMS OF PAYMENT:

Bills are due when rendered subject to a late payment charge in accordance with provisions of Section No. 7.6. If the bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

SPECIAL PROVISIONS:

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

- (A) Street lighting luminaires will normally be mounted on eight foot aluminum brackets. Fifteen foot brackets are available at an additional charge of \$0.85 per bracket per month.
- (B) Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.
- (C) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be served hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.

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P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: March 3, 2024

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 REVISION: 16
 SUPERSEDING REVISION: 15

SERVICE CLASSIFICATION NO. 19

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program for residential service at customer's option, and other customers eligible for residential service as defined in General Information Section No. 8. Residential service is also available under Service Classification No. 1 of this Rate Schedule. In addition, service shall be provided hereunder for the sole purpose of plug-in electric vehicle charging pursuant to Special Provision (D).

CHARACTER OF SERVICE:

Residential Customers:

Continuous, 60 cycles, A.C., from any one of the following systems as designated by the Company:

- (a) Single phase at approximately 120, 120/208 or 120/240 Volts.
- (b) Three phase four wire at approximately 120/208 Volts in limited areas.

Other Customers Eligible for Residential Service as Defined in General Information Section No. 8:

Continuous, 60 cycles, A.C., single or three phase secondary, or three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

- (1) Customer Charge \$28.00

A customer registering a plug-in electric vehicle annually with the Company shall be assessed the Customer Charge applicable to Service Classification No. 1.

- (2) Delivery Charge

Period I	All kWh @	45.152 ¢ per kWh
Period II	All kWh @	16.156 ¢ per kWh
Period III	All kWh @	16.156 ¢ per kWh
Period IV	All kWh @	2.908 ¢ per kWh

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 343
REVISION: 7
SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 19 (Continued)

DEFINITION OF RATING PERIODS:

Period I - 12:00 p.m. to 7:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period II - 10:00 a.m. to 12:00 p.m. and 7:00 p.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period III- 10:00 a.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, October through May.

Period IV - 9:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, all hours on Saturday and Sunday and holidays, all months.

For purposes of this section holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

The customer charge, not less than \$336.00 per contract, plus any applicable billing and payment processing charges.

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 345
REVISION: 19
SUPERSEDING REVISION: 16

SERVICE CLASSIFICATION NO. 20

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O for general secondary service, at customer's option, to any customer who maintains a minimum demand level of 5 kW for at least two consecutive months during the previous twelve months. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., single or three phase secondary as defined in General Information Section No. 4.

RATES - MONTHLY:

(1) Customer Charge

(a) Standard Rates \$ 30.00

(b) Standby Service Rates \$ 26.00

(2) Delivery Charges

(a) Standard Rates

Demand Charge

Period I	All kW @	\$ 35.66 per kW
Period II	All kW @	\$ 17.81 per kW
Period III	All kW @	\$ 0.80 per kW

Usage Charge

Period I	All kWh @	3.349 ¢ per kWh
Period II	All kWh @	0.939 ¢ per kWh
Period III	All kWh @	0.049 ¢ per kWh

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 346
REVISION: 14
SUPERSEDING REVISION: 11

SERVICE CLASSIFICATION NO. 20 (Continued)

RATES - MONTHLY: (Continued)

(2) Delivery Charges (Continued)

(b) Standby Service Rates

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.62 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24)

Period I	All kW @	\$1.2145 / kW
Period II	All kW @	\$0.7938 / kW
Period III	All kW @	\$0.7938 / kW
Period IV	All kW @	\$0.0000 / kW

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

(5) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

Issued By: Robert Sanchez, President, Pearl River, New York

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 350
 REVISION: 20
 SUPERSEDING REVISION: 17

SERVICE CLASSIFICATION NO. 21

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program or by NYPA under Riders B and/or O for general Primary Service, at the customer's option, to customers who provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A customer so transferred shall only be eligible for transfer back to Service Classification No. 21 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months. Customers taking Standby Service shall be subject to the rules of General Information Section No. 24.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

(1) Customer Charge

(a) Standard Rates	\$ 45.00
(b) Standby Service Rates	\$ 45.00

(2) Delivery Charges

(a) Standard Rates

Demand Charge

Period I	All kW @	\$ 31.16 per kW
Period II	All kW @	\$ 14.89 per kW
Period III	All kW @	No Charge

Usage Charge

Period I	All kWh @	1.356 ¢ per kWh
Period II	All kWh @	1.839 ¢ per kWh
Period III	All kWh @	0.144 ¢ per kWh

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P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 351
REVISION: 14
SUPERSEDING REVISION: 11

SERVICE CLASSIFICATION NO. 21 (Continued)

RATES - MONTHLY: (Continued)

(2) Delivery Charges (Continued)

(b) Standby Service Rates

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24)

All kW @ \$2.85 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

Period I	All kW @	\$0.9332 / kW
Period II	All kW @	\$0.7163 / kW
Period III	All kW @	\$0.7163 / kW
Period IV	All kW @	\$0.0000 / kW

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Additional Delivery Charges and Adjustments

Additional Delivery Charges and Adjustments shall be assessed as specified in General Information Section No. 16.

(5) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

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P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

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REVISION: 6
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 22 (Continued)

RATES – MONTHLY: (Continued)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			
(a) Standard Rates			
<u>Demand Charge</u>			
Period A All kW @	\$21.68 /kW	\$ 13.92 /kW	\$ 7.95 /kW
Period B All kW @	\$12.37 /kW	\$ 7.68 /kW	\$ 6.95 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	0.710 ¢/kWh	0.298 ¢/kWh	0.126 ¢/kWh
Period B All kWh @	0.710 ¢/kWh	0.298 ¢/kWh	0.126 ¢/kWh
Period C All kWh @	0.126 ¢/kWh	0.126 ¢/kWh	0.126 ¢/kWh

Issued By: Robert Sanchez, President, Pearl River, New York

Suspended to 07/01/2024 by order in Case 24-E-0060. See Supplement No. 54. The supplement filing date was 02/26/2024.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
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LEAF: 356.2
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 22 (Continued)

RATES – MONTHLY: (Continued)

(2) Delivery Charges (Continued)

(b) Standby Service Rates – Existing Standby Service Customer on Phase-In

The definition of the term Existing Standby Service Customer on Phase-In and the use of the rates below for billing of such customers are described in General Information Section No. 24.5. The Contract Demand and As-Used Daily Demand Charges for all other customers billed under Standby Service Rates are set forth in (2)(c) below.

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24).

Transmission	All kW @	\$1.52 / kW
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As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

		Summer Months*	Other Months
Transmission	All kW @	\$0.4080 per kW	\$0.3717 per kW

* June through September

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P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 356.3
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 22 (Continued)

RATES – MONTHLY: (Continued)

(2) Delivery Charges (Continued)

(c) Standby Service Rates – All Other Customers

Contract Demand Charge (per kW of contract demand as described in General Information Section No. 24).

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
All kW @	\$2.53 /kW	\$1.63 /kW	\$0.72 /kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in General Information Section No. 24).

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
Period I All kW @	\$0.7157 /kW	\$0.5905 /kW	\$0.6185 /kW
Period II All kW @	\$0.5467 /kW	\$0.3183 /kW	\$0.2625 /kW
Period III All kW @	\$0.5867 /kW	\$0.3183 /kW	\$0.2625 /kW
Period IV All kW @	\$0.0000 /kW	\$0.0000 /kW	\$0.0000 /kW

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P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: March 3, 2024

LEAF: 359
REVISION: 15
SUPERSEDING REVISION: 14

SERVICE CLASSIFICATION NO. 22 (Continued)

MINIMUM MONTHLY DEMAND CHARGE:

For customers billed under Standard Rates:

The minimum monthly demand charge shall be the contract demand charge and the reactive power demand charge, if applicable. The contract demand charge shall be \$3.94 per kW of contract demand per month for service metered at the primary voltage, or \$6.46 per kW of contract demand per month for service metered at the secondary voltage.

DETERMINATION OF DEMAND:

For customers billed under Standby Service Rates:

The contract demand and as-used daily demand will be determined in accordance with the provisions of General Information Section 24.

For all other customers:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months. The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this schedule.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charges in accordance with General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

For customers billed under Standby Service Rates, the initial term shall be one year from the commencement of billing under Standby Service Rates. Thereafter, service is terminable upon ninety days written notice by either party.

For all other customers, the initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice.

Issued By: Robert Sanchez, President, Pearl River, New York