

PSC NO. 120 - Electric  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2022

Statement Type: CBC  
Statement Number: 2

Issued in compliance with Order in Case No. 15-E-0751, dated August 13, 2021.

### CUSTOMER BENEFIT CONTRIBUTION (CBC) STATEMENT

Pursuant to Value of Distributed Energy Resources, General Information Section 40.A. Phase One NEM and 40.B. Value Stack of Schedule P.S.C. No. 120 - Electricity, the following charges listed below are applicable to a customer installing a mass market on-site project or a large on site project with a rated capacity of 750kW or lower on or after January 1, 2022.

| PHASE ONE<br>NEM | CBC Rate (\$ / kW DC) * |             |            |           |                      |          |
|------------------|-------------------------|-------------|------------|-----------|----------------------|----------|
|                  | Solar PV                | Non-Solar   |            |           |                      |          |
| Wind             |                         | Small Hydro | Fuel Cells | Micro CHP | Farm Waste Digesters |          |
| Service Class    | Per mo.                 | Per mo.     | Per mo.    | Per mo.   | Per mo.              | Per mo.  |
| SC 1             | \$0.7225                | \$0.7225    | \$0.7225   | \$4.8903  | \$4.8903             | \$4.8903 |
| SC 8             | \$0.6662                | \$0.6662    | \$0.6662   | \$4.5092  | \$4.5092             | \$4.5092 |
| SC 12            | \$0.6099                | \$0.6099    | \$0.6099   | \$4.1282  | \$4.1282             | \$4.1282 |
| SC 6             | \$0.8633                | \$0.8633    | \$0.8633   | \$5.8429  | N/A                  | \$5.8429 |
| SC 9             | \$0.7788                | \$0.7788    | \$0.7788   | \$5.2713  | N/A                  | \$5.2713 |

| VALUE<br>STACK | CBC Rate (\$ / kW DC) * |             |            |           |                      |          |
|----------------|-------------------------|-------------|------------|-----------|----------------------|----------|
|                | Solar PV                | Non-Solar   |            |           |                      |          |
| Wind           |                         | Small Hydro | Fuel Cells | Micro CHP | Farm Waste Digesters |          |
| Service Class  | Per mo.                 | Per mo.     | Per mo.    | Per mo.   | Per mo.              | Per mo.  |
| SC 1           | \$0.3613                | \$0.3613    | \$0.3613   | \$2.4452  | \$2.4452             | \$2.4452 |
| SC 8           | \$0.3331                | \$0.3331    | \$0.3331   | \$2.2546  | \$2.2546             | \$2.2546 |
| SC 12          | \$0.3050                | \$0.3050    | \$0.3050   | \$2.0641  | \$2.0641             | \$2.0641 |
| SC 6           | \$0.6043                | \$0.6043    | \$0.6043   | \$4.0900  | N/A                  | \$4.0900 |
| SC 9           | \$0.5452                | \$0.5452    | \$0.5452   | \$3.6899  | N/A                  | \$3.6899 |

\* Specifies kW DC of generating unit not billed demand.

The CBC will be calculated separately for each of the CBC-eligible electric generating equipment that makes up a Hybrid Facility.

Issued by: Joseph J. Syta, Vice President, Contoller and Treasurer, Binghamton, New York