

PSC NO: 1 GAS
 COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.
 INITIAL EFFECTIVE DATE: 05/01/22
 STAMPS: Issued in compliance with Order in Case 19-G-0310 dated August 12, 2021

STATEMENT TYPE: DRA
 STATEMENT NO: 6
 PAGE 1 OF 1

Statement of Delivery Rate Adjustment

Service Classifications	SIR \$/therm	RDM \$/therm	GSRS \$/therm	NFRR \$/therm	EGR \$/therm	NYFS \$/therm	EAM \$/therm	DCSM \$/therm	DROM \$/therm	NUP \$/therm	RAC \$/therm	Total \$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$ (0.05049)	0.00118	\$ 0.00085	0.00905	(\$0.00145)	\$0.00619	\$0.00559	\$ -	\$ -	\$ 0.00595	\$ (0.02313)
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$ (0.05049)	0.00118	\$ 0.00085	0.00905	(\$0.00192)	\$0.00593	\$0.00709	\$ -	\$ -	\$ 0.00270	\$ (0.02561)
Resid DG (SC 1BDG)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	N/A	\$0.00524	\$0.00709	\$ -	\$ -	\$ 0.00084	\$ 0.02425
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ (0.02696)	0.00118	\$ 0.00085	0.00905	(\$0.00074)	\$0.00412	\$0.00307	\$ -	\$ -	\$ 0.00098	\$ (0.00845)
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ (0.02696)	0.00118	\$ 0.00085	0.00905	(\$0.00195)	\$0.00565	\$0.00702	\$ -	\$ -	\$ 0.00210	\$ (0.00306)
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.03317	0.00118	\$ 0.00085	0.00905	(\$0.00174)	\$0.01842	\$0.00653	\$ -	\$ -	\$ 0.00120	\$ 0.06866
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00048)	\$0.00361	\$0.00201	\$ -	\$ -	\$ 0.00153	\$ 0.01775
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00361	\$0.00201	N/A	\$ -	\$ 0.00153	\$ 0.00715
High Load Factor (SC 15, 5-15)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00067)	\$0.00414	\$0.00277	\$ -	\$ -	\$ 0.00057	\$ 0.01789
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00100)	\$0.00430	\$0.00396	\$ -	\$ -	\$ 0.00102	\$ 0.01936
Baseload DG (SC 17, 5-17)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	N/A	\$0.00453	\$0.00335	\$ -	\$ -	\$ 0.00077	\$ 0.01973
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00293	\$ -	N/A	\$ -	\$ 0.00075	\$ 0.00368
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00293	\$ -	N/A	\$ -	\$ 0.00075	\$ 0.00368

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

Note:

SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Cancelled by Doc. Num. 7 effective 07/01/2022