

New York State Electric & Gas Corporation
 Weighted Average Cost of Capacity
 Release Price Calculations by Pooling Area
 Effective April 1, 2022

Statement Type: WACC
 Statement No. 15

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective April 1, 2022		\$13.0918
DTI /Mechanicville/ NCPL		
Release Price Effective April 1, 2022		
<u>Delivered Transport and Storage Capacity</u>		
Dominion Transportation Inc. - FT (100036)		\$9.8501
Dominion GSS (700014) Storage Transportation		\$9.8501
<u>Other Transport</u>		
Dominion GSS (300063) Firm Storage Service	\$3.2829	
Dominion GSS (300063) Firm Storage Capacity	\$0.0321	
Columbia		
Release Price Effective April 1, 2022		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$8.7962
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)		\$8.7962
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)		\$8.7962
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$2.6202	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0472	
Tennessee		
Release Price Effective April 1, 2022		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$12.4912
Tennessee (203) FT-A (4-5)		\$12.4912
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.2801	
Tennessee (536) FS-MA - Space Charge	\$0.0175	
Iroquois		
Release Price Effective April 1, 2022		\$13.0918

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

Cancelled by Doc. Num. 16 effective 01/01/2023

Internal Use