Status: CANCELLED Received: 12/22/2021 Effective Date: 01/01/2022

PSC NO. 120 - Electric New York State Electric & Gas Corporation Initial Effective Date: January 1, 2022

Issued in compliance with Order in Case No. 15-E-0751, dated August 13, 2021.

Statement Type: CBC Statement Number: 2

CUSTOMER BENEFIT CONTRIBUTION (CBC) STATEMENT

Pursuant to Value of Distributed Energy Resources, General Information Section 40.A. Phase One NEM and 40.B. Value Stack of Schedule P.S.C. No. 120 - Electricity, the following charges listed below are applicable to a customer installing a mass market on-site project or a large on site project with a rated capacity of 750kW or lower on or after January 1, 2022.

| PHASE ONE NEM | CBC Rate (\$ / kW DC) * | | | | | | | | |
|------------------|-------------------------|-----------|----------------|------------|--------------|----------------------------|--|--|--|
| | | Non-Solar | | | | | | | |
| | Solar PV | Wind | Small Hydro | Fuel Cells | Micro CHP | Farm Waste Digesters | | | |
| Service Class | Per mo. | Per mo. | Per mo. | Per mo. | Per mo. | Per mo. | | | |
| SC 1 | \$0.7225 | \$0.7225 | \$0.7225 | \$4.8903 | \$4.8903 | \$4.8903 | | | |
| SC 8 | \$0.6662 | \$0.6662 | \$0.6662 | \$4.5092 | \$4.5092 | \$4.5092 | | | |
| SC 12 | \$0.6099 | \$0.6099 | \$0.6099 | \$4.1282 | \$4.1282 | \$4.1282 | | | |
| SC 6 | \$0.8633 | \$0.8633 | \$0.8633 | \$5.8429 | N/A | \$5.8429 | | | |
| SC 9 | \$0.7788 | \$0.7788 | \$0.7788 | \$5.2713 | N/A | \$5.2713 | | | |

| VALUE STACK | CBC Rate (\$ / kW DC) * | | | | | | | | |
|----------------|-------------------------|-----------|-------------|------------|-----------|----------------------------|--|--|--|
| | | Non-Solar | | | | | | | |
| | Solar PV | Wind | Small Hydro | Fuel Cells | Micro CHP | Farm Waste Digesters | | | |
| Service Class | Per mo. | Per mo. | Per mo. | Per mo. | Per mo. | Per mo. | | | |
| SC 1 | \$0.3613 | \$0.3613 | \$0.3613 | \$2.4452 | \$2.4452 | \$2.4452 | | | |
| SC 8 | \$0.3331 | \$0.3331 | \$0.3331 | \$2.2546 | \$2.2546 | \$2.2546 | | | |
| SC 12 | \$0.3050 | \$0.3050 | \$0.3050 | \$2.0641 | \$2.0641 | \$2.0641 | | | |
| SC 6 | \$0.6043 | \$0.6043 | \$0.6043 | \$4.0900 | N/A | \$4.0900 | | | |
| SC 9 | \$0.5452 | \$0.5452 | \$0.5452 | \$3.6899 | N/A | \$3.6899 | | | |

^{*} Specifies kW DC of generating unit not billed demand.

The CBC will be calculated separately for each of the CBC-eligible electric generating equipment that makes up a Hybrid Facility.

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York