

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 11/01/21
 STAMPS:

STATEMENT TYPE: BC
 STATEMENT NO: 15
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STATEMENT OF BALANCING CHARGE

Balancing Charge Pursuant to Rule 17.5 and 29.2.4 of PSC No. 219 Gas
 Applicable to Marketers/Direct Customers
 Taking Daily Balancing Service under Service Classification No. 11

Rates (\$ per Therm of MPDQ)	Allowed Imbalance Tolerance				
	5%	6%	7%	8%	10%
Summer (4/1 - 10/31)	\$0.02185	\$0.02622	\$0.03059	\$0.03495	\$0.04369
Winter (11/1 - 3/31)	\$0.02185	NOT AVAILABLE			

Daily Balancing Service Demand Charge
 Applicable to Gas Transportation Service for Dual Fuel Electric Generators
 under Service Classification No. 14

Daily Balancing Service Demand Charge $\frac{\$}{dt}$
 \$0.01

Daily Cashout Allocation Percentage Pursuant to Rule 29.3.1.2 of PSC No. 219 Gas
 Applicable to Marketers/Direct Customers
 Taking Balancing Service under Service Classification No. 11

	Winter (Nov-Apr)	Summer (May-Oct)
Gas Daily EGTS North Point (midpoint)*	23.5%	28.3%
Gas Daily EGTS South Point (midpoint)*	66.2%	71.7%
Gas Daily Iroquois Receipts (midpoint)*	5.2%	
Gas Daily Tennessee Zone 6 (midpoint)*	5.1%	

Issued By: Rudolph L. Wynter, President, Syracuse, New York
 Cancelled by Doc. Num. 16 effective 11/01/2022

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*Plus respective variable and fixed charges and losses to the Company's City Gate

Release of GSS Storage Percentage Pursuant to Section 4 of Leaf 180 of PSC No. 219 Gas
 Applicable to Marketers/Direct Customers
 Taking Monthly Balancing Service under Service Classification No. 11

EGTS GSS Storage Demand Release Percentage of MPDQ	44.51%
Customer's Storage Capacity Percentage of MPDQ	44.51%

Nomination Percentage and Temperature Thresholds Pursuant to Section 7 of Special Provision I of PSC No. 219
 Gas
 Applicable to Gas Transportation Service for Dual Fuel Electric Generators
 under Service Classification No. 14 located in the EGTS East region

Minimum Percentage of Supplies to be Delivered to Company's South Albany Interconnection	6.0%
Minimum Temperature Threshold	71 HDD or more
Peaking Demand Charge for Winter 2021-2022 (November - April)	\$14.27 / Dth / Month