

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 4/1/2024

STATEMENT TYPE: RCC  
STATEMENT NO: 84

Page 1 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2024  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	<u>Dth</u> (A)	<u>Dth</u> (B)	<u>Dth</u> (C)	<u>Cost</u> (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$6.9865	\$14,722,456
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$3.2263	\$6,201,697
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0589	\$5,284,858
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$3.1020	\$573,994
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0563	\$397,726
Reserve Capacity Costs				\$27,180,731
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$26,442,584
Total Annual Normalized Throughput Volume (Mcf)				83,961,334
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf</u>				\$0.31494
Less: Base Reserve Capacity Charge				\$0.18730
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)</b>				<b>\$0.12764</b>
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.03924
Less: Base Reserve Capacity Charge				\$0.01291
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to Non-Large Industrial SC-13)</b>				<b>\$0.02633</b>

Date: March 28, 2024

Page 2 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2024  
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$6.9865	\$14,722,456
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$3.2263	\$6,201,697
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0589	\$5,284,858
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$3.1020	\$573,994
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0563	\$397,726
Reserve Capacity Costs				<u>\$27,180,731</u>
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$738,147
Total Annual Normalized Throughput Volume (Mcf)				12,287,376
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.06007
Less: Base Reserve Capacity Charge				<u>\$0.03419</u>
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC 18 TC 4.0)</b>				<b>\$0.02588</b>
DMT Factor				27.5802%
Large Industrial SC 13				\$0.01657
Less: Base Reserve Capacity Charge				<u>\$0.00611</u>
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC 13 TC 4.0)</b>				<b>\$0.01046</b>

Date: March 28, 2024