

PSC No: 19 – Electricity
Rochester Gas & Electric Corporation
Initial Effective Date: 02/01/24

Statement Type: RDM
Statement Number: 19

Issued in compliance with order in Case 22-E-0319 dated October 12, 2023.

Statement of Revenue Decoupling Mechanism

Pursuant to Revenue Decoupling Mechanism (RDM), General Information Section 4 of Schedule PSC No. 19 – Electric, the following RDM is applicable to all kilowatt hours (kWh) or kilowatts (kW) delivered under the service classifications listed below.

| Service Classification Nos. | Interim | | Annual | |
|--|-----------------------------|--------------------------|-----------------------------|--------------------------|
| | Charge per kWh, All kWhs | Charge per kW, All kW | Charge per kWh, All kWhs | Charge per kW, All kW |
| 1 – Residential Service | \$0.002336 | N/A | (\$0.000843) | N/A |
| 4 – Residential Time of Use (Schedule I) | \$0.002336 | N/A | (\$0.000843) | N/A |
| 4 – Residential Time of Use (Schedule II) | \$0.002336 | | (\$0.000843) | |
| 2 – General Service Small Use | N/A | N/A | (\$0.013289) | N/A |
| 3 – General Service 100 kW Minimum High Voltage | N/A | N/A | N/A | \$0.88 |
| 7 – General Service 12 kW Minimum | N/A | N/A | \$0.005628 | N/A |
| 8 – Secondary | N/A | \$0.34 | N/A | \$1.41 |
| 8 – Substation | N/A | N/A | N/A | (\$2.17) |
| 8 – Primary | N/A | \$0.46 | N/A | (\$0.15) |
| 8 – Subtransmission - Ind | N/A | \$0.63 | N/A | \$1.25 |
| 8 – Subtransmission - Com | N/A | N/A | N/A | \$2.17 |
| 9 – General Service Time of Use High Voltage | N/A | N/A | \$0.005628 | N/A |

ISSUED BY: Jeremy Euto, Vice President - Regulatory, Rochester, New York

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| Service Classification No. 14 Otherwise Applicable Service Classification | Interim | | Annual | |
|---|--|--------------------------------------|--|--------------------------------------|
| | Charge per As- Used Demand (kWh) | Charge per As-Used Demand (kW) | Charge per As- Used Demand (kWh) | Charge per As-Used Demand (kW) |
| 1 – Residential Service | N/A | N/A | N/A | N/A |
| 2 – General Service Small Use | N/A | N/A | N/A | N/A |
| 3 – General Service 100 kW Minimum | N/A | N/A | N/A | N/A |
| 7 – General Service 12 kW | N/A | N/A | N/A | N/A |
| 8 – Secondary | N/A | \$0.018017 | N/A | N/A |
| 8 – Substation | N/A | N/A | N/A | N/A |
| 8 – Primary | N/A | \$0.023434 | N/A | N/A |
| 8 – Subtransmission - Ind | N/A | \$0.029455 | N/A | N/A |
| 8 – Subtransmission - Com | N/A | N/A | N/A | N/A |

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