PSC NO: 15 ELECTRICITY COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION INITIAL EFFECTIVE DATE: 2/11/21

STATEMENT TYPE: VDER-CR STATEMENT NO: 33

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STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. Nos. 1 and 6			
Environmental Component - Market Value	MPC^1	\$/kWh	\$0.00020
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00005
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Out-of-Market Value	$MISC^2$	\$/kWh	\$0.00001
Demand Reduction Value (DRV)	$MISC^2$	\$/kWh	\$0.00000
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credity (MTC)	MISC ²	\$/kWh	\$0.00041
The following are charges applicable to S.C. No. 2 - Non-Demand			
Environmental Component - Market Value	MPC^{1}	\$/kWh	\$0.00020
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00007
Capacity Component - Market Value	MISC ²	\$/kWh	(\$0.00001)
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	(\$0.00002)
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00000
Locational System Relief Value (LSRV)	$MISC^2$	\$/kWh	\$0.00000
Market Transition Credity (MTC)	$MISC^2$	\$/kWh	\$0.00041
The following are charges applicable to S.C. No. 2 - Secondary			
Environmental Component - Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00020
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.05
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.01
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.01
The following are charges applicable to S.C. No. 2 - Primary			
Environmental Component - Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00020
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.03
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

1 - Market Price Charge (as included on the Statement of MPC)

2 - Miscellaneous Charge or Miscellaneous Charge II

3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York Cancelled by Doc. Num. 34 effective 03/12/2021

PSC NO: 15 ELECTRICITY COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION INITIAL EFFECTIVE DATE: 2/11/21

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STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. No. 3			
Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00020
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.01
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00
The following are charges applicable to S.C. Nos. 5, 8 and 9			
Environmental Component - Market Value	MPC ¹	\$/kWh	\$0.00020
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00000
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Community Credit	MISC ²	\$/kWh	\$0.00006
The following are charges applicable to S.C. No. 13 - Substation			
Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00020
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.05
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00
The following are charges applicable to S.C. No. 13 - Transmission			
Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00020
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.02
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

1 - Market Price Charge (as included on the Statement of MPC)

2 - Miscellaneous Charge or Miscellaneous Charge II

3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

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