



August 2, 2011

VIA ELECTRONIC FILING

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 09-E-0715 and Case 09-G-0716 – New York State Electric & Gas Corporation: Electric and Gas Rates – Compliance Filing
Case 09-E-0717 and Case 09-G-0718 – Rochester Gas and Electric Corporation: Electric and Gas Rates – Compliance Filing

Dear Secretary Brillling:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), collectively referred to as "the Companies", hereby transmit for filing in compliance with the New York State Public Service Commission ("NYPSC" or "Commission") Order, issued and effective September 21, 2010 ("Rate Order"), in the above-referenced proceedings. This filing is also made in accordance with Appendix 7-H (electronic tariff filing system) of the New York State Public Service Commission's ("PSC" or "Commission") Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

Ordering Clause 3 of the Rate Order directs the Companies to file further tariff changes as necessary to effectuate the Rate Year 2 and Rate Year 3 rates¹. The Companies' compliance filings submitted on September 24, 2010 to become effective September 26, 2010 included rates for Rate Year 2 and Rate Year 3 as well as the other requirements of the Rate Order. As explained further below, NYSEG is required to modify its gas delivery rates for Rate Year 2 and Rate Year 3 in accordance with Orders issued on the approval of the sale of the Seneca Lake Storage Facility (the "Seneca Facilities") to Inergy Pipeline East, LLC, in Case 10-M-0143.

¹ Errata Notice issued on September 23, 2010 corrected the rate years and revised ordering clause three to state that rate year 2 notices shall be filed on not less than 30 days' notice to become effective on a temporary basis on September 1, 2011.

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Therefore, the Companies put forth that no updates to the following tariff schedules are needed:

NYSEG

PSC No. 90 – Gas

PSC No. 119 – Electricity

PSC No. 120 – Electricity

PSC No. 121 – Electricity

RG&E

PSC No. 16 – Gas

PSC No. 18 – Electricity

PSC No. 19 – Electricity

NYSEG received Commission approval to transfer the Seneca Facilities to Inergy Pipeline East, LLC, in Case 10-M-0143². The March 4, 2011 Order in Case 10-M-0143 instructed NYSEG to modify the gas rate increases called for under the Rate Plan to reflect reduced gas delivery revenue requirements for all firm customers associated with the transfer of the Seneca Facilities to Inergy. Therefore, NYSEG is submitting updated delivery rates for Rate Year 2 and Rate Year 3 for its Gas tariff schedules.

Appendix A sets forth a list of the revised tariff leaves pertaining to the following Schedules to be effective September 1, 2011:

NYSEG

PSC No. 87 – Gas

PSC No. 88 – Gas

Today's filing reflects removal of \$7.915 million in Seneca-related embedded costs identified in Appendix A of the March Order. Per the Rate Plan NYSEG gas delivery rates would have increased by \$10.336 million in Rate Year 2. Reducing this increase by \$7.915 million identified above results in a revised overall Rate Year 2 rate increase of \$2.4 million. The revised increase was used to design rates consistent with the rate design principles approved in the Rate Plan Order.

Other ratemaking, accounting and tariff changes per the March Order and June 17, 2011 Order will be filed as required on August 22, 2011. The other tariff changes will include the recovery of the Inergy storage and transportation contracts related to the transaction through the Gas Supply Charge, Gas Reliability Surcharge, and Balancing Charges. NYSEG will also be returning the customer portion of the gain over the 40 month term authorized in the June Order through the Gas Transition Surcharge. All of these changes will ensure that customers receive a net benefit from the sale of Seneca and gas transmission facilities.

² Case 10-M-0143; Order Approving Transfers Upon Modifications and Conditions and Providing for Lightened Ratemaking Regulations, issued March 4, 2011 ("March Order") and Order Granting Rehearing in Part, issued June 17, 2011 ("June Order").

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NYSEG is also submitting herein revised pages to certain Appendices of the July 14, 2010 Joint Proposal approved by the Commission in the Rate Order. Pages 37 through 42 of Appendix T contain the revised NYSEG gas base delivery rates for Rate Year 2 and Rate Year 3. Pages 6 and 7 of Appendix 1 to Exhibit U contain the NYSEG Gas Revenue Decoupling Mechanism targets for Rate Year 2 and Rate Year 3 based on the revised base delivery rates as discussed above.

Newspaper Publication

In accordance with Ordering Clause 4 of the Rate Order, the requirements of 66(12)(b) of the Public Service Law requiring newspaper publications be completed prior to the effective date of the amendments will be satisfied. The Companies have arranged for notice of the rate changes to be published in local newspapers for four successive weeks beginning in August 2011. The Companies will file with the Commission proof that such publication has been made.

Questions related to this filing should be directed to me at (607) 762-8710 or at lacole@nyseg.com.

Respectfully submitted,



Lori A. Cole
Manager – Regulatory & Tariffs
Rates & Regulatory Economics Dept.

New York State Electric & Gas Corporation
List of Proposed Tariff Leaves

PSC No. 87 – Gas, Schedule for Gas Service

Leaf No. 12, Revision 14
Leaf No. 15, Revision 11
Leaf No. 34, Revision 12
Leaf No. 47, Revision 11
Leaf No. 52.1, Revision 1
Leaf No. 52.2, Revision 1
Leaf No. 55, Revision 7

PSC No. 88 – Gas, Schedule for Gas Service Transportation

Leaf No. 51, Revision 15
Leaf No. 52, Revision 14
Leaf No. 52.1, Revision 11
Leaf No. 52.2, Revision 11
Leaf No. 68, Revision 13
Leaf No. 69, Revision 17
Leaf No. 96, Revision 14
Leaf No. 101, Revision 16
Leaf No. 103, Revision 15
Leaf No. 113.1, Revision 11
Leaf No. 113.2, Revision 1
Leaf No. 126, Revision 6

New York State Electric & Gas Corporation
Gas Department
Retail Delivery Rates - Adjusted for Seneca Sale
Rate Year 2 - September 1, 2011 - August 31, 2012
PSC 87 Service Classifications 1, 2, 5, and 9 Sales
PSC 88 Service Classifications 1, 5, 13, and 14 Transportation

PRESENT RATES					Year 2 RATES			
Customer Charge		Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved	Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved
SC1S / SC13T (Res Agg) HEAT								
Basic Service Charge		\$16.30			\$16.30			
0	3		\$0.0000				\$0.0000	
4	50		\$0.4066				\$0.4462	
Over	50		\$0.1220				\$0.1220	
SC1S / SC13T (Res Agg) NON-HEAT								
Basic Service Charge		\$12.30			\$12.30			
0	3		\$0.0000				\$0.0000	
4	50		\$0.4066				\$0.4462	
Over	50		\$0.1220				\$0.1220	
SC1S / SC13T (Res Agg) LOW INCOME								
Basic Service Charge		\$16.30			\$16.30			
0	3		\$0.0000				\$0.0000	
4	50		\$0.4066				\$0.4462	
Over	50		\$0.1220				\$0.1220	
SC2S / SC14T (Non-Res Agg) RATES								
Basic Service Charge		\$21.00	\$21.33		\$21.91	\$22.24		
0	3		\$0.0000				\$0.0000	
4	500		\$0.3088	\$0.4199			\$0.3190	\$0.4301
501	15,000		\$0.1780	\$0.2891			\$0.1838	\$0.2949
Over	15,000		\$0.1197	\$0.2308			\$0.1197	\$0.2308
SC5S Seasonal Gas Cooling								
Basic Service Charge		\$15.00			\$15.65			
0	3		\$0.0000				\$0.0000	
Over	3		\$0.0291				\$0.0299	
SC9S Industrial (Binghamton Only)								
Basic Service Charge		\$216.94			\$226.35			
0	500		\$0.0000				\$0.0000	
501	15,000		\$0.1519				\$0.1566	
Over	15,000		\$0.1200				\$0.1200	

SC1T RATES (Champlain, Combined, Goshen, Owego, Lockport)

\$1,000.00	\$1,055.55
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\$1,043.39	\$1,098.94		
		\$0.0000	
		\$0.1134	\$0.2245
		\$0.0608	\$0.1719
		\$0.0605	\$0.1716

Basic Service Charge	
0	500
501	15,000
15,001	50,000
Over	50,000

\$1,000.00	\$1,055.55
------------	------------

\$1,043.39	\$1,098.94		
		\$0.0000	
		\$0.1048	\$0.2159
		\$0.0502	\$0.1613
		\$0.0492	\$0.1603

Basic Service Charge	
0	500
501	15,000
15,001	50,000
Over	50,000

\$1,000.00	\$1,055.55
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\$1,043.39	\$1,098.94		
		\$0.0000	
		\$0.1022	\$0.2133
		\$0.0547	\$0.1658
		\$0.0545	\$0.1656

Basic Service Charge	
0	500
501	15,000
Over	15,000

\$216.94 \$272.49

\$226.35	\$281.90		
		\$0.0000	
		\$0.1588	\$0.2699
		\$0.1200	\$0.2311

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New York State Electric & Gas Corporation
Gas Department
Retail Delivery Rates - Adjusted for Seneca Sale
Rate Year 2 - September 1, 2011 - August 31, 2012
PSC 88 Service Classifications 16 and 19 Transportation

		PRESENT RATES				Year 2 RATES			
		<i>Winter (Nov-Mar)</i>		<i>Summer (Apr-Oct)</i>		<i>Winter (Nov-Mar)</i>		<i>Summer (Apr-Oct)</i>	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC16 NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM TRANSPORTATION RATES									
A. Non-residential Small DG Customer with DG < 5MW Usage									
1) Using 1 to 40,000 therms/year									
0	3	\$21.00	\$0.0000	\$21.00	\$0.0000	\$21.91	\$0.0000	\$21.91	\$0.0000
4	500		\$0.1374		\$0.1163		\$0.1567		\$0.1266
501	15,000		\$0.0741		\$0.0641		\$0.0888		\$0.0730
15,001	50,000		\$0.0478		\$0.0421		\$0.0577		\$0.0475
50,001	1,000,000		\$0.0055		\$0.0047		\$0.0577		\$0.0475
2. Using 40,001 to 250,000 therms/year									
0	3	\$216.94	\$0.0000	\$216.94	\$0.0000	\$226.35	\$0.0000	\$226.35	\$0.0000
4	15,000		\$0.0518		\$0.0439		\$0.0810		\$0.0681
15,001	1,000,000		\$0.0332		\$0.0292		\$0.0593		\$0.0515
3. Using > 250,000 therms/year									
0	500	\$1,000.00	\$0.0000	\$1,000.00	\$0.0000	\$1,043.39	\$0.0000	\$1,043.39	\$0.0000
5,001	15,000		\$0.0549		\$0.0443		\$0.1056		\$0.0834
15,001	50,000		\$0.0549		\$0.0443		\$0.0546		\$0.0447
50,001	1,000,000		\$0.0336		\$0.0280		\$0.0546		\$0.0445
B. Large DG Customers - DG 5 MW - < 50 MW									
0	500	\$1,000.00	\$0.0000	\$1,000.00	\$0.0000	\$1,043.39	\$0.0000	\$1,043.39	\$0.0000
Demand Charge per therm of MDQ > 23 therms:			\$0.7500		\$0.7500		\$1.0200		\$1.0200
Usage Charge per therm of All therms over 500			\$0.0119		\$0.0097		\$0.0161		\$0.0131

**SC19 RESIDENTIAL DISTRIBUTED
GENERATION FIRM TRANSPORTATION RATES**

0	3
4	30,000

PRESENT RATES	
Customer Charge	Volumetric Rate
\$16.30	\$0.0000
	\$0.1016

Year 2 RATES	
Customer Charge	Volumetric Rate
\$16.30	\$0.0000
	\$0.1481

New York State Electric & Gas Corporation
Gas Department
Retail Delivery Rates - Adjusted for Seneca Sale
Rate Year 3 - September 1, 2012 - August 31, 2013
PSC 87 Service Classifications 1, 2, 5, and 9 Sales
PSC 88 Service Classifications 1, 5, 13, and 14 Transportation

PRESENT RATES					Year 3 RATES			
Customer Charge		Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved	Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved
SC1S / SC13T (Res Agg) HEAT								
Basic Service Charge		\$16.30			\$16.30			
0	3		\$0.0000				\$0.0000	
4	50		\$0.4462				\$0.5193	
Over	50		\$0.1220				\$0.1220	
SC1S / SC13T (Res Agg) NON-HEAT								
Basic Service Charge		\$12.30			\$12.30			
0	3		\$0.0000				\$0.0000	
4	50		\$0.4462				\$0.5193	
Over	50		\$0.1220				\$0.1220	
SC1S / SC13T (Res Agg) LOW INCOME								
Basic Service Charge		\$16.30			\$16.30			
0	3		\$0.0000				\$0.0000	
4	50		\$0.4462				\$0.5193	
Over	50		\$0.1220				\$0.1220	
SC2S / SC14T (Non-Res Agg) RATES								
Basic Service Charge		\$21.91	\$22.24		\$23.60		\$23.93	
0	3		\$0.0000				\$0.0000	
4	500		\$0.3190	\$0.4301			\$0.3378	\$0.4489
501	15,000		\$0.1838	\$0.2949			\$0.1946	\$0.3057
Over	15,000		\$0.1197	\$0.2308			\$0.1197	\$0.2308
SC5S Seasonal Gas Cooling								
Basic Service Charge		\$15.65			\$16.86			
0	3		\$0.0000				\$0.0000	
Over	3		\$0.0299				\$0.0314	
SC9S Industrial (Binghamton Only)								
Basic Service Charge		\$226.35			\$243.87			
0	500		\$0.0000				\$0.0000	
501	15,000		\$0.1566				\$0.1655	
Over	15,000		\$0.1200				\$0.1200	

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SC10 NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES RATES

1) Using 1 to 40,000 therms/year

PRESENT RATES				Year 3 RATES				
Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)		
Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	
< 5MW Usage								
	\$21.91	\$0.0000	\$21.91	\$0.0000	\$23.60	\$0.0000	\$23.60	\$0.0000
		\$0.1567		\$0.1266		\$0.1792		\$0.1341
		\$0.0888		\$0.0730		\$0.1010		\$0.0772
		\$0.0577		\$0.0475		\$0.0620		\$0.0475
		\$0.0577		\$0.0475		\$0.0620		\$0.0475
	\$226.35	\$0.0000	\$226.35	\$0.0000	\$243.87	\$0.0000	\$243.87	\$0.0000
		\$0.0810		\$0.0681		\$0.0874		\$0.0724
		\$0.0593		\$0.0515		\$0.0601		\$0.0515
	\$1,043.39	\$0.0000	\$1,043.39	\$0.0000	\$1,124.19	\$0.0000	\$1,124.19	\$0.0000
		\$0.1056		\$0.0834		\$0.1114		\$0.0872
		\$0.0546		\$0.0447		\$0.0579		\$0.0470
		\$0.0546		\$0.0445		\$0.0550		\$0.0445
	\$1,043.39	\$0.0000	\$1,043.39	\$0.0000	\$1,124.19	\$0.0000	\$1,124.19	\$0.0000
		\$1.0200		\$1.0200		\$1.0600		\$1.0600
	\$0.0161		\$0.0131		\$0.0166		\$0.0135	

SC11 RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES RATES

0	3
4	30,000

PRESENT RATES	
Customer Charge	Volumetric Rate
\$16.30	\$0.0000
	\$0.1481

Year 3 RATES	
Customer Charge	Volumetric Rate
\$16.30	\$0.0000
	\$0.1647

New York State Electric & Gas Corporation
Gas Department
Retail Delivery Rates - Adjusted for Seneca Sale
Rate Year 3 - September 1, 2012 - August 31, 2013
PSC 88 Service Classifications 16 and 19 Transportation

		PRESENT RATES				Year 3 RATES			
		<i>Winter (Nov-Mar)</i>		<i>Summer (Apr-Oct)</i>		<i>Winter (Nov-Mar)</i>		<i>Summer (Apr-Oct)</i>	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC16 NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM TRANSPORTATION RATES									
A. Non-residential Small DG Customer with DG < 5MW Usage									
1) Using 1 to 40,000 therms/year									
0	3	\$21.91	\$0.0000	\$21.91	\$0.0000	\$23.60	\$0.0000	\$23.60	\$0.0000
4	500		\$0.1567		\$0.1266		\$0.1792		\$0.1341
501	15,000		\$0.0888		\$0.0730		\$0.1010		\$0.0772
15,001	50,000		\$0.0577		\$0.0475		\$0.0620		\$0.0475
50,001	1,000,000		\$0.0577		\$0.0475		\$0.0620		\$0.0475
2. Using 40,001 to 250,000 therms/year									
0	3	\$226.35	\$0.0000	\$226.35	\$0.0000	\$243.87	\$0.0000	\$243.87	\$0.0000
4	15,000		\$0.0810		\$0.0681		\$0.0874		\$0.0724
15,001	1,000,000		\$0.0593		\$0.0515		\$0.0601		\$0.0515
3. Using > 250,000 therms/year									
0	500	\$1,043.39	\$0.0000	\$1,043.39	\$0.0000	\$1,124.19	\$0.0000	\$1,124.19	\$0.0000
5,001	15,000		\$0.1056		\$0.0834		\$0.1114		\$0.0872
15,001	50,000		\$0.0546		\$0.0447		\$0.0579		\$0.0470
50,001	1,000,000		\$0.0546		\$0.0445		\$0.0550		\$0.0445
B. Large DG Customers - DG 5 MW - < 50 MW									
0	500	\$1,043.39	\$0.0000	\$1,043.39	\$0.0000	\$1,124.19	\$0.0000	\$1,124.19	\$0.0000
Demand Charge per therm of MDQ > 23 therms:			\$1.0200		\$1.0200		\$1.0600		\$1.0600
Usage Charge per therm of All therms over 500			\$0.0161		\$0.0131		\$0.0166		\$0.0135

**SC19 RESIDENTIAL DISTRIBUTED
GENERATION FIRM TRANSPORTATION RATES**

0	3
4	30,000

PRESENT RATES	
Customer Charge	Volumetric Rate
\$16.30	\$0.0000
	\$0.1481

Year 3 RATES	
Customer Charge	Volumetric Rate
\$16.30	\$0.0000
	\$0.1647

New York State Gas & Electric Corporation
Gas Business
RDM Targets - Adjusted for Seneca Sale
Revenues by Service Class (\$000)

Rate Year 2

<u>Included Service Classes</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Total</u>
SC 1S / SC 13T Residential	\$ 5,164	\$ 6,366	\$ 7,994	\$ 9,825	\$ 10,939	\$ 11,864	\$ 11,347	\$ 10,707	\$ 8,339	\$ 6,620	\$ 5,405	\$ 5,012	\$ 99,582
SC 2S / SC 14T Non-Residential	\$ 1,266	\$ 1,545	\$ 2,501	\$ 3,360	\$ 4,632	\$ 5,366	\$ 4,555	\$ 3,696	\$ 1,994	\$ 1,440	\$ 1,298	\$ 1,226	\$ 32,881
SC 1T Large Firm Transportation	\$ 439	\$ 457	\$ 526	\$ 625	\$ 653	\$ 661	\$ 637	\$ 592	\$ 471	\$ 560	\$ 452	\$ 457	\$ 6,530
SC 5T Small Firm Transportation	\$ 240	\$ 337	\$ 477	\$ 704	\$ 752	\$ 756	\$ 669	\$ 523	\$ 358	\$ 298	\$ 220	\$ 241	\$ 5,575
Total	\$ 7,110	\$ 8,704	\$ 11,497	\$ 14,513	\$ 16,977	\$ 18,647	\$ 17,209	\$ 15,520	\$ 11,162	\$ 8,918	\$ 7,376	\$ 6,936	\$ 144,568

Rate Year 3

<u>Included Service Classes</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Total</u>
SC 1S / SC 13T Residential	\$ 5,397	\$ 6,764	\$ 8,552	\$ 10,456	\$ 11,595	\$ 12,624	\$ 12,140	\$ 11,549	\$ 9,005	\$ 7,066	\$ 5,669	\$ 5,212	\$ 106,030
SC 2S / SC 14T Non-Residential	\$ 1,415	\$ 1,723	\$ 2,785	\$ 3,750	\$ 5,142	\$ 5,923	\$ 5,027	\$ 4,087	\$ 2,211	\$ 1,590	\$ 1,426	\$ 1,347	\$ 36,426
SC 1T Large Firm Transportation	\$ 478	\$ 499	\$ 572	\$ 677	\$ 708	\$ 715	\$ 691	\$ 641	\$ 513	\$ 606	\$ 492	\$ 496	\$ 7,087
SC 5T Small Firm Transportation	\$ 269	\$ 373	\$ 523	\$ 765	\$ 814	\$ 822	\$ 729	\$ 574	\$ 396	\$ 332	\$ 248	\$ 270	\$ 6,115
Total	\$ 7,559	\$ 9,359	\$ 12,432	\$ 15,648	\$ 18,259	\$ 20,084	\$ 18,586	\$ 16,851	\$ 12,126	\$ 9,594	\$ 7,835	\$ 7,325	\$ 155,658

Monthly targets for September 2013 through December 2013 will be equal to the corresponding month from the prior year.

New York State Gas & Electric Corporation
Gas Business
RDM Targets - Adjusted for Seneca Sale
Revenue per Customer by Service Class

Rate Year 2

<u>Included Service Classes</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Total Annual RPC Target*</u>
SC 1S / SC 13T Residential	\$ 22.51	\$ 27.71	\$ 34.70	\$ 42.53	\$ 47.25	\$ 51.25	\$ 49.02	\$ 46.14	\$ 36.05	\$ 28.72	\$ 23.51	\$ 21.83	\$ 431.67
SC 2S / SC 14T Non-Residential	\$ 44.08	\$ 52.85	\$ 84.64	\$ 112.72	\$ 154.03	\$ 177.44	\$ 149.79	\$ 125.85	\$ 68.14	\$ 49.39	\$ 44.67	\$ 42.15	\$ 1,114.65
SC 1T Large Firm Transportation	\$ 3,818.47	\$ 3,969.83	\$ 4,572.48	\$ 5,432.15	\$ 5,532.41	\$ 5,649.85	\$ 5,448.19	\$ 4,895.53	\$ 3,827.20	\$ 4,443.53	\$ 3,649.15	\$ 3,656.93	\$ 54,759.62
SC 5T Small Firm Transportation	\$ 504.17	\$ 697.77	\$ 972.88	\$ 1,427.23	\$ 1,503.56	\$ 1,503.01	\$ 1,335.64	\$ 998.96	\$ 673.73	\$ 555.00	\$ 413.67	\$ 454.82	\$ 10,965.74

Rate Year 3

<u>Included Service Classes</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Total Annual RPC Target*</u>
SC 1S / SC 13T Residential	\$ 23.47	\$ 29.37	\$ 37.02	\$ 45.14	\$ 49.95	\$ 54.39	\$ 52.30	\$ 49.64	\$ 38.83	\$ 30.58	\$ 24.61	\$ 22.65	\$ 458.45
SC 2S / SC 14T Non-Residential	\$ 49.04	\$ 58.73	\$ 93.93	\$ 125.36	\$ 170.42	\$ 195.21	\$ 164.78	\$ 138.57	\$ 75.24	\$ 54.29	\$ 48.85	\$ 46.12	\$ 1,230.12
SC 1T Large Firm Transportation	\$ 3,825.79	\$ 3,990.65	\$ 4,609.10	\$ 5,461.94	\$ 5,528.30	\$ 5,631.17	\$ 5,480.79	\$ 4,896.93	\$ 3,883.28	\$ 4,456.69	\$ 3,669.84	\$ 3,699.03	\$ 55,007.92
SC 5T Small Firm Transportation	\$ 511.94	\$ 701.72	\$ 969.94	\$ 1,411.54	\$ 1,486.31	\$ 1,494.34	\$ 1,329.83	\$ 1,003.23	\$ 681.75	\$ 563.04	\$ 426.95	\$ 465.29	\$ 10,972.01

* Total Annual RPC Target = sum of cumulative monthly revenues divided by average monthly customers for the Rate year

Monthly targets for September 2013 through December 2013 will be equal to the corresponding month from the prior year