



October 25, 2011

Honorable Jaclyn A. Brilling
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: CASE 06-G-1186 – Proceeding on Motion of the Commission as to the Rates, Charges,
Rules and Regulations of KeySpan Gas East Corporation d/b/a National Grid –
Transportation and Balancing Collaborative

Dear Secretary Brilling:

In accordance with the Public Service Commission of the State of New York's ("Commission") "Order Approving Transportation and Balancing Collaborative Report Recommendations with Modifications" dated June 23, 2009 and "Order Regarding Tariff Filing Further Revisions – T&B Collaborative" dated January 19, 2010 (Collectively "June 23rd and January 19th Orders") and the Summary of Recommendation ("Summary") dated October 18, 2011, KeySpan Gas East Corporation d/b/a National Grid ("KEDLI" or "the Company") hereby submits one copy of: 1) the revised tariff leaves listed in Appendix A to KEDLI's Schedule for Gas Service, PSC No. 1 to become effective on November 1, 2011 and 2) the revised Statement of Seller Charges and Adjustments ("Seller Statement") noted in Appendix B also to become effective on November 1, 2011.

The purpose of this filing is to file further revisions to KEDLI's tariff and Seller Statement in accordance with the Summary to implement daily balancing effective November 1, 2011 and imbalance trading for monthly and daily balanced customers effective December 1, 2011.

Specifically, the Company further modified its tariff to (1) clarify monthly and daily swing demand charges and (2) cash out provisions for monthly balancing to provide for imbalance trading. In addition, the Seller Statement is being further modified to reflect the swing demand charge clarification.

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The Company respectfully requests that these revisions become effective on short notice on November 1, 2011. Additionally, the Company requests a waiver of the Commission's rules and regulations regarding newspaper publication.

Copies of this filing are being served electronically on all active parties to this proceeding. If you have any questions about this filing, please contact Dawn Herrity at (718) 403-2975 or Dawn.Herrity@us.ngrid.com.

Sincerely,

Dawn Herrity
Gas Regulation & Pricing

Enclosures

cc: Active Parties – Case 06-G-1186

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APPENDIX A

Third Revised Leaf No. 11
Fourth Revised Leaf No. 13
Seventh Revised Leaf No. 14
Sixth Revised Leaf No. 16
Third Revised Leaf No. 102
Seventh Revised Leaf No. 106
Sixth Revised Leaf No. 114
Tenth Revised Leaf No. 154.2
Seventh Revised Leaf No. 157
First Revised Leaf No. 159.1.1
First Revised Leaf No. 159.1.2
First Revised Leaf No. 159.1.3
Original Leaf No. 159.1.4
Fifth Revised Leaf No. 180

APPENDIX B

Statement of Seller Charges and Adjustments

PSC NO: 1 GAS
 KEYSpan GAS EAST CORPORATION
 INITIAL EFFECTIVE DATE: XX/XX/XX

STATEMENT TYPE: SCA
 STATEMENT NO:XX
 PAGE 1 Of 3

PRO - FORMA
STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period XXXX - XXXX

Swing Service Demand Charge

A. Monthly Balanced Core Transportation
 Applicable to Sellers Serving Monthly Balanced SC 5
 Customers

Load Factor	\$ / dth
0-50%	XX
51-100%	XX

B. Monthly Balanced Non Core Transportation
 Applicable to Sellers Serving Monthly Balanced SC 7
 and SC 13 Customers
 (Excludes power generation)

Load Factor	\$ / dth
0-50%	XX
51-100%	XX

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation
 Applicable to Sellers Serving Daily Balanced SC 7
 and SC 13 Customers
 (Excludes power generation)

Tolerance Band	\$ / dth
+ / - 5%	XX

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers
(After 2.73% Losses)

\$ / dth
 XX

Daily Cash Out Prices

A. Applicable to Sellers that participate in the Monthly Balancing Program :

The Daily Cash Out Price is the Transco Zone 6 NY mid point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey and is reflected as a per dekatherm price.

Issued by: David B. Doxsee, Chief Financial Officer and Treasurer, Hicksville, NY

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: XX/XX/XX

STATEMENT TYPE: SCA
STATEMENT NO:XX
PAGE 2 Of 3

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period XXXX - XXXX

Daily Cash Out Prices (Continued)

B. Applicable to Sellers that participate in the Daily Balancing Program :

The Daily Cash Out Price is a weighted average dollar per dekatherm price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for date of flow as follows:

Transco – Transco Zone 6 NY mid-point price
Texas Eastern – Tx. Eastern M3 mid-point price
Iroquois – Iroquois Zone 2 mid-point price
Tennessee – Tx Eastern M3 mid-point price

Daily Cash Out Penalties:

\$ / dth

Applicable to Sellers that participate in the Monthly Balancing Program :

City Gate Balancing Penalty Charge	XX
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Operational Flow Order (OFO) Penalty Charge	XX
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Monthly Cash Out Prices

A. Applicable to Sellers that participate in the Monthly Balancing Program :

The Daily Cash Out Price is the Transco Zone 6 NY mid point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey and is reflected as a per dekatherm price.

Issued by: David B. Doxsee, Chief Financial Officer and Treasurer, Hicksville, NY

PSC NO: 1 GAS
 KEYSpan GAS EAST CORPORATION
 INITIAL EFFECTIVE DATE: XX/XX/XX

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 STATEMENT NO:XX
 PAGE 3 Of 3

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period XXXX - XXXX

Monthly Cash Out Prices (Continued)

B. Applicable to Sellers that participate in the Daily Balancing Program :

The Daily Cash Out Price is a weighted average dollar per dekatherm price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for date of flow as follows:

Transco – Transco Zone 6 NY mid-point price
 Texas Eastern – Tx. Eastern M3 mid-point price
 Iroquois – Iroquois Zone 2 mid-point price
 Tennessee – Tx Eastern M3 mid-point price

Mandatory Capacity Program:

\$ / dth

Applicable to Sellers that serve SC 5 Customers

Weighted Average Cost Of Capacity (WACOC) XX

Tier 2 - Bundled Winter Sales Price XX

Tier 3 - Virtual Storage Price XX

Applicable to Sellers Participating in the POR Program:

\$ / dth

Commodity Related Credit and Collection Expenses XX

Commodity Related Credit and Collection Expenses Annual Imbalance XX
 Surcharge / Refund (March 1, 2011 Through December 31, 2011)

Unaccounted For Gas (UFG)

2.73%

Issued by: David B. Doxsee, Chief Financial Officer and Treasurer, Hicksville, NY