nationalgrid

March 15, 2012

Honorable Jaclyn A. Brilling Secretary State of New York Public Service Commission Three Empire Plaza Albany, New York 12223

RE: CASE 06-G-1185 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a National Grid NY – Revenue Decoupling Mechanism

Dear Secretary Brilling:

In accordance with the Commission's "Order Concerning Proposed Revenue Decoupling Mechanism" dated December 22, 2009 in the above-captioned proceeding ("December 22 Order"), The Brooklyn Union Gas Company d/b/a National Grid NY ("Company") hereby submits:

Statement No. 3 – Statement of Revenue Decoupling Mechanism Schedule to Gas Service, P.S.C. No. 12-GAS Effective Date: May 1, 2012

The Order adopted the Joint Proposal ("JP") filed by the Company on September 25, 2009 to implement a Revenue Decoupling Mechanism. In compliance with the JP, Section VI.1.B., the Company is submitting its Revenue Decoupling Mechanism Reconciliation (Attachment A). Pursuant to the JP, Section VI.2.A., recovery of Lost Revenue is to be included with the RDM reconciliation. Additionally, the Company is submitting a "Customer Count Proxy Analysis" (Attachment B), as directed by JP, Section VI.3.

The reconciliation shows a shortfall of the anticipated Allowed Delivery Service Revenues of \$3,838,041, including interest. This results in a Revenue Decoupling Mechanism factor surcharge of \$.0051 per therm. The surcharge will be included in the Delivery Rate Adjustment for Service Classification Nos. 1B, 1BR, 1BI, 17-1BR, and 17-1BI effective May 1, 2012.

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The Customer Count Proxy Analysis compares 30-day equivalent bills to the average annual number of residential heating customers measured by open and active meters. This comparison results in a 2% difference in the customer counts.

Please contact the undersigned if you have questions or require further information.

Yours truly,

Dawn Herrity Regulation & Pricing

Enclosures

cc: Active Parties – Case 06-G-1185

Attachment A

The Brooklyn Union Gas Company d/b/a National Grid - Case 06-G-1185

		Annual Calc	Forecast Thruput May 1, 2012 - April 30, 2013	Rat	e Per Dth	Rate P	er Therm
			Dth				
SC 1 Residential Heating							
Target Revenue Per Customer	\$	653.45					
Actual Number of Customers		552,675					
Actual Delivery Revenue	\$	357,411,208.82					
Actual Revenue Per Customer	\$	646.69					
RPC Variance (Target - Actual)	\$	6.75					
Variance times customers	\$	3,733,305					
Dollars to be collected	\$	3,733,305					
Donard to be delicated	Ψ	0,700,000					
Interest on RDM balance	\$	104,742					
Total Dollars to be Surcharged/							
Credited	\$	3,838,047	75,781,988	\$	0.0506	\$	0.0051

Attachment B

The Brooklyn Union Gas Company d/b/a National Grid - Case 06-G-1185

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
EQB 30 day	580,947	539,933	554,190	576,639	562,195	562,787	577,877	565,186	562,924	547,369	561,981	588,093	565,010
O&A Meters	551,929	553,260	554,116	552,801	551,931	551,242	550,244	550,247	551,016	553,060	555,259	556,999	552,675
													12,335
													2%