

National Fuel Gas Distribution Corporation  
6363 Main Street  
Williamsville, NY 14221

May 29, 2012

Hon. Jaclyn A. Brilling, Secretary  
New York State Department of Public Service  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Secretary Brilling:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 130 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 123 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 130 and the Delivery Adjustment Charge Statement No. 123 will be effective commencing with gas used on or after June 1, 2012.

The estimated amount related to surcharges and credits included in Statements No. 123 & 130 is \$639,000 based on estimated sales of 13,420,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is an increase of \$1,011,400 on a monthly basis.

The surcharge calculation for June 2012 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.02490 /Mcf is applicable for June 1, 2012 through June 30, 2012.

The surcharge calculation for June 2012 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.00000 /Mcf is applicable for June 1, 2012 through June 30, 2012.

The calculation for the Company's Tennessee Gas Pipeline Rate Case Refund pursuant to Docket Nos. RP11-1566 and RP11-2066 and the Commission Order in Case 04-G-1047 issued April 20, 2012 is included as a workpaper. The unit refund of \$0.0092/Mcf is applicable for the period June 1, 2012 through May 31, 2013.

In this filing the Company has included the National Fuel Gas Supply Corporation settlement rates per Docket No. RP12-88-00.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 180, Demand Transfer Recovery Rate Statement No. 175, Gas Transportation Statement No. 174, Natural Gas Vehicle Statement No. 180, Standby Sales Service Rate Statement No.180, Transportation Sales Service Rate Statement No. 182, Reserve Capacity Cost Statement No. 140, Weather Normalization Clause Multipliers Statement No. 123, Distributed Generation Statement No. 109, LIRA Minimum Charge Statement No. 84, Merchant Function Charge Statement No. 90, Incremental Monthly Gas Supply Charge Statement No. 86, Low Income Customer Affordability Assistance Program Statement No. 75, State Income Tax Credits Statement No. 55, Mandatory Upstream Transmission Capacity ("MUTC") Statement No. 38, Temporary State Assessment Charge ("TSA") Statement No. 36 and Conservation Incentive Programs Cost Recovery ("CIPs") Statement No.27 are included.

This statement is filed in compliance with 16 NYCRR, Section 270.55. Information pertaining to section 270.55d(7) will be delivered under separate cover letter.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation. The instant filing includes redacted copies of the documents submitted to the Department Records Access Officer. The information for which trade secret protection has been requested is deleted. Copies of the same documents, with the redacted sections shaded (but legible) for identification, are being submitted to the Department Records Access Office under separate cover.

Very truly yours,

Eric H. Meinel  
General Manager  
Rates & Regulatory Affairs

Encl.