



Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York NY 10003
www.conEd.com

October 29, 2012

Jaclyn A Brilling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Statement of Revenue Decoupling Mechanism Adjustment No. 12

Dear Secretary Brilling:

Consolidated Edison Company of New York, Inc. ("Con Edison" or "the Company") is filing today with the New York State Public Service Commission (the "Commission") Statement of Revenue Decoupling Mechanism Adjustment No. 12, effective November 1, 2012.

Statement of Revenue Decoupling Mechanism Adjustment No. 12
for Service Classification Nos. 2, 3 and 9
Effective November 1, 2012

Explanation of Filing

Pursuant to the Joint Proposal in Case 09-G-0795, adopted by the Gas Rates Order in Case 09-G-0795,¹ and the Joint Proposal in Case 06-G-1332, adopted by the Gas Rates Order in Case 06-G-1332,² at the end of each Rate Year, Actual Delivery Revenues for the rate year are compared to Allowed Delivery Revenues for each of the groups of firm customers subject to the Revenue Decoupling Mechanism ("RDM"). To the extent that any variation exists, the excess or shortfall is refunded to or collected from each group's customers over the eleven month period commencing November 1 of each year ("RDM Reconciliation"). This filing establishes the adjustments by group for Rate Year 2 (October 2011 – September 2012) as well as any reconciliation pertaining to rate years prior to Rate Year 2. In accordance with Appendix I of the Joint Proposal in Case 09-G-0795, the groups exclude customers being served under Riders, H, I and J and firm by-pass rates. In addition customers converting to Firm Service under a change in the law, rule or regulation, who were burning #4 or #6 oil, are also excluded from these groups for the remainder of the Gas Rate Plan. The reconciliation adjustments are as follows:

For the Commercial Non-Heating ("SC 2 NH") Customer Group, the allowed revenue for Rate Year 2, was \$90,006,292, based on an annual Revenue per Customer factor of \$1,462.52. The actual revenue for the same period was \$87,847,342. Since the actual revenue was lower than the allowed revenue, the SC 2 NH Customer group will receive a surcharge of \$2,158,950. SC 2 NH customers will receive an additional credit of \$277,629 resulting from the RDM reconciliation for the prior periods. During the period

¹ Case 09-G-0795, et al., *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Gas Service, Order Establishing Three-Year Steam and Gas Rate Plans and Determining East River Repowering Project Cost Allocation Methodology*, (Issued and Effective September 22, 2010).

² Case No. 06-G-1332, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Gas Service, Order Adopting in Part the Terms and Conditions of the Parties' Joint Proposal* (issued and effective September 25, 2007).

Honorable Jaclyn A. Brillling
October 29, 2012
Page 2

November 1, 2012 through September 30, 2013, the SC 2 NH customer group, will receive a surcharge of \$0.010074 per therm.

For the Commercial Heating ("SC 2 H") Customer Group, the allowed revenue for Rate Year 2, was \$151,995,848, based on an annual Revenue per Customer factor of \$2,403.19. The actual revenue for the same period was \$160,365,336. Since the actual revenue was higher than the allowed revenue, the SC 2 H Customer group will receive a credit of \$8,369,488. SC 2 H customers will receive an additional credit of \$483,155 resulting from the RDM reconciliation for the prior periods. During the period November 1, 2012 through September 30, 2013, the SC 2 H customer group will receive a credit of \$0.02615 per therm.

For the Residential Heating ("SC 3") Customer Group (1 to 4 dwelling units), the allowed revenue for Rate Year 2, was \$258,920,020, based on an annual Revenue per Customer factor of \$958.27. The actual revenue for the same period was \$259,442,312. Since the actual revenue was higher than the allowed revenue, SC 3 (1 to 4 dwelling units) customers will receive a credit of \$522,292. SC 3 (1 to 4 dwelling units) customers will receive an additional credit of \$1,429,489 resulting from the RDM reconciliation for the prior periods. During the period November 1, 2012 through September 30, 2013, the SC 3 (1 to 4 dwelling units) customer group will receive a credit of \$0.00578 per therm.

For the Residential Heating ("SC 3") Customer Group (more than 4 dwelling units), the allowed revenue for Rate Year 2, was \$151,827,757, based on an annual Revenue per Customer factor of \$9,552.36. The actual revenue for the same period was \$171,224,388. Since the actual revenue was higher than the allowed revenue, SC 3 (more than 4 dwelling units) customers will receive a credit of \$19,396,631. SC 3 (more than 4 dwelling units) customers will also receive a credit of \$641,386 resulting from the RDM reconciliation for the prior periods. During the period November 1, 2012 through September 30, 2013, the SC 3 (more than 4 dwelling units) customer group will receive a credit of \$0.057567 per therm.

Summary

The total RDM adjustment effective November 1, 2012 is (\$28,961,121), consisting of (\$26,129,461) applicable to Rate Year 2 and (\$2,831,660) from prior periods. The refunds are designed to be in effect from November 1, 2012 through September 30, 2013.

Respectfully submitted,

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

/S/ William A. Atzl, Jr.
Director
Rate Engineering Department