

National Fuel Gas Distribution Corporation  
6363 Main Street  
Williamsville, NY 14221

March 27, 2009

Hon. Jaclyn A. Brillling, Secretary  
New York State Department of Public Service  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Secretary Brillling:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 91 applicable to Service Classification Nos. 1, 2, and 3, and Delivery Adjustment Charge Statement No. 85 applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 of our Rate Schedule P.S.C. No. 8 – Gas. The Monthly Gas Supply Charge Statement No. 91 and the Delivery Adjustment Charge Statement No. 85 will be effective commencing with gas used on or after April 1, 2009.

The estimated amount related to surcharges and credits included in Statements No. 85 & 91 is \$1,860,000 based on estimated April 2009 sales of 49,000,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is a decrease of \$10,223,000 on a monthly basis.

The surcharge calculation for April 2009 Intermediate Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.02830 /Mcf is applicable for April 1, 2009 through April 30, 2009.

The surcharge calculation for April 2009 Upstream Pipeline Stranded Capacity Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No 8 – Gas results in a unit surcharge of \$0.00000 /Mcf is applicable for April 1, 2009 through April 30, 2009.

The Company's 90/10 Symmetrical Sharing filing for TME December 31, 2008 is included. The calculation results in a surcharge of \$0.0051/Mcf. This is the first 90/10 Symmetrical Sharing filing pursuant to the Commission's Order in the Company's last base rate case filing (Case 07-G-0141). The Order in Case 07-G-0141 (issued December 24, 2007) require that all customers (including transportation customers) share in this true-up calculation. In order to effectuate the requirement that all customers share in the true-up the Company has included the 90/10 rate in the DAC statement and Gas Transportation statements included in this filing.

In addition, Deficiency Imbalance Sales Service Rate Statement No. 141, Demand Transfer Recovery Rate Statement No. 136, Gas Transportation Statement No. 136, Natural Gas Vehicle Statement No. 141, Standby Sales Service Rate Statement No. 141, Transportation Sales Service Rate Statement No. 143, Reserve Capacity Cost Statement No. 102, Weather Normalization Clause Multipliers Statement No. 85, Distributed Generation Statement No. 70, LIRA Minimum Charge Statement No. 46, Merchant Function Charge Statement No. 51, Incremental Monthly Gas Supply Charge Statement No. 47, Low Income Customer Affordability Assistance Program Statement No. 37 and State Income Tax Credits Statement No. 17 are included.

This statement is filed in compliance with 16 NYCRR, Section 270.55. Information pertaining to section 270.55d(7) will be delivered under separate cover letter.

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation. The instant filing includes redacted copies of the documents submitted to the Department Records Access Officer. The information for which trade secret protection has been requested is deleted. Copies of the same documents, with the redacted sections shaded (but legible) for identification, are being submitted to the Department Records Access Office under separate cover.

Very truly yours,

Eric H. Meinel  
General Manager  
Rates & Regulatory Affairs

Encl.