nationalgrid

June 26, 2009

Honorable Jaclyn A. Brilling, Secretary State of New York Public Service Commission Office of the Secretary, 19th Floor Three Empire State Plaza Albany, NY 12223

RE: Case No. 09-E-0284-Filing to Effectuate Amendments to Public Service Law Sections 66-1 (Net Energy Metering for Residential, Farm Service and Non-Residential Wind Electric Generating Systems)

Dear Secretary Brilling:

The attached leaves, issued by Niagara Mohawk Power Corporation, d/b/a National Grid ("Company"), are being transmitted for filing in accordance with the requirements of the Public Service Commission ("Commission"), State of New York.

First Revised Leaf No. 36 First Revised Leaf No. 37 First Revised Leaf No. 200 First Revised Leaf No. 201 First Revised Leaf No. 202 First Revised Leaf No. 377 First Revised Leaf No. 389 First Revised Leaf No. 396 First Revised Leaf No. 417 First Revised Leaf No. 418

To P.S.C. No. 220 Electricity

Effective: July 1, 2009

On March 27, 2009, the Company submitted tariff leaves in compliance with correspondence from Bruch E. Alch, Chief, Electric Rates and Tariffs, Office of Electric, Gas and Water of the Commission. This correspondence directed the utilities to revise their tariffs in relation to certain changes in Public Service Law ("PSL") §66-1. PSL §66-1 sets forth the net metering requirements of net metering for wind electric generating systems. On June 22, 2009 an Order was issued in the above case directing further revisions to these filed leaves as suggested in the body of the Order.

The above leaves comply with this request and provide further revisions to the Rule No. 37-Net Metering for Residential and/or Farm Service Wind Electric Generating Systems in accordance with this Order. Included with this filing are revisions to the following leaves:

- 1. Leaf No. 200 Rule No. 37.1.3 has been revised to change the rated capacity of a non-residential non-demand wind electric generating system from 7 kW to 12 kW.
- 2. Leaf No. 201 Rule No. 37.5.1 has been revised to clarify that the cost of a second meter the Company requires is an interconnection cost subject to recovery of half of the cost.

3. Leaf No. 417 – Exemptions from SC-7- Item F has been revised to change the rated capacity of a non-residential non-demand wind electric generating system from 7 kW to 12 kW.

Per Ordering Clause Nos. and 2 of the above Order, these further revisions discussed in the body of the Order were directed to be filed by June 26, 2009 to become July 1, 2009.

Also, per Ordering Clause No. 4 of this Order, the requirements of §66(12)(b) of the Public Service Law as to newspaper publication are waived.

Please contact the undersigned of any action taken regarding this filing.

Sincerely;

anuar J. Luras

Patricia J. Rivers Senior Rate Analyst Electric Pricing

PJR Attachment