

CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
284 SOUTH AVENUE  
POUGHKEEPSIE, NEW YORK 12601

June 29, 2009

Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223

**Re: CHG&E Compliance Filing: Case 09-M-0311**  
**Implementation of Chapter 59 of the Laws of 2009**  
**Establishing a Temporary Annual Assessment Pursuant to Public Service Law §18-a(6)**

Dear Commissioners:

In compliance with Ordering Clause No. 1 of the Commission's Order, issued and effective June 19, 2009 ("Order"), in the above captioned proceeding, Central Hudson Gas & Electric Corporation ("Central Hudson" or "the Company"), hereby files amended tariff leaves and statements to its Schedule for Electric Service, P.S.C. No. 15 – Electricity and Schedule for Gas Service, P.S.C. No. 12 – Gas.

These amendments, which are set forth on Appendix A, are filed June 29, 2009 to become effective July 1, 2009 on a temporary basis to implement a surcharge to recover the Temporary State Energy and Utility Service Conservation Assessment pursuant to Public Service Law ("PSL") §18-a(6) as implemented by Chapter 59 of the Laws of 2009 and as authorized by the Commission in the above captioned proceeding. As authorized by the Commission, for each twelve month period commencing July 1, the surcharge will collect the amount assessed to the Company under PSL §18-a(6) in excess of the amount reflected in base rates for the State Fiscal Year (April 1 – March 31), including an allowance for uncollectibles.

While the Order requires that the surcharge must be class and voltage-level specific, the timing of the issuance of the Order did not provide sufficient time for the Company to make the necessary changes to its billing system in order to accommodate class and voltage-level specific factors by July 1, 2009. In addition, the Company is also currently in the process of making additional changes to its billing system to comply with the Commission's Order in Cases 08-E-0887 and 08-G-0888. As a result, and based on the fact that surcharge recoveries are to be reconciled on a class and voltage-level specific basis, the Company has proposed in the attached tariff leaves to implement one factor for electric Service Classification ("SC") Nos. 1, 2, 5, 6, 8 and 9 and gas SC Nos. 1, 2, 6, 12, 13, 15 and 16 (currently, no customers take service under gas SC Nos. 15 and 16) for the period July 1, 2009 through August 31, 2009. Effective September 1, 2009 class and voltage-level specific factors would be implemented in accordance with the requirements of the Order. Class and voltage-level specific factors will be implemented July 1, 2009 for electric SC Nos. 3 and 13 and gas SC Nos. 11, and 8 and 9 combined (interruptible service).

As directed in Ordering Clause No. 3 of the Commission's Order, the requirements of PSL § 66(12)(b) as to newspaper publication have been waived.

Work papers providing Central Hudson's estimate of the electric and gas assessment surcharge, calculated in accordance with Appendix A of the Order, as well as the allocation of the assessment to service class/voltage levels and the development of the specific surcharge rates have been provided to Staff of the Department of Public Service. Questions related to this filing may be directed to Glynis Bunt ([gbunt@cenhud.com](mailto:gbunt@cenhud.com)) or 845-486-5420) or Lauren Guido ([lguido@cenhud.com](mailto:lguido@cenhud.com) or 845-486-5761).

Yours very truly,

Michael L. Mosher  
Vice President - Regulatory Affairs

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TARIFF LEAVES & STATEMENT

PSC No. 15 – ELECTRICITY

8 <sup>th</sup> Revised Leaf No. 109	7 <sup>th</sup> Revised Leaf No. 206.1
1 <sup>st</sup> Revised Leaf No. 163.5.3	4 <sup>th</sup> Revised Leaf No. 206.2
6 <sup>th</sup> Revised Leaf No. 165.1	7 <sup>th</sup> Revised Leaf No. 207
2 <sup>nd</sup> Revised Leaf No. 169.2	5 <sup>th</sup> Revised Leaf No. 211.1
9 <sup>th</sup> Revised Leaf No. 178	6 <sup>th</sup> Revised Leaf No. 222.1
8 <sup>th</sup> Revised Leaf No. 184.2.1	5 <sup>th</sup> Revised Leaf No. 222.2
7 <sup>th</sup> Revised Leaf No. 186.1	7 <sup>th</sup> Revised Leaf No. 226
12 <sup>th</sup> Revised Leaf No. 194	10 <sup>th</sup> Revised Leaf No. 247
8 <sup>th</sup> Revised Leaf No. 206	4 <sup>th</sup> Revised Leaf No. 272.7

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PSC No. 12 – GAS

5 <sup>th</sup> Revised Leaf No. 75	1 <sup>st</sup> Revised Leaf No. 172.1
3 <sup>rd</sup> Revised Leaf No. 128	8 <sup>th</sup> Revised Leaf No. 181
11 <sup>th</sup> Revised Leaf No. 149	3 <sup>rd</sup> Revised Leaf No. 181.1
7 <sup>th</sup> Revised Leaf No. 152	9 <sup>th</sup> Revised Leaf No. 187
6 <sup>th</sup> Revised Leaf No. 153	10 <sup>th</sup> Revised Leaf No. 188
7 <sup>th</sup> Revised Leaf No. 158	10 <sup>th</sup> Revised Leaf No. 192
13 <sup>th</sup> Revised Leaf No. 159	8 <sup>th</sup> Revised Leaf No. 193
1 <sup>st</sup> Revised Leaf No. 167	4 <sup>th</sup> Revised Leaf No. 195
2 <sup>nd</sup> Revised Leaf No. 167.1	10 <sup>th</sup> Revised Leaf No. 206
6 <sup>th</sup> Revised Leaf No. 171	5 <sup>th</sup> Revised Leaf No. 212
6 <sup>th</sup> Revised Leaf No. 172	

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NOTE: Since IGR and ITR statements will be re-filed June 30, 2009 in compliance with the Order in Case 08-G-0888 dated June 22, 2009, the applicable tariff notation regarding maximum rates will be included in that filing.