

December 15, 2009

VIA ELECTRONIC FILING

Honorable Jaclyn A. Brillling, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 07-M-0548 Order Approving Certain Commercial and Industrial
Customer Energy Efficiency Programs with Modifications
Compliance Filing

Dear Secretary Brillling:

Rochester Gas & Electric Corporation ("RG&E" or "the Company") hereby submits for filing the following enclosed tariff leaves in compliance with the New York Public Service Commission's ("Commission's") Order Approving Certain Commercial and Industrial Customer Energy Efficiency Programs with Modifications, issued and effective October 23, 2009 (the "October Order"), and in compliance with the Commission's Order Establishing Energy Efficiency Portfolio Standard and Approving Programs, issued and effective June 23, 2008 (the "June Order"), in Case 07-M-0548. This filing is also made in accordance with Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

PSC No 16 – Gas

Leaf No. 127.46.1, Revision 1
Leaf No. 128, Revision 14
Leaf No. 130.7, Revision 8
Leaf No. 130.7.3, Revision 3
Leaf No. 130.8, Revision 7
Leaf No. 130.9, Revision 5
Leaf No. 133, Revision 7
Leaf No. 133.5, Revision 7
Leaf No. 133.7, Revision 5
Leaf No. 135, Revision 7
Leaf No. 136, Revision 5
Leaf No. 147.2, Revision 7
Leaf No. 147.7, Revision 4
Leaf No. 147.9, Revision 2
SBC Statement No. 03

Effective: January 1, 2010.

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Pursuant to the October Order, the Company is filing revisions to its tariff to collect additional revenue through the existing System Benefits Charge ("SBC") for gas customers. The SBC will apply to all residential and non-residential customers.

The October Order approved the implementation of Non-Residential Commercial and Industrial Prescriptive and Customer Rebate Programs. The October Order also identified additional annual collections required for each utility, set forth on Table 6 of Appendix 2. RG&E is required to collect an additional \$439,682 for 2010. The June Order established the annual gas SBC collection level for RG&E at \$1,000,540 through December 31, 2011. In accordance with Ordering Clause 4 of the June Order, each utility shall establish its specific SBC collection rate on an annual basis to correspond to its collection allocation and year-by-year projections of the following year's gas sales, with any over- or under-collections reconciled on an annual basis.

RG&E has performed the calculation for determining the rate to be effective on January 1, 2010. The Company has estimated that it will under-collect \$44,671 for the period January 1, 2009 through December 31, 2009. This amount was carried forward and added to the amounts established in the June and October Orders to determine the total amount of revenues to be collected for 2010. This resulted in an updated collection amount of \$1,484,893 for 2010.

That amount was then divided by the dth sales forecast subject to the SBC for the calendar year 2010, resulting in a SBC surcharge of \$0.00301 per therm. The surcharge will be effective on January 1, 2010, and will apply to customer usage on and after that date. As set forth in Ordering Clause 15 of the October Order, RG&E will manage the SBC funds within the budgets authorized by the Commission and any under-spending will be reconciled in the subsequent calculation of the SBC.

Per Ordering Clause No. 12 of the October Order, the requirements of Section 66(12) (b) of the Public Service Law as to newspaper publication of the changes proposed by this filing is waived.

Please direct any questions pertaining to this filing to Lori Cole at (607) 762-8710 or to me at (585) 771-4692.

Very truly yours,

Mark O. Marini
Manager, Regulatory & Tariffs
Rates & Regulatory Economics

Enclosures