

Orange and Rockland Utilities, Inc. 4 Irving Place New York NY 10003-0987 www.oru.com

October 29, 2003

Honorable Jaclyn A. Brilling Acting Secretary State of New York Public Service Commission Three Empire State Plaza Albany, NY 12223-1350

Dear Acting Secretary Brilling:

Orange and Rockland Utilities, Inc., hereby submits for filing each of the following statements to its Schedule for Gas Service, P.S.C. No. 4 Gas:

	Effective Date
Statement of Gas Supply Charge No. GSC-36 Statement of Monthly Gas Adjustment No. MGA-36	November 1, 2003 November 1, 2003
Statement of Interruptible Transportation Rates No. ITR-74 Statement of Rates to Qualified Sellers and Firm	November 1, 2003
Transporters of Gas No. QST-73 Statement of Natural Gas Vehicle Rates No. NGV-74 Statement of Interruptible Gas Rates No. IGR-74 Statement of Dual Fuel Gas Rates No. DFR-74	November 1, 2003 October 29, 2003 October 29, 2003 October 29, 2003
Statement of Dual Fuel Gas Rates No. DFR-74 Statement of Interruptible Transportation and Supplemental Sales Charges No. ITSS-74	October 29, 2003

Please note the following:

Statement GSC-36:

The Factor of Adjustment has been changed from 1.034 to 1.033. This change has been made in compliance with the Commission's Order Adopting the Terms Of a Joint Proposal And Clarifying a Provision, Issued October 23, 2003 in Case No. 02-G-1553 ("October 2003 Order")

Statement of Monthly Gas Adjustment No. MGA-36:

The Surcharge/(Credit) for Sharing of Benefits has been changed from (2.123) cents per ccf to (1.750) cents per ccf in accordance with the reconciliation of the Sharing of Benefits Mechanism for the period November 1, 2002 through October 31, 2003 filed by the Company on October 15, 2003.

Honorable Jaclyn A. Brilling October 29, 2003 Page 2

The surcharges for Gas in Storage Working Capital have been changed from 1.059 cents per ccf to 0.622 cents per ccf applicable to Service Classification Nos. 1 and 2 customers and from 0.212 cents per ccf to 0.124 cents per ccf applicable to Service Classification No. 6 customers. These changes have been made in accordance with the reconciliation of the Gas in Storage Working Capital Cost Recovery Mechanism for the period November 1, 2002 through October 31, 2003 filed by the Company on October 15, 2003.

In accordance with the October 2003 Order, a new line item, "Interim Backout Lost Revenue Adjustment" has been added to the Monthly Gas Adjustment to recover lost revenues associated with the interim backout credit applicable to Service Classification No. 6 customers.

Any questions regarding this filing can be directed to me at (212) 460-3308.

Very truly yours,

Willia a Oty

William A. Atzl, Jr. Director – O&R Rates