

July 20, 2005

VIA ELECTRONIC FILING

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: New York State Electric & Gas Corporation –
Tariff Filing for Proposed Billing System Revisions

Dear Secretary Brillling:

The enclosed tariff leaves, issued by New York State Electric & Gas Corporation (“NYSEG” or “the Company”) are transmitted for filing in compliance with the requirements of the New York State Public Service Commission (“PSC” or “Commission”) and Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H). The leaves are proposed to become effective on January 1, 2006. A listing of the tariff leaves is enclosed as Attachment A.

Purpose of the Filing

The purpose of this filing is to modify NYSEG’s electric and gas tariff language to conform to the billing specifications of NYSEG’s new billing system: Customer Care and Service System (“CCS”). CCS is scheduled to become operational on January 1, 2006, replacing NYSEG’s current Customer Information System (“CIS”). Billings issued after January 1 will reflect the revised methodologies contained within these revised tariff leaves. This filing represents a key step in the Company's ongoing efforts to unbundle its rates and present those charges on an unbundled bill. In the tariffs submitted for filing herein, currently effective rates (e.g., the bundled rate option, retail access credit and tax surcharges) are being unbundled and will be shown separately on a customer's bill. The new billing system also will provide the platform for the implementation of unbundled charges for competitive services and associated bill format modifications which will be undertaken in the manner and timeframe previously proposed by the Company.¹

¹ Case 00-M-0504 – Proceeding on Motion of the Commission Regarding Provider of Last Resort Responsibilities, the Role of Utilities in Competitive Markets and Fostering the Development of Retail Competitive Opportunities – Unbundling Track, Letter Petition for Clarification, dated March 21, 2005.

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The majority of tariff leaves filed herein are due to the unbundling of rates within the CCS so that the components of the previously bundled rates may be displayed on customer bills. These changes, along with additional modifications to the tariff to reflect the functionality of the new billing system, are explained below. To assist in identifying tariff leaf revisions by category of change, the enclosed Attachment B contains a listing of tariff leaves, sorted by subject.

Unbundling of the NYSEG Fixed Price

Tariff leaves for all service classifications are included in this filing to provide for the unbundling of the BRO price. NYSEG proposes to unbundle each of the NYSEG Fixed Price (BRO) electricity rates into three components: 1) delivery charge, 2) transition charge and 3) commodity charge. These charges will be displayed separately on the customer's bill. The tariff leaves provided herein reflect the BRO prices that became effective on January 1, 2005 and April 1, 2005. Another set of BRO rates will become effective on October 1, 2005, in accordance with NYSEG's electric Joint Proposal. At that time, NYSEG will file revised BRO tariff leaves to incorporate the October 1, 2005 price change.

Unbundling of the NYSEG Fixed Price with Supply Credit

For customers served at the NYSEG Fixed Price with Supply Credit (BROw/RAC), the Retail Access Credit ("RAC") is proposed to also be unbundled. It is currently a bundled credit on customer bills, composed of the following three components: 1) energy, 2) capacity and 3) the additional component of \$.005 (applicable to small customers) or \$.003 (applicable to large customers). In the CCS, the RAC is proposed to be unbundled into two credit components for display on customer bills: 1) a combined credit for energy and capacity, and 2) the additional credit of \$.005 or \$.003.

Unbundling of the Competitive Supplier Price

Tariff leaves reflecting the electric Competitive Supplier Price (ERO) are proposed to be further unbundled into two components: 1) The delivery charge and 2) the \$.004 delivery credit (applicable to small customers) or \$.002 delivery credit (applicable to large customers). These charges will be displayed separately on the customer's bill.

Unbundling of Street Lighting and Outdoor Lighting Rates

Street Lighting (PSC 121) and Outdoor Lighting (Service Classification 5 of PSC 120) rates are proposed to be unbundled into the following components: Facilities or Operation & Maintenance charges, delivery charge, transition charge, and commodity charge (where applicable).

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For Street Lighting, the number of burn hours applicable to the month of February has been conformed to the definition of burn hours used for Outdoor Lighting to reflect the additional burn hours that will apply in February during a leap year. The bundled Street Lighting charges have historically been stated as annual charges, with 1/12 of the annual amount being billed to the customers each month. The proposed tariffs provide charges on a monthly basis. Delivery, transition and commodity charges to be billed each month will be based on actual burn hours for the months, or portions thereof.

Unbundling of Standby Rates (Service Classification 11)

Standby rates are proposed to be unbundled into their delivery and transition charge components. The grandfathered standby rates within Special Provision D of Service Classification 11 ("SC 11") were not unbundled because retail access is not available for customers taking service at SC 11. Such customers are eligible to take service at their otherwise applicable service classification ("OASC") and may participate in retail access by electing to take service under their unbundled OASC.

Unbundling of the Tax Surcharge Factor

Currently, each tariff rate is divided by a Tax Surcharge Factor to obtain the price that appears on customer bills. The Tax Surcharge Factors are currently filed on a Tax Surcharge Factor (TSF) Statement

In CCS, to collect Gross Income Tax, Municipal Tax, and Metropolitan Transportation Authority Tax, NYSEG proposes that each tariff rate be multiplied by a Tax Surcharge Percentage instead of being divided by a Tax Surcharge Factor. Tax Surcharge Percentages will be separately developed for, and applied to, residential and non-residential commodity rates and delivery rates. Taxes will appear as separate line items on customer bills. Unbundling of the Tax Surcharge Factor will facilitate customer understanding of the tax components of their bills. This unbundling of tax rates, based on the system capabilities of CCS, reflects the PSC's unbundling guidelines in Case 00-M-1556. The new Tax Surcharge Percentages are filed herein on Tax Surcharge Percentage (TSP) Statements for PSC 120, 121, 87 and 88. Additionally, in CCS the Tax Surcharge will no longer be assessed on late payment charges.

Waiver Request for Degree Day Proration of the Gas Supply Charge

Leaf 90 of PSC 90 (Gas) is filed to revise the method of prorating the Gas Supply Charge ("GSC") for a gas customer's heating load. NYSEG seeks waiver of Section 720 – 6.5 (c) of 16 NYCRR to permit proration of the GSC's for the heating load of gas heating customers based on degree days rather than the calendar day proration method set forth in 16 NYCRR. Proration of the

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GSC's for a gas customer's non-heating load will continue to be based on calendar days. Currently, all GSC's are prorated based on the number of days each GSC is in effect during the customer's billing period. Proration based on degree days will provide a more accurate match between the monthly Gas Supply Charges and the quantity of gas used by the gas heating customer within each of the Gas Supply Charge months applicable to the customer's billing period.

Retail Access Switch Dates

Tariff revisions to PSC 120 (Electricity) have been filed to permit a retail access switch to become effective on the interim estimated reading date in addition to the current practice of switching on either the regularly scheduled meter reading date or a special meter reading date. These changes are permitted by Section 5 of the current Uniform Business Practices ("UBP's"). A switch request continues to be subject to 15 days notice in accordance with the UBP's.

PSC 88 (Gas) tariffs have similarly been modified to permit non-daily read gas customers to switch to retail access on the next scheduled meter reading date, interim estimated reading date or special meter reading date, rather than the current tariff requirement for a 1st of the month switch date.

Proration of the Basic Service Charge

Electric and Gas tariffs currently require a customer to pay a full month's Basic Service Charge if they discontinue service within less than 30 days. Proposed revised tariffs have been filed to prorate the Basic Service Charge to reflect the actual number of days of a month that the customer took service.

System Benefits Charge and Renewable Portfolio Standard

In CCS, the System Benefits Charge ("SBC") is proposed to be unbundled as a separate item in the tariffs and on the bill. Presently, the SBC is collected through the customer's per kilo-Watt hour charges. The charge for the Renewable Portfolio Standard ("RPS") will become effective on October 1, 2005. At that time, NYSEG will file proposed revised tariff leaves to combine the SBC and RPS as one charge on the customer's bill, in accordance with the Commission's Order on RPS Bill Formats, Issued and effective December 22, 2004.

Budget Billing, Late Payment Charges, Deferred Payment Agreements

Proposed tariff leaves have been filed to rename "Balanced Billing" to "Budget Billing". Proposed tariff revisions are also filed to clarify that late payment charges will be assessed to any unpaid

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regular bills for service and to any unpaid installments on a deferred payment agreement, and to no longer assess late payment charges on the unpaid balance of a deferred payment agreement.

Revenue Neutrality

The CCS has been designed to produce no significant change in total revenue. Minor changes in revenue are produced as a result of changes in estimating, rounding, proration and truncation within the new CCS as compared with NYSEG's current CIS.

Outreach and Education

NYSEG will carry out a comprehensive outreach and education program for the successful implementation of its new billing system. Communications, training and outreach to customers, ESCOs and other stakeholders will be accomplished through many vehicles, including use of bill inserts and messages, direct mail, presentations and NYSEG's website.

Newspaper Publication & SAPA

In accordance with the requirement of Section 66 (12)(b) of the Public Service Law and 16 NYCRR Section 720-8.1 as to newspaper publication, notice of the proposed tariff changes will be published once in each week for four successive weeks in newspapers having general circulation in each customer rate area affected by the proposed changes.

A State Administrative Procedure Act Notice is enclosed for publication in the State Register.

Company Contact

Please direct any questions pertaining to this filing to Susan Gallia at (607) 762-7265 or to me at (607) 762-7341.

Very truly yours,

Christine M. Stratakos
Manager – Pricing & Analysis
Rates & Regulatory Economics

Enclosures

**New York State Electric & Gas Corporation
Tariff Filing for Proposed Billing System Revisions**

List of Proposed Tariff Leaves

PSC No. 119 – Electricity, Schedule for Electric Service

Leaf No. 3, Revision 1
Leaf No. 59, Revision 1
Leaf No. 60, Revision 1
Leaf No. 71, Revision 1
Leaf No. 72, Revision 1
Leaf No. 73, Revision 1
Leaf No. 76, Revision 1
Leaf No. 77, Revision 1
Leaf No. 98, Revision 1
Leaf No. 99, Revision 1
Leaf No. 100, Revision 1
Leaf No. 101, Revision 1

PSC No. 120 – Electricity, Schedule for Electric Service

Leaf No. 18, Revision 3
Leaf No. 19, Revision 1
Leaf No. 20, Revision 1
Leaf No. 29, Revision 2
Leaf No. 32, Revision 3
Leaf No. 37, Revision 2
Leaf No. 38, Revision 2
Leaf No. 69, Revision 2
Leaf No. 71, Revision 2
Leaf No. 75, Revision 1
Leaf No. 119, Revision 2
Leaf No. 120, Revision 1
Leaf No. 121, Revision 5
Leaf No. 123, Revision 4
Leaf No. 124, Revision 5
Leaf No. 125, Revision 2
Leaf No. 128, Revision 1
Leaf No. 129, Revision 2
Leaf No. 130, Revision 1
Leaf No. 131, Revision 5
Leaf No. 133, Revision 4

Leaf No. 135, Revision 5
Leaf No. 136, Revision 1
Leaf No. 139, Revision 5
Leaf No. 140, Revision 1
Leaf No. 147, Revision 1
Leaf No. 148, Revision 5
Leaf No. 155, Revision 1
Leaf No. 157, Revision 5
Leaf No. 158, Revision 5
Leaf No. 160, Revision 4
Leaf No. 163, Revision 1
Leaf No. 166, Revision 5
Leaf No. 167, Revision 5
Leaf No. 168, Revision 1
Leaf No. 173, Revision 1
Leaf No. 174, Revision 5
Leaf No. 175, Revision 5
Leaf No. 184, Revision 1
Leaf No. 185, Revision 1
Leaf No. 187, Revision 2
Leaf No. 188, Revision 2
Leaf No. 189, Revision 3
Leaf No. 190, Revision 3
Leaf No. 191, Revision 3
Leaf No. 193.4, Revision 2
Leaf No. 194, Revision 1
Leaf No. 195, Revision 1
Leaf No. 196, Revision 1
Leaf No. 197, Revision 4
Leaf No. 198, Revision 5
Leaf No. 198.1, Original
Leaf No. 199, Revision 1
Leaf No. 201, Revision 5
Leaf No. 201.1, Original
Leaf No. 202, Revision 1
Leaf No. 203, Revision 1
Leaf No. 205, Revision 1
Leaf No. 206, Revision 5
Leaf No. 208, Revision 4
Leaf No. 209, Revision 6
Leaf No. 212, Revision 1
Leaf No. 214, Revision 1
Leaf No. 215, Revision 5

Leaf No. 216, Revision 5
Leaf No. 217, Revision 5
Leaf No. 218, Revision 5
Leaf No. 221, Revision 4
Leaf No. 223, Revision 1
Leaf No. 228, Revision 5
Leaf No. 229, Revision 5
Leaf No. 230, Revision 5
Leaf No. 231, Revision 5
Leaf No. 233, Revision 1
Leaf No. 247, Revision 1
Leaf No. 248, Revision 5
Leaf No. 249, Revision 5
Leaf No. 250, Revision 5
Leaf No. 251, Revision 5
Leaf No. 257, Revision 1
Leaf No. 258, Revision 1
Leaf No. 259, Revision 5
Leaf No. 261, Revision 4
Leaf No. 262, Revision 5
Leaf No. 263, Revision 2
Leaf No. 268, Revision 1
Leaf No. 269, Revision 1
Leaf No. 270, Revision 5
Leaf No. 272, Revision 4
Leaf No. 273, Revision 6
Leaf No. 287, Revision 6
Leaf No. 288, Revision 6
Leaf No. 288.1, Original
Leaf No. 289, Revision 9
Leaf No. 293, Revision 6
Leaf No. 294.8, Revision 1
Leaf No. 294.9, Revision 1
Leaf No. 296, Revision 1
Leaf No. 298, Revision 5
Leaf No. 300, Revision 4
Leaf No. 310, Revision 5
Leaf No. 318, Revision 5
TSP Statement No. 1 to PSC 120 - Electricity

PSC No. 121 – Electricity, Schedule for Electric Service - Street Lighting
Leaf No. 2, Revision 3
Leaf No. 4, Revision 1

Leaf No. 5, Revision 1
Leaf No. 6, Revision 1
Leaf No. 14, Revision 3
Leaf No. 16, Revision 1
Leaf No. 17, Revision 2
Leaf No. 17.1, Original
Leaf No. 18, Revision 1
Leaf No. 19, Revision 3
Leaf No. 20, Revision 4
Leaf No. 21, Revision 4
Leaf No. 22.2, Revision 2
Leaf No. 24, Revision 5
Leaf No. 25, Revision 2
Leaf No. 26, Revision 2
Leaf No. 27, Revision 2
Leaf No. 28, Revision 2
Leaf No. 29, Revision 1
Leaf No. 30, Revision 3
Leaf No. 31, Revision 4
Leaf No. 32, Revision 4
Leaf No. 34.3, Revision 2
Leaf No. 35, Revision 2
Leaf No. 36, Revision 1
Leaf No. 37, Revision 5
Leaf No. 38, Revision 2
Leaf No. 39, Revision 1
Leaf No. 40, Revision 2
Leaf No. 41, Revision 1
Leaf No. 42, Revision 1
Leaf No. 43, Revision 1
Leaf No. 44, Revision 1
Leaf No. 45, Revision 3
Leaf No. 46, Revision 2
Leaf No. 47, Revision 2
Leaf No. 48, Revision 3
Leaf No. 49, Revision 3
Leaf No. 50, Revision 3
Leaf No. 51, Revision 3
Leaf No. 55, Revision 2
Leaf No. 56, Revision 1
Leaf No. 57, Revision 1
Leaf No. 58, Revision 2
Leaf No. 59, Revision 5

Leaf No. 60, Revision 2
Leaf No. 61, Revision 2
TSP Statement No. 1 to PSC 121 - Electricity

PSC No. 87 – Gas, Schedule for Gas Service

Leaf No. 10, Revision 7
Leaf No. 11, Revision 4
Leaf No. 14, Revision 8
Leaf No. 18, Revision 5
Leaf No. 33, Revision 1
Leaf No. 36, Revision 4
Leaf No. 45, Revision 5
Leaf No. 57, Revision 2
TSP Statement No. 1 to PSC 87 - Gas

PSC No. 88 – Gas, Schedule for Gas Service - Transportation

Leaf No. 8, Revision 8
Leaf No. 8.1, Revision 5
Leaf No. 50.13, Revision 5
TSP Statement No. 1 to PSC 88 – Gas

PSC No. 90 – Gas, Schedule for Gas Service

Leaf No. 3, Revision 8
Leaf No. 24, Revision 2
Leaf No. 25, Revision 2
Leaf No. 38, Revision 1
Leaf No. 41, Revision 1
Leaf No. 67, Revision 1
Leaf No. 68, Revision 1
Leaf No. 69, Revision 1
Leaf No. 70, Revision 1
Leaf No. 71, Revision 2
Leaf No. 90, Revision 7

Proposed effective date: January 1, 2006

Attachment B
New York State Electric Gas Corporation
Summary of Tariff Leaf Revisions by Subject

PSC Number	Tariff Leaf or Statement Number	Subject
87	10	Unbundled Tax Surcharge Factors
87	11	Unbundled Tax Surcharge Factors
87	TSP1	Unbundled Tax Surcharge Factors
88	8	Unbundled Tax Surcharge Factors
88	8.1	Unbundled Tax Surcharge Factors
88	TSP1	Unbundled Tax Surcharge Factors
120	19	Unbundled Tax Surcharge Factors
120	20	Unbundled Tax Surcharge Factors
120	TSP1	Unbundled Tax Surcharge Factors
121	5	Unbundled Tax Surcharge Factors
121	6	Unbundled Tax Surcharge Factors
121	TSP1	Unbundled Tax Surcharge Factors
120	18	Unbundled System Benefits Charge
120	123	Unbundled System Benefits Charge
120	133	Unbundled System Benefits Charge
120	160	Unbundled System Benefits Charge
120	197	Unbundled System Benefits Charge
120	208	Unbundled System Benefits Charge
120	221	Unbundled System Benefits Charge
120	261	Unbundled System Benefits Charge
120	272	Unbundled System Benefits Charge
120	289	Unbundled System Benefits Charge
120	300	Unbundled System Benefits Charge
120	310	Unbundled System Benefits Charge
120	318	Unbundled System Benefits Charge
121	14	Unbundled System Benefits Charge
121	24	Unbundled System Benefits Charge
121	37	Unbundled System Benefits Charge
121	59	Unbundled System Benefits Charge
121	2	Unbundled Street Lighting
121	22.2	Unbundled Street Lighting
121	34.3	Unbundled Street Lighting
121	35	Unbundled Street Lighting
121	55	Unbundled Street Lighting
121	56	Unbundled Street Lighting
121	57	Unbundled Street Lighting
120	287	Unbundled Standby Rates
120	288	Unbundled Standby Rates
120	288.1	Unbundled Standby Rates
120	289	Unbundled Standby Rates
120	293	Unbundled Standby Rates
120	294.8	Unbundled Standby Rates
120	294.9	Unbundled Standby Rates
120	75	Unbundled Retail Access Credit
120	269	Unbundled Retail Access Credit
121	18	Unbundled Retail Access Credit
120	184	Unbundled Outdoor Lighting
120	185	Unbundled Outdoor Lighting
120	187	Unbundled Outdoor Lighting
120	188	Unbundled Outdoor Lighting
120	189	Unbundled Outdoor Lighting
120	190	Unbundled Outdoor Lighting

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Summary of Tariff Leaf Revisions by Subject

120	191	Unbundled Outdoor Lighting
120	193.4	Unbundled Outdoor Lighting
120	194	Unbundled Outdoor Lighting
120	195	Unbundled Outdoor Lighting
120	196	Unbundled Outdoor Lighting
120	198	Unbundled Outdoor Lighting
120	198.1	Unbundled Outdoor Lighting
120	199	Unbundled Outdoor Lighting
120	201	Unbundled Outdoor Lighting
120	201.1	Unbundled Outdoor Lighting
120	202	Unbundled Outdoor Lighting
120	119	Unbundled ERO
120	128	Unbundled ERO
120	129	Unbundled ERO
120	140	Unbundled ERO
120	147	Unbundled ERO
120	155	Unbundled ERO
120	168	Unbundled ERO
120	173	Unbundled ERO
120	198	Unbundled ERO
120	201	Unbundled ERO
120	203	Unbundled ERO
120	208	Unbundled ERO
120	212	Unbundled ERO
120	233	Unbundled ERO
120	247	Unbundled ERO
120	257	Unbundled ERO
120	268	Unbundled ERO
120	272	Unbundled ERO
120	296	Unbundled ERO
121	16	Unbundled ERO
121	17	Unbundled ERO
121	17.1	Unbundled ERO
121	27	Unbundled ERO
121	28	Unbundled ERO
121	40	Unbundled ERO
121	41	Unbundled ERO
121	42	Unbundled ERO
121	43	Unbundled ERO
120	29	Unbundled BRO and BRO w/RAC
120	120	Unbundled BRO and BRO w/RAC
120	121	Unbundled BRO and BRO w/RAC
120	124	Unbundled BRO and BRO w/RAC
120	130	Unbundled BRO and BRO w/RAC
120	131	Unbundled BRO and BRO w/RAC
120	135	Unbundled BRO and BRO w/RAC
120	139	Unbundled BRO and BRO w/RAC
120	148	Unbundled BRO and BRO w/RAC
120	157	Unbundled BRO and BRO w/RAC
120	158	Unbundled BRO and BRO w/RAC
120	166	Unbundled BRO and BRO w/RAC
120	167	Unbundled BRO and BRO w/RAC
120	174	Unbundled BRO and BRO w/RAC
120	175	Unbundled BRO and BRO w/RAC

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Summary of Tariff Leaf Revisions by Subject

120	205	Unbundled BRO and BRO w/RAC
120	206	Unbundled BRO and BRO w/RAC
120	209	Unbundled BRO and BRO w/RAC
120	214	Unbundled BRO and BRO w/RAC
120	215	Unbundled BRO and BRO w/RAC
120	216	Unbundled BRO and BRO w/RAC
120	217	Unbundled BRO and BRO w/RAC
120	218	Unbundled BRO and BRO w/RAC
120	228	Unbundled BRO and BRO w/RAC
120	229	Unbundled BRO and BRO w/RAC
120	230	Unbundled BRO and BRO w/RAC
120	231	Unbundled BRO and BRO w/RAC
120	248	Unbundled BRO and BRO w/RAC
120	249	Unbundled BRO and BRO w/RAC
120	250	Unbundled BRO and BRO w/RAC
120	251	Unbundled BRO and BRO w/RAC
120	258	Unbundled BRO and BRO w/RAC
120	259	Unbundled BRO and BRO w/RAC
120	262	Unbundled BRO and BRO w/RAC
120	270	Unbundled BRO and BRO w/RAC
120	273	Unbundled BRO and BRO w/RAC
120	298	Unbundled BRO and BRO w/RAC
121	19	Unbundled BRO and BRO w/RAC
121	20	Unbundled BRO and BRO w/RAC
121	21	Unbundled BRO and BRO w/RAC
121	29	Unbundled BRO and BRO w/RAC
121	30	Unbundled BRO and BRO w/RAC
121	31	Unbundled BRO and BRO w/RAC
121	32	Unbundled BRO and BRO w/RAC
121	44	Unbundled BRO and BRO w/RAC
121	45	Unbundled BRO and BRO w/RAC
121	46	Unbundled BRO and BRO w/RAC
121	47	Unbundled BRO and BRO w/RAC
121	48	Unbundled BRO and BRO w/RAC
121	49	Unbundled BRO and BRO w/RAC
121	50	Unbundled BRO and BRO w/RAC
121	51	Unbundled BRO and BRO w/RAC
88	50.13	Switching on Interim Estimated Reading
120	32	Switching on Interim Estimated Reading
120	37	Switching on Interim Estimated Reading
120	38	Switching on Interim Estimated Reading
120	44	Switching on Interim Estimated Reading
120	69	Switching on Interim Estimated Reading
121	5	Revise February Burn Hours for Leap Year
121	16	Revise Annual Price to Monthly Price
121	24	Revise Annual Price to Monthly Price
121	25	Revise Annual Price to Monthly Price
121	26	Revise Annual Price to Monthly Price
121	36	Revise Annual Price to Monthly Price
121	37	Revise Annual Price to Monthly Price
121	38	Revise Annual Price to Monthly Price
121	39	Revise Annual Price to Monthly Price
121	40	Revise Annual Price to Monthly Price
121	58	Revise Annual Price to Monthly Price

Attachment B
New York State Electric Gas Corporation
Summary of Tariff Leaf Revisions by Subject

121	59	Revise Annual Price to Monthly Price
121	60	Revise Annual Price to Monthly Price
121	61	Revise Annual Price to Monthly Price
90	24	Proration
119	60	Proration
90	38	Late Payment Charges
90	41	Late Payment Charges
119	59	Late Payment Charges
119	71	Late Payment Charges
119	72	Late Payment Charges
119	73	Late Payment Charges
119	76	Late Payment Charges
119	77	Late Payment Charges
90	90	Degree Day Proration
121	4	Bill Actual Burn Hours in Billing Period
87	14	Balanced Billing (Budget Billing)
87	18	Balanced Billing (Budget Billing)
87	33	Balanced Billing (Budget Billing)
87	36	Balanced Billing (Budget Billing)
87	45	Balanced Billing (Budget Billing)
87	57	Balanced Billing (Budget Billing)
90	3	Balanced Billing (Budget Billing)
90	25	Balanced Billing (Budget Billing)
90	67	Balanced Billing (Budget Billing)
90	68	Balanced Billing (Budget Billing)
90	69	Balanced Billing (Budget Billing)
90	70	Balanced Billing (Budget Billing)
90	71	Balanced Billing (Budget Billing)
119	3	Balanced Billing (Budget Billing)
119	72	Balanced Billing (Budget Billing)
119	73	Balanced Billing (Budget Billing)
119	98	Balanced Billing (Budget Billing)
119	99	Balanced Billing (Budget Billing)
119	100	Balanced Billing (Budget Billing)
119	101	Balanced Billing (Budget Billing)
120	71	Balanced Billing (Budget Billing)
120	125	Balanced Billing (Budget Billing)