

November 9, 2007

VIA ELECTRONIC FILING

Honorable Jaclyn A. Brillong, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case No. 07-E-0479 - Tariff Filing of New York State Electric & Gas
Corporation to Offer Customers a Single Fixed Supply Service - Compliance
Filing of January 1, 2008 Tariffs

Dear Secretary Brillong:

The enclosed tariff leaves, issued by New York State Electric & Gas Corporation ("NYSEG" or "the Company"), are filed in compliance with the New York State Public Service Commission's ("Commission" or "PSC") Order Establishing Commodity Program, issued and effective August 29, 2007, in Case 07-E-0479 ("the August 2007 Order"). These tariff leaves are transmitted for filing in compliance as identified herein and in accordance with the requirements of Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H). The leaves are proposed to become effective on January 1, 2008. A listing of the proposed revised tariff leaves is enclosed as Attachment A.

Purpose of the Filing

The purpose of this filing, in further compliance with the August 2007 Order, is to set forth fixed commodity charges for NYSEG's Fixed Price Option and the fixed transition charges for all Supply Service Options. Furthermore, revisions were made in individual service classifications to reflect changes as provided in the August 2007 Order and are described below.

Overview of the Filing

Today's filing sets forth the fixed commodity charges for customers taking service under NYSEG's Fixed Price Option. These charges were established on November 1, 2007 and can be found on the Supply Charge Statement which is included herein and will be updated annually.

Additionally, this filing sets forth the fixed transition charge, which is applicable to all Supply Service Options. The fixed transition charge for residential customers reflects the current NYPA hydropower contracts that benefit residential customers. The current contract expires on June 30, 2008 and is subject to cancellation upon 30 days notice from NYPA. As a result, the residential transition charge reflects the benefits of the NYPA purchase power received through the end of June 2008. If NYPA cancels the contract prior to June 30, 2008, or if NYSEG and

Honorable Jaclyn A. Brilling, Secretary
Page 2
November 9, 2007

NYPA agree to a further extension of the contract, NYSEG will adjust the fixed transition charge at that time to reflect the changed benefits from NYPA power allocations, similar to what was done in September 2007 whereby the fixed transition charge was reduced when the NYPA contracts were extended beyond the original expiration date of August 31, 2007. Any change in benefits to customers associated with a termination before June 30, 2008 or an extension beyond June 30, 2008 will be based on the forward market prices for the balance of the year at the time the transition charge is reset.

In the event that the NYPA contracts are extended, NYSEG will appropriately notify customers of the impending re-setting of the transition charge. Additionally, the Company will notify energy services companies (ESCOs) directly and inform them of changes to the transition charge as soon as practicable. The Company will provide ESCOs with a commodity price estimate one month prior to any reset, provided that the timing of the new NYPA contract is such that it allows for such an estimate to be available one month prior to the transition charge reset.

Furthermore, tariff revisions were made to the description of the calculation of economic incentive discounts in the applicable General Information sections to reflect the fixed transition charge¹.

The August 2007 Order and the Company's September 28, 2007 compliance filing provided for accelerating the phase-in of customers subject to mandatory Hourly Pricing. Tariff revisions were made to Service Classification Nos. 2, 3, 7 and 11 to reflect the accelerated phase-in. Customers taking service under the previously identified service classifications that are not required to participate in mandatory Hourly Pricing will continue to be allowed to participate in Hourly Pricing on a voluntary basis.

Finally, tariff revisions were made to remove the ESCO Option with Supply Adjustment from the individual service classifications. NYSEG will no longer offer this option to customers. Customers wishing to participate in retail access may select the ESCO Price Option.

Newspaper Publication

The Company requests that the requirement of Section 66(12)(b) of the Public Service Law and 16 NYCRR Section 720-8.1 as to newspaper publication be waived because NYSEG is notifying customers directly with information pertaining to the Company's commodity option program through outreach relative to the two-month Voice Your Choice enrollment period. This outreach includes relevant pricing information. NYSEG is also directly notifying customers

¹ The calculations for the per kilowatt-hour incentive discounts for the Economic Development Zone Incentive, Economic Development Incentive and Incremental Load Incentive are based on the transition charge.

Honorable Jaclyn A. Brillling, Secretary
Page 3
November 9, 2007

affected by the requirements for mandatory Hourly Pricing and conducting customer information meetings.

Company Contacts

NYSEG is serving parties electronically. If any party desires a hard copy of this filing, or has any questions concerning this filing, please call Lori Cole at (607) 762-8710 or me at (607) 762-7341.

Very truly yours,

Christine M. Stratakos
Manager – Pricing & Analysis
Rates & Regulatory Economics

Enclosures
cc: All Active Parties (Via Electronic Mail)

New York State Electric & Gas Corporation

List of Proposed Tariff Leaves filed November 9, 2007

PSC No. 120 – Electricity, Schedule for Electric Service

Leaf No. 22, Revision 4
Leaf No. 24, Revision 3
Leaf No. 25, Revision 3
Leaf No. 26, Revision 6
Leaf No. 40, Revision 3
Leaf No. 111.1, Revision 1
Leaf No. 118, Revision 4
Leaf No. 119, Revision 7
Leaf No. 120, Revision 6
Leaf No. 121, Revision 15
Leaf No. 121.1, Revision 2
Leaf No. 122, Revision 6
Leaf No. 124, Revision 15
Leaf No. 125, Revision 6
Leaf No. 128, Revision 6
Leaf No. 129, Revision 7
Leaf No. 130, Revision 6
Leaf No. 131, Revision 14
Leaf No. 131.1, Revision 3
Leaf No. 132, Revision 6
Leaf No. 132.1, Revision 3
Leaf No. 132.2, Revision 0
Leaf No. 136, Revision 6
Leaf No. 137, Revision 4
Leaf No. 138, Revision 4
Leaf No. 139, Revision 14
Leaf No. 141, Revision 6
Leaf No. 142, Revision 6
Leaf No. 147, Revision 6
Leaf No. 148, Revision 14
Leaf No. 148.1, Revision 2
Leaf No. 149, Revision 5
Leaf No. 150, Revision 4
Leaf No. 151, Revision 4
Leaf No. 152, Revision 2
Leaf No. 154, Revision 5
Leaf No. 155, Revision 6
Leaf No. 156, Revision 5
Leaf No. 157, Revision 14

Leaf No. 158, Revision 14
Leaf No. 158.1, Revision 2
Leaf No. 159, Revision 5
Leaf No. 159.1, Revision 0
Leaf No. 159.2, Revision 0
Leaf No. 160, Revision 15
Leaf No. 164, Revision 5
Leaf No. 165, Revision 4
Leaf No. 166, Revision 14
Leaf No. 167, Revision 14
Leaf No. 168, Revision 6
Leaf No. 169, Revision 6
Leaf No. 170, Revision 7
Leaf No. 173, Revision 6
Leaf No. 174, Revision 14
Leaf No. 175, Revision 14
Leaf No. 176, Revision 5
Leaf No. 178, Revision 4
Leaf No. 179, Revision 4
Leaf No. 180, Revision 2
Leaf No. 183, Revision 4
Leaf No. 184, Revision 7
Leaf No. 185, Revision 6
Leaf No. 186, Revision 5
Leaf No. 187, Revision 10
Leaf No. 188, Revision 8
Leaf No. 189, Revision 8
Leaf No. 190, Revision 6
Leaf No. 191, Revision 8
Leaf No. 192, Revision 5
Leaf No. 193, Revision 6
Leaf No. 193.1, Revision 4
Leaf No. 193.2, Revision 5
Leaf No. 193.3, Revision 4
Leaf No. 193.4, Revision 7
Leaf No. 194, Revision 7
Leaf No. 195, Revision 6
Leaf No. 198, Revision 15
Leaf No. 198.1, Revision 5
Leaf No. 198.2, Revision 3
Leaf No. 200, Revision 1
Leaf No. 201, Revision 15
Leaf No. 201.1, Revision 6
Leaf No. 201.2, Revision 2
Leaf No. 202, Revision 7
Leaf No. 202.1, Revision 2

Leaf No. 203, Revision 6
Leaf No. 204, Revision 5
Leaf No. 205, Revision 6
Leaf No. 206, Revision 14
Leaf No. 206.1, Revision 2
Leaf No. 207, Revision 5
Leaf No. 212, Revision 6
Leaf No. 213, Revision 5
Leaf No. 214, Revision 6
Leaf No. 215, Revision 14
Leaf No. 215.1, Revision 2
Leaf No. 216, Revision 14
Leaf No. 216.1, Revision 2
Leaf No. 217, Revision 14
Leaf No. 217.1, Revision 2
Leaf No. 218, Revision 14
Leaf No. 218.1, Revision 3
Leaf No. 219, Revision 6
Leaf No. 220, Revision 6
Leaf No. 226, Revision 5
Leaf No. 227, Revision 4
Leaf No. 228, Revision 14
Leaf No. 236, Revision 6
Leaf No. 237, Revision 5
Leaf No. 247, Revision 6
Leaf No. 248, Revision 14
Leaf No. 248.1, Revision 2
Leaf No. 249, Revision 14
Leaf No. 249.1, Revision 2
Leaf No. 250, Revision 14
Leaf No. 250.1, Revision 2
Leaf No. 251, Revision 14
Leaf No. 251.1, Revision 2
Leaf No. 252, Revision 5
Leaf No. 253, Revision 4
Leaf No. 254, Revision 4
Leaf No. 254.1, Revision 2
Leaf No. 254.2, Revision 1
Leaf No. 254.3, Revision 2
Leaf No. 254.4, Revision 1
Leaf No. 256, Revision 4
Leaf No. 257, Revision 6
Leaf No. 258, Revision 6
Leaf No. 259, Revision 15
Leaf No. 259.1, Revision 2
Leaf No. 260, Revision 5

Leaf No. 262, Revision 15
Leaf No. 263, Revision 6
Leaf No. 267, Revision 4
Leaf No. 268, Revision 6
Leaf No. 269, Revision 6
Leaf No. 270, Revision 14
Leaf No. 270.1, Revision 2
Leaf No. 271, Revision 5
Leaf No. 287, Revision 18
Leaf No. 287.1, Revision 4
Leaf No. 288, Revision 17
Leaf No. 288.1, Revision 10
Leaf No. 288.2, Revision 2
Leaf No. 289, Revision 27
Leaf No. 293, Revision 18
Leaf No. 295, Revision 1
Leaf No. 296, Revision 6
Leaf No. 297, Revision 5
Leaf No. 298, Revision 14
Leaf No. 298.1, Revision 4
Leaf No. 299, Revision 5
EIR Statement No. 50 to PSC 120 - Electricity
TCS Statement No. 51 to PSC 120 - Electricity
SC Statement No. 02 to PSC 120 - Electricity
MFC Statement No. 01 to PSC 120 - Electricity

PSC No. 121 – Electricity, Schedule for Electric Service

Leaf No. 16, Revision 6
Leaf No. 17, Revision 7
Leaf No. 17.1, Revision 5
Leaf No. 18, Revision 6
Leaf No. 19, Revision 11
Leaf No. 20, Revision 9
Leaf No. 21, Revision 10
Leaf No. 22, Revision 9
Leaf No. 22.1, Revision 7
Leaf No. 22.2, Revision 7
Leaf No. 23, Revision 5
Leaf No. 26, Revision 7
Leaf No. 27, Revision 7
Leaf No. 28, Revision 8
Leaf No. 29, Revision 6
Leaf No. 30, Revision 11
Leaf No. 31, Revision 10

Leaf No. 32, Revision 8
Leaf No. 33, Revision 8
Leaf No. 34, Revision 9
Leaf No. 34.1, Revision 7
Leaf No. 34.2, Revision 7
Leaf No. 34.3, Revision 8
Leaf No. 35, Revision 8
Leaf No. 40, Revision 7
Leaf No. 41, Revision 7
Leaf No. 42, Revision 7
Leaf No. 43, Revision 7
Leaf No. 44, Revision 6
Leaf No. 45, Revision 11
Leaf No. 46, Revision 8
Leaf No. 47, Revision 8
Leaf No. 48, Revision 8
Leaf No. 49, Revision 7
Leaf No. 50, Revision 7
Leaf No. 51, Revision 7
Leaf No. 52, Revision 7
Leaf No. 53, Revision 7
Leaf No. 54, Revision 7
Leaf No. 54.1, Revision 5
Leaf No. 54.2, Revision 5
Leaf No. 54.3, Revision 5
Leaf No. 54.4, Revision 5
Leaf No. 54.5, Revision 5
Leaf No. 54.6, Revision 5
Leaf No. 55, Revision 8
Leaf No. 56, Revision 7
Leaf No. 57, Revision 7
Leaf No. 57.1, Revision 3
TCS Statement No. 51 to PSC 121 – Electricity
SC Statement No. 02 to PSC 121 - Electricity
MFC Statement No. 01 to PSC 121 - Electricity