Received: 7/18/2006

KEYSPAN GAS EAST CORPORATION d/b/a KEYSPAN ENERGY DELIVERY LI
175 East Old Country Road
Hicksville, NY 11801

July 18, 2006

Honorable Jaclyn A. Brilling
Secretary
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Dear Secretary Brilling:

Attached for electronic filing with the Commission are the following tariff leaves issued by KeySpan Gas East Corporation d/b/a KeySpan Energy Delivery Long Island ("KEDLI") to become effective November 1, 2006:

First Revised Leaf No. 17
Third Revised Leaf No. 71
Ninth Revised Leaf No. 72
Sixth Revised Leaf No. 74.1
Ninth Revised Leaf No. 140
Fifth Revised Leaf No. 159
First Revised Leaf No. 159.1
First Revised Leaf No. 159.2
Original Leaf No. 159.3
Original Leaf No. 159.4

To Schedule for Gas Service, P.S.C. No. 1-GAS.

The purpose of this filing is to incorporate in KEDLI's tariff, (1) the Marketer/Direct Customer Capacity program, including the Virtual Storage program, (2) Customer surcharges/credits related to this program, and (3) extend the current merchant function back-out credit.

KEDLI is incorporating in its tariff language the Marketer/Direct Customer Capacity program that is currently described in KEDLI's Gas Transportation Operating Procedure Manual. At the same time, KEDLI is enhancing this program with Virtual Storage whereby a Marketer/Direct Customer may elect to purchase bundled supply from KEDLI in the winter at prices that include summer storage inventory prices.

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As part of the Marketer/Direct Customer Capacity program, KEDLI will effectively release capacity at the Company's weighted average cost of capacity through a surcharge/credit applied to the Transportation Adjustment Clause ("TAC"). This surcharge/credit will reflect any differences between the maximum reservation rate on the pipelines on which capacity is released and the Company's weighted average cost of capacity ("WACOC"). An amount equal to the total TAC surcharge/credit will flow through to KEDLI firm sales customers through the Gas Adjustment Clause ("GAC"). For example, if the maximum reservation rate for the capacity released to Marketers and Direct Customers is less than KEDLI's WACOC, the TAC will be surcharged for such difference. Commensurately, the GAC will be credited for such difference.

Please note KEDLI currently has a merchant function back-out credit of $.19/Dth that is due to expire on November 1, 2006. KEDLI requests to extend the term of the merchant function back-out credit until it is replaced by an unbundled supply rate proposed in KEDLI's upcoming merger approval proceeding.

If you have any questions about this filing, please call Dawn Herrity at (718) 403-2975 or dherrity@keyspanenergy.com.

Respectfully submitted,

KEYSPAN GAS EAST CORPORATION
d/b/a KEYSPAN ENERGY DELIVERY LI

By: ________________________________

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Enclosure