

February 20, 2009

VIA ELECTRONIC FILING

Honorable Jaclyn A. Brillling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Re: Case No. 08-E-1309 – Rochester Gas & Electric Corporation's  
Net Metering Compliance Tariff Filing

Dear Secretary Brillling:

Rochester Gas & Electric Corporation ("RG&E" or the "Company") hereby submits for filing the following enclosed tariff leaves in compliance with Ordering Paragraph 1 of the New York Public Service Commission's (the "Commission") Order Modifying and Authorizing Net Metering Tariffs, Case No. 08-E-1309, issued and effective February 13, 2009 (the "Order") and Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

PSC No. 19 – Electricity, Schedule for Electric Service  
SIR Addendum, Revision 4

Leaf No. 160.39, Revision 2  
Leaf No. 160.39.1, Revision 1  
Leaf No. 160.39.2, Revision 1  
Leaf No. 160.39.3, Revision 1  
Leaf No. 160.39.4, Revision 1

Effective: February 27, 2009

**Description of Tariff Revisions**

*Credit Methodologies*

The Company is revising its tariffs to reflect the dollar method for crediting demand-billed customers. The dollar method requires the Company to convert kilowatt-hours to a dollar value using the applicable tariff per kilowatt-hour rate and applying the credit to the current utility bill demand charges. If the dollar value of the kilowatt-hours exceeds the current bill's demand charges, any remaining dollars are converted back to kilowatt-hours and carried forward to the next billing period.

The Company has removed tariff provisions that reset the accumulated excess generation to zero for non-residential solar customers at the end of customer's annual period.

Honorable Jaclyn A. Brilling, Secretary

February 20, 2009

Page 2 of 2

*Determination of Maximum Capacity*

RG&E has further clarified how the Company will analyze the maximum capacity of a generator that a customer may install and be qualified for Solar Non-Residential Electric Service. A demand customer without the prior twelve month history may accept the Company's analysis of rated capacity, or it may petition the Commission for a determination of rated capacity. Small non-demand billed customers may size their generators to a rated capacity of 12 kW, the lowest threshold in RG&E's tariffs that would be subject to demand billing.

*Meter Installation Costs*

RG&E has clarified the responsibility of meter costs for situations in which the Company or the customer has determined a second meter to be necessary for measuring the electricity delivered to the customer and measuring the electricity supplied by the customer to the Company. The customer will be responsible for all costs for the second meter, including installation costs, if the meter is requested by the customer.

*Coordination of Tariff with SIR*

RG&E reviewed revisions that were made to the SIR and has further revised its tariff to state that a non-residential customer taking service under the Solar Non-Residential Electric Service Option shall pay for the cost of installing a dedicated transformer or transformers up to a maximum of \$5,000.

**Newspaper Publication**

In accordance with Ordering Paragraph 3, the requirement of § 66(12)(b) of the Public Service Law regarding newspaper publication is waived.

**Company Contacts**

Please direct any questions pertaining to this filing to Tamara Prodrick at (585) 771-4204 or to Carl King at (607) 347-2959.

Very truly yours,

Mark O. Marini  
Manager, Regulatory & Tariffs  
Rate and Regulatory Economics

Enclosures