

February 20, 2009

VIA ELECTRONIC FILING

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case No. 08-E-1310 – New York State Electric & Gas Corporation's
Net Metering Compliance Tariff Filing

Dear Secretary Brillling:

New York State Electric & Gas Corporation ("NYSEG" or the "Company") hereby submits for filing the following enclosed tariff leaves in compliance with Ordering Paragraph 1 of the New York Public Service Commission's (the "Commission") Order Modifying and Authorizing Net Metering Tariffs, Case No. 08-E-1310, issued and effective February 13, 2009 (the "Order") and Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

PSC No. 119 – Electricity, Schedule for Electric Service
SIR Addendum, Revision 4

PSC No. 120 – Electricity, Schedule for Electric Service
Leaf No. 116, Revision 3
Leaf No. 117, Revision 3
Leaf No. 117.31, Revision 1
Leaf No. 117.32, Revision 1
Leaf No. 117.33, Revision 1

Effective: February 27, 2009

Description of Tariff Revisions

Credit Methodologies

The Company is revising its tariffs to reflect the dollar method for crediting demand-billed customers. The dollar method requires the Company to convert kilowatt-hours to a dollar value using the applicable tariff per kilowatt-hour rate and applying the credit to the current utility bill demand charges. If the dollar value of the kilowatt-hours exceeds the current bill's demand charges, any remaining dollars are converted back to kilowatt-hours and carried forward to the next billing period.

The Company has removed tariff provisions that reset the accumulated excess generation to zero for non-residential solar customers at the end of customer's annual period.

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Determination of Maximum Capacity

NYSEG has further clarified how the Company will analyze the maximum capacity of a generator that a customer may install and be qualified for Solar Non-Residential Electric Service. A demand customer without the prior twelve month history may accept the Company's analysis of rated capacity, or it may petition the Commission for a determination of rated capacity. Small non-demand billed customers may size their generators to a rated capacity of 5 kW, the lowest threshold in NYSEG's tariffs that would be subject to demand billing.

Meter Installation Costs

NYSEG has clarified the responsibility of meter costs for situations in which the Company or the customer has determined a second meter to be necessary for measuring the electricity delivered to the customer and measuring the electricity supplied by the customer to the Company.. The customer will be responsible for all costs for the second meter, including installation costs, if the meter is requested by the customer.

Coordination of Tariff with SIR

NYSEG reviewed revisions that were made to the SIR and has further revised its tariff to state that a non-residential customer taking service under the Solar Non-Residential Electric Service Option shall pay for the cost of installing a dedicated transformer or transformers up to a maximum of \$5,000.

Newspaper Publication

In accordance with Ordering Paragraph 3, the requirement of § 66(12)(b) of the Public Service Law regarding newspaper publication is waived.

Company Contacts

Please direct any questions pertaining to this filing to Lori Cole at (607) 762-8710 or to Carl King at (607) 347-2959.

Very truly yours,

Christine M. Stratakos
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Rates & Regulatory Economics

Enclosures