..DID: 19337 ..TXT:

> CENTRAL HUDSON GAS & ELECTRIC CORPORATION 284 SOUTH AVENUE POUGHKEEPSIE, NEW YORK 12601

> > June 7, 2002

Public Service Commission Three Empire State Plaza Albany, NY 12223

Dear Commissioners:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on June 12, 2002, the billing date for the eighth batch of the Company's June 2002 billing cycle, and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding change in adjustments.

PSC No. 15 - Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 9
Statement of Miscellaneous Charges	MISC - 9
Statement or Purchased Power Adjustment	PPA – 9

The factors included in MPC Statement No. 9 are applicable to energy supplied by the Company and are based on the actual generation required to serve the Company's full service customers during the month of May as priced at the New York Independent System Operator Day Ahead Market Price. MPC-9 also includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of February 2002 which were collected through the MPC and for which initial collections were completed in May 2002.

The factors included in MISC Statement No. 9 are applicable to all energy delivered by the Company, excluding electricity delivered by the Company which is supplied through a Power For Jobs allocation, and are intended to refund to customers the net benefit of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generating facilities and from mandatory purchases from Independent Power Producers for the month of May 2002. MISC-9 also includes a reconciliation component for February 2002 costs/benefits.

The factors included in PPA Statement No. 9 are applicable to all energy delivered by the Company, excluding electricity delivered by the Company which is supplied through a Power For Jobs allocation and are intended to refund to or collect from customers the benefit or cost, respectively, of the Company's Transition Power and Purchased Power Agreements with the new owners of the fossil generating plants and nuclear generating plant, respectively, previously owned by the Company. PPA-9 also includes a reconciliation component for February 2002 costs/benefits.

Supporting exhibits have been sent directly to the Commission's staff.

Yours very truly,

Arthur R. Upright