

..DID: 10080

..TXT:

KEYSPAN GAS EAST CORPORATION d/b/a BROOKLYN UNION OF L.I.
175 East Old Country Road
Hicksville, NY 11801

September 30, 1999

Ms. Debra Renner
Acting Secretary
Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: Case No. 97-G-1380 - In the Matter of Issues Associated with the Future of the Natural
Gas Industry and the Role of Local Gas Distribution Companies

Dear Acting Secretary Renner:

Attached for filing electronically with the Commission is the following tariff leaf, issued by KeySpan Gas East Corporation d/b/a Brooklyn Union of Long Island ("the Company"), to become effective on November 1, 1999:

Second Revised Leaf No. 161.1
to Schedule for Gas Service, P.S.C. No. 1-GAS.

This filing is being made in compliance with the Commission's Order issued August 19, 1999 in the above-captioned proceeding. The significant changes made pursuant to that Order include:

1. Eliminating the Standby Gas Service Options and instead:
 - A. Requiring Sellers and/or Direct Purchase Core Customers holding secondary capacity to the Company's citygate for the winter (November 1 to March 31) period to meet the needs of their Core Aggregated Pool to pay Standby Gas Service rates and charges, and
 - B. Not requiring Sellers and/or Direct Purchase Core Customers who demonstrate to the Company's satisfaction each month during the period from November through March that they have procured either primary non-recallable delivery point capacity and/or fully bundled sales service to the Company's citygate (to meet the daily requirements of that Seller's Core Purchase Aggregated Pool and/or the Direct Core Customer's) to pay Standby Gas Service rates and charges.

2. Any Seller serving a Core Aggregated Pool and/or Direct Purchase Core Customer who provided proof of primary non-recallable delivery point capacity and/or fully bundled sales service and subsequently fails to deliver gas on any two (2) days during the period from November to March will be required to pay 110 percent of the Standby Demand Charges on the full five winter months of normalized consumption as calculated under the Standby Gas Service rates and charges.
3. In the event a Seller subscribing to Standby Gas Service purchases commodity gas under this service, the variable cost of gas provided each day for the Seller's Aggregated Core Pool shall be charged to the Seller.

If you have any questions regarding this filing, please contact Nancy Cianflone at 718-403-2505.

Respectfully submitted,

KEYSPAN GAS EAST CORPORATION
d/b/a BROOKLYN UNION OF LONG ISLAND

By: _____

NCC:dh
Att