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KEYSPAN GAS EAST CORPORATION D/B/A BROOKLYN UNION OF LONG ISLAND
175 Old Country Road
Hicksville, New York 11801

February 10, 2000

Honorable Debra Renner
Acting Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re:	Case 93-G-0932	Proceeding on Motion of Commission to Address Issues Associated with the Restructuring of the Emerging Competitive Natural Gas Market.
	Case 97-G-1380	In the Matter of Issues Associated with the Future of the Natural Gas Industry and the Role of Local Gas Distribution Companies.

Dear Acting Secretary Renner:

Attached for filing electronically with the Commission are the following tariff leaves and one statement, issued by The KeySpan Gas East Corporation d/b/a Brooklyn Union of Long Island ("the Company") to become effective on and after May 1, 2000:

Second Revised Leaf No. 134	First Revised Leaf No. 152
Third Revised Leaf No. 135	Second Revised Leaf No. 158
Third Revised Leaf No. 136	Second Revised Leaf No. 159
Third Revised Leaf No. 137	Second Revised Leaf No. 160
Third Revised Leaf No. 138	Third Revised Leaf No. 161
Third Revised Leaf No. 139	First Revised Leaf No. 175
Third Revised Leaf No. 141	First Revised Leaf No. 176
First Revised Leaf No. 150	First Revised Leaf No. 177
First Revised Leaf No. 151	First Revised Leaf No. 179

Statement No. 1 - Statement of Unbundled Transportation Service - Cash Out Charges

to Schedule for Gas Service, P.S.C. No. 1-GAS .

The purpose of this filing is to revise the Company's aggregated transportation program (Service

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Classification No. 5 - Firm Transportation Service, Service Classification No. 7 - Interruptible Transportation Service, Service Classification No. 8 - Seller Service and Service Classification No. 13 - Temperature-Controlled Transportation Service). These changes are being proposed as a result of the Company's internal review of our aggregation transportation program along with feedback solicited from marketers participating in our program. The objective these modifications is to align this program with The Brooklyn Union Gas Company's aggregated transportation program. A summary of changes is as follows:

1. Discontinue charging transportation customers upstream capacity costs as stated in the Pipeline Cost Adjustment and start charging marketers that use the utility's upstream capacity assets directly. Transportation customers that opt for Non-Utility Capacity will be credited directly for the Pipeline Cost Adjustment Total Credits. The Pipeline Cost Adjustment is listed on the Statement of Gas and Pipeline Costs and Adjustments.

2. Replace Projected Used and Seasonal supply delivery schedules with Normalized and Design supply delivery schedules.

3. For the Company's Non-Utility Capacity Option, the method of reconciliating monthly supply imbalances is changing from a carry forward imbalance method to a market based index cash out price.

   For the Release of the Company's Upstream Transportation Option, the method of reconciliating supply imbalance will be done annually for the Design Delivery Service. The release of the Company's Upstream Transportation with Projected Use Deliveries shall be discontinued.

   Monthly cash out prices will be set based on the Market Center Spot-gas Price, Northeast, Transco Zone 6 Index. This price is posted as set forth in the publication entitled "Inside FERC's Gas Market Report," for the applicable month.

4. Discontinue the Load Factor Adjustment for firm transportation customers.

5. Discontinue the Released Transportation Credit for firm transportation customers.

6. Discontinue the Upstream Transportation Credit for firm transportation customers.

7. For Service Classification No. 7 - Interruptible Transportation Service and Service Classification No. 13 - Temperature-Controlled Transportation Service customers, supply delivery schedules shall be based upon the Customer's weather normalized historical load profile. The method of reconciling monthly supply imbalances is changing from a carryover imbalance method to a cash out method. If the Customer delivered more gas to the Company for its account than it consumed, the excess shall be purchased by the Company at the Company's Monthly Average Commodity Cost of Gas for the same period. If the Customer consumed more gas than delivered to the Company for its

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account, the excess shall be purchased by the Customer at the Company's Actual Monthly ICOG for the same period.

Also some housekeeping changes were made to better align these service classifications with the Uniform Business Practices.

If you have any questions regarding this filing, please contact Mike Bauer 516-545-3855.

Respectfully submitted,

KEYSPAN GAS EAST CORPORATION
D/B/A BROOKLYN UNION OF LONG ISLAND

By: ____________________________________