

..DID: 7909

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MARKETSPAN GAS CORPORATION D/B/A BROOKLYN UNION

175 E. Old Country Road

Hicksville, NY 11801

March 31, 1999

Honorable Debra Renner
Acting Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Dear Acting Secretary Renner:

Re: Case 93-G-0932 Proceeding on Motion of Commission to Address Issues
Associated with the Restructuring of the Emerging Competitive
Natural Gas Market.

Case 97-G-1380 In the Matter of Issues Associated with the Future of the Natural
Gas Industry and the Role of local Gas Distribution Companies.

Case 98-G-1785 In the Matter of the Allocation by Local Distribution Companies of
Strandable Gas Capacity Costs Caused by Customers Migrating
from Sales to Transportation Services.

Dear Acting Secretary Renner:

Attached for filing electronically with the Commission are the following tariff leaves, issued by
MarketSpan Gas Corporation D/B/A Brooklyn Union ("the Company") to become effective on
April 1, 1999:

Second Revised Leaf No. 4	First Revised Leaf No. 73.1
Second Revised Leaf No. 134	Second Revised Leaf No. 135
Third Revised Leaf No. 136	Second Revised Leaf No. 137
Second Revised Leaf No. 138	Second Revised Leaf No. 139
Second Revised Leaf No. 140	Second Revised Leaf No. 141
Second Revised Leaf No. 142	First Revised Leaf No. 142.1
First Revised Leaf No. 142.2	Second Revised Leaf No. 157
Second Revised Leaf No. 158	Second Revised Leaf No. 159
Second Revised Leaf No. 160	First Revised Leaf No. 160.1
First Revised Leaf No. 160.2	First Revised Leaf No. 160.3
First Revised Leaf No. 160.4	First Revised Leaf No. 160.5
Statement No. 1 - Statement of Unbundled Transportation Service Charges	

to Schedule for Gas Service, PSC NO. 1-GAS.

The purpose of this filing is to comply with the following Commission *March 24 Order*¹ in Case 93-G-0932, *et al.*

In accordance with Commission *March 24 Order*, the attached tariff leaves reflect the following revisions.

- C Revision of swing service rates based on load factor allocations and accompanying Statement No. 1 - Statement of Unbundled Transportation Service Charges,
- C Removal of proposed revisions to the existing transportation service for customers that use company's capacity,
- C Removal of the proposed standby charge and substitute provision requiring customers or marketers providing service to firm customers to demonstrate that they have adequate winter season capacity to do so,
- C Removal of the proposed month end imbalance cashout and reinstatement of the previous roll-over mechanism,
- C Removal of additional requirements affecting citygate balancing penalties applying to over- as well as under-deliveries,
- C Removal of the requirement that a force majeure must also be declared by the company,
- C Removal of the proposed Operational Flow Order (OFO) provision,
- C Changed the term "Stranded Cost Surcharge" to "Transition Surcharge" in describing the upstream capacity cost recovery mechanism in the tariff,
- C Revision of the Transition Surcharge formula for calculating the stranded cost surcharge as required by the *March 24 Order*, Appendix IV,

If you have any questions regarding this filing, please contact Mark Marra at 718-403-3046.

Respectfully submitted,

MARKETSPAN GAS CORPORATION
D/B/A BROOKLYN UNION

¹*Policy Concerning The Future Of The Natural Gas Industry In New York State and Order Terminating Capacity Assignment*, Cases 93-G-0932, 97-G-1380, 98-G-1785, 98-G-1096, 98-G-1134 & 98-G-1589, issued March 24, 1999 ("*March 24 Order*").