



April 15, 2024

Honorable Michelle L. Phillips, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

**Re: Case 15-E-0751 – Compliance with Order Establishing updated Standby Service Rates and Implementing  
Optional Mass market Demand Rates**

Dear Secretary Phillips:

Pursuant to Ordering Clause 5 of the Public Service Commission's ("Commission's") order issued and effective October 13, 2023 ("Standby Rates Order") in the above captioned proceeding, Central Hudson Gas & Electric Corporation ("Central Hudson" or the "Company") hereby files supplemental amended tariff leaves to its Schedule for Electric Service, PSC No. 15 – Electricity. These amendments are being filed to correct and clarify the compliance filing previously made by the Company on December 15, 2023, effective on a temporary basis, and are being filed on 15 days' notice consistent with Ordering Clause 5 of the Standby Rates Order. These amendments are being filed on April 15, 2024, to become effective May 1, 2024 on a temporary basis.

**P.S.C. No. 15 – Electricity**

18<sup>th</sup> Revised Leaf No. 231

10<sup>th</sup> Revised Leaf No. 232

12<sup>th</sup> Revised Leaf No. 272.3.2

On December 15, 2023 Central Hudson filed tariff amendments in compliance with the Standby Rates Order to implement provisions previously filed in draft format filed in compliance with the March 16, 2022 Order Directing Standby and Buyback Service Tariff Filings in the above captioned proceeding. The Company recently discovered an inadvertent error in the determination of the Service Classification No. 13 -Transmission ("SC13 T") Standby Service Contract Demand and As-Used Demand charges as well as a correction needed for the Buyback Service Contract Demand charges for all classes requiring a correction to the previously filed rates. In addition, the Company seeks to clarify the applicability of the Buyback Service Customer Charge consistent with prior Commission Orders.

**SC 13 Transmission Demand Charges**

Pursuant to the March 16, 2022 Order Establishing an Allocated Cost of Service Methodology for Standby and Buyback Service Rates and Energy Storage Contract Demand Charge Exemptions in Case 15-E-0751 and reiterated in the Standby Rates Order, the Commission directed that any "spillover Customer costs" resulting from the full amount of the Customer revenue requirement not being collected through the customer charge due to the customer charge being set equal to the otherwise applicable service class are to be allocated to the Local cost category for recovery through the Contract Demand Charge.

Central Hudson's December 15<sup>th</sup> filing inadvertently allocated 7 percent of the spillover customer costs to the Contract Demand for the SC13 T class with the remainder allocated to the As-Used Demand. This filing corrects the allocation of spillover Customer costs for SC 13 T and revises the Contract Demand and As-Used Demand

charges to reflect 100 percent allocation of the spillover Customer costs to the Contract Demand charge. As Central Hudson currently has no customers taking service under this rate, the Company requests the corrected rates become effective May 1, 2024, on a temporary basis, consistent with the filing timelines set forth in the Standby Rates Order.

### **Buyback Contract Demand Charges**

Central Hudson is also including corrections to the Buyback Service Contract Demand charges for all classes to correct an error in which the previously filed Contract Demand charges were not using the Standby Service contract demand charges as the starting point from which costs are then excluded to determine Buyback Service rates. As Central Hudson currently has no customers taking service under this rate, the Company requests the corrected rates become effective May 1, 2024, on a temporary basis, consistent with the filing timelines set forth in the Standby Rates Order.

### **Buyback Service Customer Charge**

The Company is also making clarifications to the Service Classification No. 10 – Buyback Service to clarify that: 1) the monthly minimum charge is a Customer Charge plus any applicable Demand Charges and 2) the Customer Charge will be waived under Buyback Service if a customer also takes service under another service classification through the same service connection.

The clarification of the term “Customer Charge” is to create greater consistency with the terminology used in other service classifications in the Company’s electric tariff. The clarification that Customer Charge will be waived under Buyback Service if a customer also takes service under another service classification through the same service connection is consistent with the intent of the May 16, 2019 Order on Standby and Buyback Service Rate Design and Establishing Optional Demand-Based Rates in Case 15-E-0751 which, among other items, directed improvements to the design and administration of Buyback Service tariffs. Customers taking service under Buyback Service in addition to service under another service classification through the same service connection have already paid their share of fixed system costs they impose through the customer charge assessed via the other service class. As such, the clarification is necessary to ensure such customers are only paying their share of fixed costs and to make the Company’s Buyback Service tariff consistent with those of other utilities in the state.

### **Supporting Workpapers**

Updated workpapers supporting the Company’s calculations are being filed contemporaneously in this proceeding under separate cover.

The Company requests waiver of the requirements of Public Service Law §66(12) (b) regarding newspaper publication as there are no customers currently taking service on these rates and consistent with Ordering Clause 14 of the Order which waived newspaper publication for the December 15, 2023 filings.

Questions related to this filing should be directed to Stacy Powers at (845) 486-6083 or [spowers@cenhud.com](mailto:spowers@cenhud.com).

Respectfully,

Joseph Hally  
Vice President

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