



Orange and Rockland Utilities, Inc.  
4 Irving Place  
New York NY 10003-0987  
www.oru.com

April 28, 2022

Honorable Michelle L. Phillips  
Secretary  
State of New York  
Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223

RE: Case No. 21-G-0073, Proceeding on Motion of the  
Commission as to the Rates, Charges, Rules and  
Regulations of Orange and Rockland Utilities, Inc. for Gas  
Service

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing certain tariff leaves and statements reflecting revisions to its Schedule for Gas Service, P.S.C. No. 4 – GAS ("Gas Tariff").

This filing is made in compliance with the Commission's Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, With Additional Modifications issued April 14, 2022, in Case No. 21-G-0073 ("Rate Order").<sup>1</sup> The Rate Order provides for a three-year gas rate plan in which Rate Years ("RY") 1, 2, and 3 are the twelve-month periods commencing January 1, 2022, January 1, 2023, and January 1, 2024, respectively.

The tariff leaves and statements set forth in Appendix A to this letter are issued April 28, 2022, to become effective on May 1, 2022.

#### Summary of Tariff Modifications

The enclosed tariff leaves reflect the following modifications to the Gas Tariff in accordance with the Rate Order.

1. General Information Section No. 3.7, Provisions of Gas Service, has been revised to reduce the entitlement for residential heating applicants from 200 feet of main and service in any combination to 100 feet of main and 100 feet of service and appurtenant facilities.
2. General Information Section No. 6.5(2)(B), Utility Single Billing Service, has been revised to: (1) reflect an updated Purchase of Receivables ("POR") Discount Percentage based on a revised POR Credit and Collections Component as described in Appendix 18 to the Joint

---

<sup>1</sup> The Rate Order adopted terms of a Joint Proposal dated October 29, 2021, and submitted by the Company, Staff of the New York State Department of Public Service, the New York Power Authority, New Yorkers for Cool Refrigeration Management, and the New York Geothermal Energy Organization ("Joint Proposal").

Honorable Michelle L. Phillips

April 28, 2022

Page 2 of 3

Proposal; (2) begin including the reconciliation of the POR Credit and Collections component through the POR Discount Percentage instead of the Transition Adjustment for Competitive Services ("TACS") mechanism commencing January 1, 2023; (3) include the revenue targets for the Credit and Collections component of the POR discount for each RY; and (4) update the Billing Cost to \$1.50 based on the revised Billing and Payment Processing ("BPP") Charge. The BPP Charge was also updated in Service Classification ("SC") No. 6.

3. General Information Section No. 12.2(B), Transition Adjustment for Competitive Services ("TACS"), has been modified to reflect updated revenue targets used in the determination of Merchant Function Charge ("MFC") Fixed Component Lost Revenue in accordance with Appendix 18 to the Joint Proposal. In addition, language was added to state that the TACS effective January 1, 2023 will no longer include the Credit and Collections Lost Revenue Associated with Retail Access component. Finally, language was added to state that the TACS will be used to reconcile or surcharge revenue differences associated with the extension of the suspension period in Case 21-G-0073.
4. General Information Section No. 12.2(C), Credit/Surcharge for Sharing of Benefits, has been modified to increase the base rate revenue imputation for interruptible benefits to \$5.8 million.
5. General Information Section No. 12.2(H), Temporary Credit, has been updated to reflect the new amount of the credit that will be in place in RY3 to refund to customers a portion of the Company's RY3 delivery revenue requirement.
6. General Information Section Nos. 12.2(P), 12.2 (Q), and 12.2 (R) have established as the Non-Pipeline Alternatives Adjustment Mechanism, Late Payment Charge Reconciliation, and COVID Uncollectible Expense Variance components of the Monthly Gas Adjustment, respectively.
7. General Information Section No. 12.3, Weather Normalization Adjustment, has been revised to reflect an update to the normal heating degree days used in the weather normalization adjustment calculation based on the average heating degree days for the 30 years ended December 31, 2019.
8. General Information Section No. 12.4, Merchant Function Charge, has been revised to reflect the Fixed MFC components for RY1, RY2, and RY3.
9. General Information Section No. 13 has been renamed Other Delivery Charges. The provisions of the Company's Revenue Decoupling Mechanism ("RDM") Adjustment, the System Benefits Charge ("SBC"), and the Delivery Revenue Surcharge ("DRS") have been moved under this new General Information Section. In addition, references to the RDM Adjustment and SBC in the Rates – Monthly section of the individual SCs have been replaced with references to this new General Information Section. Any specific references to the RDM Adjustment and SBC throughout the Gas Tariff have been amended to refer to the new General Information Section. The Company has moved the provisions of the Form of Application for Service General Information Section, which is currently General Information Section No. 13, to General Information Section No. 23. Finally, the Table of Contents section of the Gas Tariff has been modified to reflect the changes to these General Information Sections.

Honorable Michelle L. Phillips

April 28, 2022

Page 3 of 3

10. The RDM Adjustment, has been further modified as follows: (1) the date the Company must file its Statement of RDM Adjustments (either for its annual filing or for an interim filing) has been changed from no less than ten to no less than three calendar days before the effective date; (2) for calendar year 2022, two sets of RDM revenue targets are listed: (1) RDM revenue targets for January through April 2022; and (2) RDM revenue targets for May through December 2022, which are based on Appendix 21, Schedule 2, of the Joint Proposal. RDM delivery revenue targets have been established for RY2 and RY3 based on Appendix 21, Schedule 2, of the Joint Proposal; (3) the thresholds for when the Company may implement an interim RDM Adjustment were updated for each RY; and (4) language was removed related to the treatment of the RDM Adjustment for the period prior to April 1, 2019.
11. The DRS section was amended to delete language related to the calculation from the prior rate plan and to reference the new effective date of the DRS and the reconciliation date of the DRS.<sup>2</sup>
12. Riders B and C for customers with distributed generation have been revised to reflect increased delivery charges.
13. Rider E, Excelsior Jobs Program, has been revised to add the bill credits for customers who commence service on Rider E on or after May 1, 2022.
14. SC Nos. 1, 2, and 6 have been revised to reflect delivery charges and customer charges in accordance with Appendix 18 of the Joint Proposal.
15. SC No. 5 has been removed from the Gas Tariff and all references to this SC throughout the Gas Tariff have been deleted.
16. SC No. 8 has been revised to update the charge for the first 100 Ccf or less of monthly usage and to update the Base Charge caps.

#### Conclusion and Notice

The Company will publish notice of this filing in accordance with Ordering Clause 5 of the Rate Order. Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.  
Director – Rate Engineering

c: Active Parties, Case No. 21-G-0073 (via email)

---

<sup>2</sup> The Statement of Delivery Revenue Surcharge, SDR-5, is submitted with this filing.

## ORANGE AND ROCKLAND UTILITIES, INC.

Case No. 21-G-0073

**PSC No. 4 - GAS: List of Revised Tariff Leaves and Statements Effective May 1, 2022**

Received: 04/29/2022

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
4	16	14	94.9	18	16
4.1	7	5	94.10	18	16
5	9	7	94.11	9	7
20	4	2	94.16	21	19
33.3	25	24	94.25	6	5
33.4	3	2	112	17	15
34	16	14	112.1	1	
79.1	11	9	112.2	1	
79.2	9	7	112.3	1	
79.3	1		112.4	1	
80	19	17	112.5	1	
80.1	20	18	112.6	1	
80.3.1	11	9	112.7	1	
80.3.2	12	10	112.8	1	
80.3.8	3	2	112.9	1	
80.3.9	4	2	112.10	1	
80.3.10	1		113	11	9
80.4	11	9	113.1	9	7
81.1	14	12	113.2	10	8
84	4	2	113.3	5	3
85	4	2	113.4	7	5
86	6	4	113.5	2	0
87	3	1	114	31	29
88	4	2	115	19	17
89	4	2	116	34	32
89.1	2	0	117	17	15
90	4	2	126	8	6
90.1	4	2	127	12	10
90.2	4	2	128	6	4
90.3	4	2	128.1	3	1
90.4	4	2	130	31	29
90.5	4	2	132	14	12
90.6	2	0	133	30	28
90.7	2	0	137.2	16	14
93	7	5			

Statement SDR-5