



Orange and Rockland Utilities, Inc.
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April 28, 2022

Honorable Michelle L. Phillips
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case No. 21-E-0074, Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Orange and Rockland Utilities, Inc. for
Electric Service

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing certain tariff leaves and statements reflecting revisions to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY ("Electric Tariff").

This filing is made in compliance with the Commission's Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, With Additional Modifications issued April 14, 2022, in Case No. 21-E-0074 ("Rate Order").¹ The Rate Order provides for a three-year electric rate plan in which Rate Years ("RY") 1, 2, and 3 are the twelve-month periods commencing January 1, 2022, January 1, 2023, and January 1, 2024, respectively.

The tariff leaves and statements set forth in Appendix A to this letter are issued April 28, 2022, to become effective on May 1, 2022.

Summary of Tariff Modifications

The enclosed tariff leaves reflect the following modifications to the Electric Tariff in accordance with the Rate Order.

1. General Information Section No. 7.5(2)(B), Utility Single Billing Service, has been revised to: (1) reflect an updated Purchase of Receivables ("POR") Discount Percentage based on a revised POR Credit and Collections Component as described in Appendix 18 to the Joint Proposal; (2) begin including the reconciliation of the POR Credit and Collections component through the POR Discount Percentage instead of

¹ The Rate Order adopted terms of a Joint Proposal dated October 29, 2021, and submitted by the Company, Staff of the New York State Department of Public Service, the New York Power Authority, New Yorkers for Cool Refrigeration Management, and the New York Geothermal Energy Organization ("Joint Proposal").

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the Transition Adjustment for Competitive Services ("TACS") mechanism commencing January 1, 2023; (3) include the revenue targets for the Credit and Collections component of the POR discount for each RY; and (4) update the Billing Cost to \$1.50 based on the revised Billing and Payment Processing ("BPP") Charge. The BPP Charge was also updated in General Information Section 7.5(C).

2. The Reactive Power Demand Charge in General Information Section No. 7.16(D) has been updated to a rate of \$0.85 per kVAR of billable Reactive Power Demand.
3. General Information Section No. 13, Service Classification Riders, has been modified as follows:
 - a. Rider B – Recharge New York ("RNY") Program Rider has been revised to update the \$/kWh bill credit for RNY usage.
 - b. Rider H – Economic Development Rider has been revised to extend the program for an additional five years.
 - c. Rider J – Smart Home Rate has been revised to update the customer charge and the demand delivery rates.
4. General Information Section No. 15 has been renamed Supply and Supply-related Charges. The Market Supply Charge ("MSC") provisions will remain under General Information Section No. 15. The provisions of the Merchant Function Charge ("MFC") have been added to this General Information Section. Any specific references to the revised General Information Section currently referenced throughout the Electric Tariff have been amended to reference the new General Information Section. Additional changes made to this General Information Section are as follows:
 - a. General Information Section No. 15.1(C)(2) has been modified to state that the capacity obligation for a customer subject to Mandatory Day Ahead Hourly Pricing cannot be less than zero.
 - b. The MFC has been revised to reflect the MFC Fixed Components for RY1, RY2, and RY3.
5. General Information Section No. 16 has been renamed Additional Delivery Charges and Adjustments. The provisions of the Company's Energy Cost Adjustment ("ECA"), System Benefits Charge, Revenue Decoupling Mechanism ("RDM") Adjustment, TACS, Value of Distributed Energy Resources Cost Recovery, Dynamic Load Management Surcharge, Clean Energy Standard Delivery Surcharge, Charges for Municipal Undergrounding, Electric Vehicle Make Ready Surcharge, and the Delivery Revenue Surcharge ("DRS") have been moved under this new General Information Section. In addition, references to the delivery charges in the Rates – Monthly section of the individual SCs have been replaced with references to this new General Information Section. Any specific references to these delivery charges throughout the Electric Tariff have been amended to refer to the new General Information Section. The provisions of the Customer Complaint General Information Section, currently General Information Section No. 16, and the System Energy and Demand Losses

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General Information Section, currently General Information Section No. 32, have been reassigned as General Information Section Nos. 20 and 25, respectively. Any specific references to the revised General Information Sections currently referenced throughout the Electric Tariff have been amended to reference the new General Information Sections. Additional changes made to this General Information Section are as follows:

- a. The ECA has been amended to allow for recovery of the following items through the Variable ECA: (1) the Revenue Adjustment Mechanism; (2) the Late Payment Charge Reconciliation; and (3) the COVID Uncollectible Expense Variance. In addition, provisions were added for the RY3 Temporary Credit.
 - b. The RDM has been amended as follows: (1) the date the Company must file its Statement of RDM Adjustments (either for its annual filing or for an interim filing) has been changed from no less than ten to no less than three calendar days before the effective date; (2) for calendar year 2022, two sets of RDM revenue targets are listed: (a) RDM revenue targets for January through April 2022; and (b) RDM revenue targets for May through December 2022, which are based on Appendix 21, Schedule 1, of the Joint Proposal. RDM delivery revenue targets have been established for RY2 and RY3 based on Appendix 21, Schedule 1, of the Joint Proposal; (3) the thresholds for when the Company may implement an interim RDM Adjustment were updated for each RY; (4) all Standby Service customers will be subject to the RDM; and (5) language was added for the treatment of the RDM related to customers who move to an RDM class from an individually negotiated contract or who move from an RDM class to an individually negotiated contract.
 - c. The TACS mechanism has been amended to reflect updated revenue targets used in the determination of MFC Fixed Component Lost Revenue in accordance with Appendix 17 to the Joint Proposal. In addition, language was added to state that the TACS effective January 1, 2023, will no longer include the Credit and Collections Lost Revenue Associated with Retail Access component. Finally, language was added to state that the TACS will be used to reconcile or surcharge competitive service revenue differences associated with the extension of the suspension period in Case 21-E-0074.
 - d. The DRS section was amended to delete language related to the calculation from the prior rate plan and to reference the new effective date of the DRS and the reconciliation date of the DRS.²
6. Information Section No. 19, Increase in Rates and Charges Applicable to Municipality Where Service is Supplied, has been modified such that the Gross Receipts Tax ("GRT") rate applied to the MFC revenue will now be based on the commodity GRT rate.
 7. Service Classification ("SC") No. 25 – Standby Service and Standby Service Rates has been closed. The general provisions of Standby Service have been added to General

² The Statement of Delivery Revenue Surcharge, SDR-5, is submitted with this filing.

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Information Section No. 24 and the Standby Service Rates have been moved to SC Nos. 2, 3, 9, 20, 21, and 22. All references to SC No. 25 in the Electric Tariff have been amended to reference either General Information Section No. 24 or the Standby Service Rates in each SC.

8. The Competitive Metering Charges in SC Nos. 2, 3, 9, 20, 21, and 22, and all references to the existing Customer Meter Ownership and Competitive Metering Services provisions in the Electric Tariff have been removed.
9. Changes in SC Nos. 1, 2, 3, 4, 5, 6, 9, 15, 16, 19, 20, 21, 22 and associated Standby Service rates have been made to reflect delivery charges and customer charges in accordance with Appendix 17 of the Joint Proposal.
10. The Company has made the following changes to SC Nos. 4 and 16: (1) certain luminaires in SC Nos. 4 and 16 were moved to the list of luminaires that will no longer be installed; (2) the total wattage range of several existing luminaires in SC No. 4 was revised; and (3) additional luminaires were added to SC No. 16.

Conclusion and Notice

The Company will publish notice of this filing in accordance with Ordering Clause 18 of the Rate Order. Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

c: Active Parties, Case No. 21-E-0074 (via email)

Received: 04/29/2022

ORANGE AND ROCKLAND UTILITIES, INC.

Case No. 21-E-0074

PSC No. 3 - ELECTRICITY: List of Revised Tariff Leaves and Statements Effective May 1, 2022

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
5	9	7	174	2	0
6	5	3	177	6	4
7	4	2	180.1.1	6	5
8	5	3	180.4	7	6
12	3	1	181.1	9	8
13	3	1	181.6	4	3
68	4	2	182	6	4
71	2	0	185.3	4	3
72	2	0	185.4.1	2	0
73	2	0	185.5	4	2
74	2	0	185.5.1	2	0
75	2	0	185.14	3	2
76	2	0	189.3	2	0
81	2	0	214	8	6
83	2	0	215	7	4
89	18	17	216	8	5
90	5	3	217	4	2
105	2	0	218	8	6
107	2	0	219	11	9
108	3	1	220	8	6
113	3	1	220.1	2	0
114	4	2	220.2	1	
116	4	2	220.3	1	
121	2	0	221	2	0
123	2	0	221.1	1	
124	2	0	221.2	1	
143	4	2	221.3	1	
147	5	3	221.4	1	
148.1	5	3	221.5	1	
151	5	3	221.6	1	
155	8	6	221.7	1	
155.1	4	2	221.8	1	
156	8	6	221.9	1	
156.1	7	5	221.10	1	
157	7	5	221.11	1	
157.1	7	5	221.12	1	
161	5	2	221.13	1	
162	4	2	221.14	1	
164	6	4	221.15	1	
168	11	10	221.16	1	
169	7	6	221.17	1	

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221.18	1		266	9	7
221.19	1		269	14	13
221.20	1		270	12	10
221.21	1		270.1	1	
221.22	1		271	10	9
221.23	1		272	15	14
221.24	1		273	3	1
221.25	1		274	13	11
221.26	1		276	14	13
221.27	0		276.1	1	
234	2	0	277	8	6
235	2	0	278	15	14
249	9	7	279	4	2
249.1	4	2	280	2	0
250	9	7	283	14	12
251	10	8	283.1	3	1
252	10	8	284	13	11
252.1	8	7	285	17	16
252.2	5	4	286	9	7
252.3	2	0	290	17	16
253	9	8	291	4	2
254	6	4	295	16	14
254.1	4	3	296	6	4
254.2	3	1	308	3	1
255	7	5	309	14	12
255.1	2	0	309.1	1	
256	6	4	310	15	14
257	7	5	311	4	2
258	7	5	312	12	10
259	9	7	321	12	10
259.1	3	2	322	12	10
260	9	7	331	12	10
261	7	5	331.1	1	
262	7	5	332	12	10
262.1	3	1	333	17	16
263	4	2	334	4	2
263.1	2	0	335	7	5
263.2	2	0	336	12	10
263.3	2	0	341	13	11
264	12	10	342	7	6
265	7	6	343	6	4

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<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
345	14	13	378	2	0
346	9	7	379	3	1
347	15	14	380	2	0
348	5	3	381	3	1
349	2	0	382	3	1
350	15	14	383	3	1
351	9	7	383.1	2	0
352	15	14	384	3	1
353	2	0	385	3	1
354	2	0	386	2	0
356	12	10	387	6	5
356.1	1		388	8	7
357	9	7	389	9	8
358	15	14	390	6	4
359	12	10	391	5	3
370	4	2	392	5	3
371	4	2	393	3	1
372	13	11	394	2	0
373	12	10	395	2	0
374	12	10	396	2	0
375	12	10	397	3	1
376	8	6	398	2	0
377	7	5			

Statement SDR-5