



Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York NY 10003
www.conEd.com

August 26, 2022

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Empire State Plaza, Agency Building 3
Albany, New York 12223-1350

RE: Case 15-E-0751, In the Matter of the Value of Distributed Energy Resources

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. (the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”), applicable to its customers in the City of New York and the County of Westchester. The Company is also filing amendments to its Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the “PASNY Tariff”),¹ applicable to delivery by the Company of power and associated energy to Authority Public Customers under the PASNY Tariff. The revised Electric and PASNY Tariff Leaves, which are identified below, are filed to become effective on September 1, 2022.

Electric Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
249.1.5	1	0
249.4.6	2	1
249.4.7	1	0

PASNY Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
17.10	4	3
17.10.9	3	2
17.10.10	0	

¹ This schedule is also titled, “Delivery Service Rate Schedule Implementing and Part of the Service Agreement Between the Power Authority of the State of New York (“PASNY” or “NYPA”) and Consolidated Edison Company of New York, Inc. (the “Company”), dated March 10, 1989, for the Delivery by the Company of Power and Associated Energy to Authority Public Customers.”

Reason for Filing

This filing is made pursuant to the Commission's Order Approving Remote Crediting Banking Rules and Addressing Switching Between Community Distributed Generation and Remote Crediting Programs, issued and effective July 14, 2022, in the above-referenced case (the "Order"). The Order approved, with modifications, a proposal by the Joint Utilities² recommending the same Community Distributed Generation ("CDG") banking rules apply to Remote Crediting ("RC") to the maximum extent possible, and that certain protocols be established for addressing participant switching between the CDG (including Net Crediting) and Remote Crediting programs.

Tariff Changes

Pursuant to the Order, the Company has modified the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of Rider R – Net Metering and Value Stack Tariff for Customer-Generators in the Electric Tariff and the Net Metering and Value Stack Tariff for PASNY Customer-Generators – Switching Between Community Distributed Generation and Remote Crediting section in the PASNY Tariff as follows:

- CDG Host Accounts will have a one-time irrevocable option to switch from the CDG Program (including Net Crediting) to the RC Program, or vice versa. The rules for how notifications to switch from the CDG Program to the RC Program, or vice versa, between the Company and the Host Accounts have also been outlined as set forth in the Order.
- Projects choosing to switch from one Value Stack program to another Value Stack program will keep the same rates for compensation under the Value Stack that were locked in on the project's eligibility date, and all project elections will be carried forward. Projects switching from a non-Value Stack program into a Value Stack program will lock in eligibility date-specific compensation rates on the date that the Company is notified of the project's intent to switch programs.
- The term of the CDG or RC project will depend on the program into which the project is switching and, regardless of the term (e.g., 20 or 25 years), the term start date will be based on the project's original interconnection date.
- CDG Host Accounts that are currently receiving volumetric credits who switch to the RC Program must forfeit any remaining volumetric credits prior to their enrollment in the RC Program.

² The Joint Utilities include the Company, Orange and Rockland Utilities, Inc., New York State Electric & Gas Corporation, Rochester Gas and Electric Corporation, Central Hudson Gas & Electric Corporation, and Niagara Mohawk Power Corporation d/b/a National Grid.

- For non-Value Stack CDG projects registered in the New York Generating Asset Tracking System (“NYGATS”) that switch to the RC Program and are eligible to receive compensation under the Value Stack Environmental component, the project owner has the option to retain their RECs or receive the Environmental component. If transferring the RECs to the Company, the project owner must contact the NYGATS administrator to initiate a transfer of the generator in NYGATS to the Company and must authorize the Company to register and report through NYGATS by submitting the Designation of Responsible Party form.

Conclusion and Notice

As directed by Ordering Clause 1 of the Order, the tariff amendments are filed on not less than five days’ notice to become effective on September 1, 2022. As specified in Ordering Clause 4 of the Order, the Commission has waived the requirements for newspaper publication.

Any questions regarding this filing can be directed to Ricky Joe at (212) 460-4995.

Respectfully submitted,

/s/
William A. Atzl, Jr.
Director
Rate Engineering