



Orange and Rockland Utilities, Inc.
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www.oru.com

December 2, 2022

Honorable Michelle L. Phillips
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case No. 21-E-0074, Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Orange and Rockland Utilities, Inc. for
Electric Service

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing certain tariff leaves and a statement reflecting revisions to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY ("Electric Tariff").

This filing is made in compliance with the Commission's Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, With Additional Requirements issued April 14, 2022, in Case No. 21-E-0074 ("Rate Order").¹ The Rate Order provides for a three-year electric rate plan in which Rate Years ("RY") 1, 2, and 3 are the twelve-month periods commencing January 1, 2022, January 1, 2023, and January 1, 2024, respectively.

The tariff leaves and statement set forth in Appendix A to this letter are issued December 2, 2022, to become effective on January 1, 2023.

The purpose of this filing is to implement the delivery rate changes for RY2.

Summary of Tariff Modifications

The rates shown on the enclosed tariff leaves reflect the RY2 rate design process described in Appendix 17 of the Joint Proposal.

¹ The Rate Order adopted terms of the Joint Proposal dated October 29, 2021 ("Joint Proposal").

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RY2 delivery rates have been set in a manner to recover an incremental revenue requirement of \$11,675,285. The \$11,675,285 was then adjusted to remove New York State Gross Receipts Tax and Franchise Tax surcharge revenues, Municipal Tax surcharge revenues, and Metropolitan Transportation Authority Business Tax surcharge revenues. The result is a net delivery revenue increase of \$11,476,285.²

The enclosed tariff leaves reflect the following modifications in accordance with the Rate Order.

1. General Information Section No. 7, Metering and Billing, Subsection 7.5(B)(2), Utility Single Billing Service, has been revised to establish a Purchase of Receivables ("POR") Discount Percentage of 0.651% for RY2.³
2. SC Nos. 1, 2, 3, 4, 5, 6, 9, 15, 16, 19, 20, 21, and 22 have been revised to reflect changes in delivery charges in accordance with Appendix 17 of the Joint Proposal.
3. A housekeeping change was made to General Information Section No. 16.1, Energy Cost Adjustment ("ECA") to correct section numbering.
4. General Information Section No. 13, Rider J – Smart Home Rate, has been revised to update the demand delivery rates.

Statement of Delivery Revenue Surcharge

The Company is filing a Statement of Delivery Revenue Surcharge – SDR Statement No. 6 to the Electric Tariff. Effective January 1, 2023, the Company will cease recovery of amounts related to the collection of allowed pure base revenue shortfalls that resulted from the extension of the suspension period in the above-referenced proceeding. Consistent with General Information Section No. 16.10 of the Electric Tariff, the Company will file a subsequent statement to reconcile any difference between amounts required to be collected and the actual amounts collected under the Electric Tariff. The Company will file this statement for rates effective March 1, 2023.

² An additional \$358,756 in low income credits will also be collected through RY2 delivery rates.

³ The change in the POR Discount Percentages is the result of: (a) an update to reflect the RY2 level of credit and collections cost; (b) revised uncollectibles percentages based on the Company's actual uncollectibles experience applicable to all electric POR-eligible customers for the twelve-month period ended September 30, 2022; (c) a reconciliation of the target level of credit and collections costs reflected in the POR Discount Percentage with the revenues received through the credit and collection component of the POR Discount Percentage; and (d) a revised risk factor set at 20 percent of the revised uncollectible percentages.

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Conclusion and Notice

The Company will publish notice of this filing in accordance with Ordering Clause 18 of the Rate Order. Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

Active Parties, Case No. 21-E-0074 (via email)

Appendix A

ORANGE AND ROCKLAND UTILITIES, INC.

Case No. 21-E-0074

PSC No. 3 - ELECTRICITY: List of Revised Tariff Leaves and Statements Effective January 1, 2023

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
89	19	18
168	12	11
221.6	2	1
264	13	12
266	10	9
269	15	14
270	13	12
270.1	2	1
274	14	13
276	15	14
276.1	2	1
283	15	14
283.1	4	3
284	14	13
285	18	17
290	18	17
295	17	16
309	15	14
312	13	12
321	13	12
331	13	12
332	13	12
333	18	17
336	13	12
341	14	13
345	15	14
346	10	9
350	16	15
351	10	9
356.1	2	1
359	13	12

Statement SDR-6