



Consolidated Edison Company
of New York, Inc.
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December 2, 2022

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

**RE: Case 18-E-0138, Proceeding on Motion of the Commission Regarding
Electric Vehicle Supply Equipment and Infrastructure**

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. (the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”), applicable to its customers in the City of New York and the County of Westchester. The Company is also filing amendments to its Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the “PASNY Tariff”),¹ applicable to delivery by the Company of power and associated energy to Authority Public Customers under the PASNY Tariff.

The revised Electric Tariff Leaves, PASNY Tariff Leaves and statement, which are identified below, are filed to become effective on January 1, 2023.

Electric Tariff Leaves:

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
3	9	8
93	3	2
329	8	7
332	4	3
349	8	7
352	11	9
359	14	13
359.1	2	0

¹ This Schedule is also titled, “Delivery Service Rate Schedule Implementing and Part of the Service Agreement between the Power Authority of the State of New York (“PASNY” or “NYPA”) and Consolidated Edison Company of New York, Inc. (the “Company”) dated March 10, 1989, for the Delivery by the Company of Power and Associated Energy to Authority Public Customers.”

Statement:

Statement MCPI-1

PASNY Tariff Leaves:

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
21	7	6
23	11	10
23.1	0	
26.4	7	5

Reason for Filing

This filing is being made pursuant to the Commission's *Order Approving Managed Charging Programs with Modifications*, issued and effective July 14, 2022, in Case 18-E-0138 (the "Order"). The Order required the Company, among other directives, to file tariff revisions to implement cost recovery related to managed charging programs.

Tariff Changes

Pursuant to the Order, the Company is making the following tariff changes:

- General Rule 10.12 Electric Vehicle Managed Charging Program Participation Incentives has been added to the Electric Tariff. General Rule 10.12 contains the following provisions.
 - Participation incentives paid to customers under the Electric Vehicle Managed Charging Program will be set forth on the Statement of Managed Charging Participation Incentives ("MCPI Statement").²
 - The MCPI Statement will be filed not less than thirty days prior to a proposed change in the participation incentives.
 - Participation incentives shall be designed as follows:
 - The participation incentive for light duty vehicles shall be designed so as to not exceed the sum of: (1) the difference between the SC 1 Rate I over 250 kWh block delivery rate and the off-peak SC 1 Rate III delivery rate; and (2) the difference between the forecast of the SC 1 Rate I Market Supply Charge and the SC 1 Rate III off-peak energy Market Supply Charge.

² The Company is including MCPI Statement No. 1 to the Electric Tariff with this filing.

- The participation incentive for medium and heavy duty vehicles shall be designed so as to not exceed the sum of (1) a per kWh equivalent of the difference between the SC 9 Rate I demand delivery rate and the off-peak SC 9 Rate IV as-used demand delivery rate; and (2) the difference between the forecast of the energy component of the SC 9 Rate I Market Supply Charge and the forecast of the energy component of the SC 9 Rate IV off-peak Market Supply Charge.
 - The Company may file with the Commission for approval of participation incentives that exceed such values.
- General Rule 26.10 Electric Vehicle Make Ready (“EVMR”) Surcharge has been amended to recover enrollment and implementation costs associated with Electric Vehicle Managed Charging Programs.
- General Rules 25.1 Market Supply Charge (“MSC”), 25.2.1 Adjustment Factor – MSC I and 26.2 Revenue Decoupling Mechanism (“RDM”) Adjustment of the Electric Tariff have been amended to allow for recovery of the supply and delivery components of the participation incentives that will be paid to customers under the Company’s Managed Charging Programs.
- Additional Delivery Charges and Adjustments, Section D, RDM Adjustment, of the PASNY Tariff has been amended to allow for recovery of the delivery components of the participation incentives that will be paid to customers under the Company’s Managed Charging Programs.
- Additional Delivery Charges and Adjustments, Section H, Other Charges and Adjustments, of the PASNY Tariff has been amended to recover enrollment and implementation costs associated with Electric Vehicle Managed Charging Programs.

Conclusion and Notice

As directed by Ordering Clause 24 of the Order, the Company is filing changes to the Electric Tariff and PASNY Tariff on not less than thirty days' notice to become effective on January 1, 2023. Pursuant to Ordering Clause 37 of the Order, the requirement for newspaper publication is waived.

Any questions regarding this filing can be directed to Ricky Joe at (212) 460-4995.

Very truly yours,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department