

April 10, 2023

Honorable Michelle L. Phillips, Secretary State of New York Public Service Commission Three Empire State Plaza Albany, NY 12223

Dear Secretary Phillips:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on April 13, 2023, the billing date for the eighth batch of the Company's January billing cycle and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

PSC No. 15 Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 283
Statement of Miscellaneous Charges	MISC - 282
Statement of Purchased Power Adjustment	PPA - 269

The factors included in MPC Statement No. 283 are applicable to energy supplied by the Company and are based on the actual commodity costs required to serve the Company's full-service customers during the month of March. MPC Statement No. 283 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of December 2022, which were collected through the MPC and for which collections were completed in March. MPC Statement No. 283 also includes charges related to the Company's Hourly Pricing Provision. Lastly, CES components designed to recover the costs of the Company's compliance with REC/ZEC/ACP procurement as required by Case 15-E-0302 have been revised effective April 2023 through March 2024 to reflect a reconciliation of prior periods costs and collections as well as the Company's current REC/ZEC/ACP obligation.

The factors included in MISC Statement No. 282 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers for the month of December. MISC Statement No. 282 also includes a reconciliation component for December 2022 costs/benefits, a MISC II component designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318, as well as a reconciliation to refund or collect any variation in monthly revenue/benefit as compared to 1/12th of the imputed revenue/benefit from legacy hydro generation revenue as approved pursuant to the Order in Case 20-E-0428.

The factors included in PPA Statement No. 269 are applicable to all energy delivered by the Company and are intended to refund to customers any payments made under the Revenue Sharing Agreement with the new owners of the nuclear generating plant previously owned by the Company.

Supporting exhibits have been filed with the Records Access Office at the Public Service Commission via DMM.

Yours very truly,

Joseph Hally Vice President Regulatory Affairs