



Melissa M. Barnes
Manager, NY Gas Pricing
Strategy & Regulation

August 30, 2023

Honorable Michelle L. Phillips, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Phillips:

Pursuant to Title 16 of the State of New York Official Compilation of Codes, Rules and Regulations (“16 NYCRR”) Section 720, KeySpan Gas East Corporation d/b/a/ National Grid NY (“the Company”) hereby files the following statements which will take effect on September 1, 2023

Statement of Monthly Cost of Gas and Adjustments No. 294 which sets forth the gas cost adjustments applicable to monthly usage under Service Classification Nos. 1, 2, 3, 9, 15, 16 and 17 of PSC No. 1-GAS.

Statement of Transportation Adjustment Charges No. 168 which sets forth the transportation cost adjustments applicable to monthly usage under Service Classification No. 5 of PSC No. 1-GAS.

Please see Attachment 1 for the fixed cost allocation by Service Class.

Pursuant to PSC 1 Section III.1.E, the Company is resetting the rates for several components of the Merchant Function Charge on the Statement of Monthly Cost of Gas and Adjustments (GAC Statement No. 294) effective September 1, 2023: 1) Gas Procurement and Commodity-Related Sales Promotion Expenses; 2) Commodity Related Credit and Collection Expenses and 3) Return Requirement on Gas in Storage.

1. Gas Procurement and Commodity-Related Sales Promotion Expenses

As shown on Attachment 2, the Gas Procurement and Commodity-Related Sales Promotion Expenses is reset as follows:

- Rates effective September 1, 2023 – August 31, 2024 is reset to \$0.00404/Dt or 0.0404 cents per therm.

2. Commodity Related Credit and Collection Expenses

As shown on Attachment 3, the Commodity Related Credit and Collection Expenses is reset as follows:

- Rates effective September 1, 2023 – August 31, 2024 is reset to \$0.01164/Dt or 0.1164 cents per therm.

3. Return Requirement on Gas in Storage

As shown on Attachment 4, the Return Requirement on Gas Storage Inventory is reset as follows:

- Rates effective September 1, 2023 – August 31, 2024 is reset to
- \$0.04574/Dt or 0.4574 cents per therm for firm sales
- \$0.02296/Dt or 0.2296 cents per therm for firm transportation

Questions pertaining to this filing may be directed to Jeffrey Davis at Jeffrey.Davis@nationalgrid.com

Respectfully Submitted,
Melissa M. Barnes
Manager, NY Gas Pricing

COMPANY: KEYSpan GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 09/01/2023

Attachment 1

Fixed Cost Allocation

SC1,2,3,17	109.29%
SC 15 High Load Factor	45.71%
SC 9 Whole Sale NGV	35.94%
SC 16 Yr-Round Space Conditioning	59.91%
SC 18 Non-Firm Demand Response	1.73%

KeySpan Gas East Corporation d/b/a National Grid
Calculation Gas Procurement and Commodity-Related Sales Promotion Expenses
Applicable to Firm Sales Customers under SC 1, 2 ,3, 9, 15, 16, 17 & 18

Received: 08/30/2023

1) Set Gas Procurement and Commodity Related Sales Promotion Expenses for:

Sept 1, 2023 - Aug 31, 2024

a) Allowed Expenses /1	\$350,035
b) Forecasted SC 1, 2, 3, 9, 15, 16, 17 & 18	86,684,834 Dt
c) Unit Rate effective September 1, 2023 - August 31, 2024 = (1a / 1b)	\$0.00404 \$/Dt 0.0404 ¢ Cents/Therm

Notes:

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KeySpan Gas East Corporation d/b/a National Grid
 Calculation of Commodity Related Credit and Collection Expenses
 Applicable to Firm Sales under SC 1, 2, 3, 9, 15, 16 & 17, NFDR Sales SC 18
 Firm Transportation under SC 5

1) Set Commodity Related Credit and Collection Expenses for:

Sept 1, 2023 - Aug 31, 2024

- a) Allowed Expenses /1 \$1,272,026
- b) Forecasted Firm Sales, Firm Transportation & Non-Firm Demand Response:
 SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14, 21, 17, 18 & 5 109,309,936 Dt
- c) Unit Rate effective September 1, 2023 - August 31, 2024 = (1a / 1b) **\$0.01164 \$/Dt**
0.1164 ¢ Cents/Therm

Allocation Between Sales Customers & Transportation Customers ESCOs

SC 1, 2, 3, 9, 15, 16, 17 & 18

ESCOs (SC 5)

Received: 08/30/2023

86,684,834	79%	\$1,008,741
<u>22,625,102</u>	<u>21%</u>	<u>\$263,285</u>
109,309,936	100%	\$1,272,026

Notes:

KeySpan Gas East Corporation d/b/a National Grid
Calculation of Return Requirement on Gas in Storage
 Applicable to Firm Sales Customers under SC 1, 2, 3, 9, 15, 16 & 17 Firm Sales
 and SC 5 Firm Transportation

Effective September 1, 2023 - August 31, 2024

1) Set Return Requirement on Gas in Storage:

	Estimated Storage Inventory Balance (less Capacity Release) (dt)	Estimated Wtd Avg Storage Inventory Cost (based on 7/27/2023 NYMEX) (\$/dt)	Estimated Storage Inventory Costs (\$)
9/30/2023	64,622,813	\$3.54	\$228,743,643
10/31/2023	65,944,973	\$3.49	\$230,293,000
11/30/2023	64,627,025	\$3.48	\$224,973,009
12/31/2023	54,642,162	\$3.50	\$191,083,699
1/31/2024	40,309,515	\$3.48	\$140,110,839
2/29/2024	26,440,184	\$3.44	\$91,063,095
3/31/2024	15,719,713	\$3.40	\$53,452,217
4/30/2024	16,018,047	\$3.37	\$53,910,376
5/31/2024	25,620,611	\$3.06	\$78,378,232
6/30/2024	35,367,752	\$2.92	\$103,318,452
7/31/2024	41,686,254	\$2.87	\$119,620,173
8/31/2024	47,389,690	\$2.84	\$134,423,014
	<u>498,388,740</u>		<u>\$1,649,369,751</u>
a)	Estimated Monthly Average Storage Inventory Costs (12 Months)		\$137,447,479
b)	Allocation between KEDNY and KEDLI (based on Forecasted Sales)		
	KEDNY (Firm Sales and Firm Transportation)	154,160,151	59% \$80,776,806
	KEDLI (Firm Sales and Firm Transportation)	<u>108,154,306</u>	<u>41%</u> <u>\$56,670,673</u>
	Total	262,314,457	100% \$137,447,479
c)	Pre-Tax WACC /1		7.82%
d)	Target Return Requirement on Gas Storage Inventory (1b x 1c)		\$4,431,647

2) Allocate Return Requirement on Gas Storage Inventory to Firm Sales & Firm Transportation Customers

	Firm Sales (i)	Firm Transportation (ii)	Total (iii)
a)	Total Storage Capacity (dt)	13,869,995	66,302,450
b)	Less Storage Capacity Release (dt)	<u>0</u>	<u>6,907,455</u>
c)	Net Storage Inventory	6,962,540	59,394,995
d)	% Breakdown on Storage Inventory	<u>12%</u>	<u>100%</u>
e)	Allocated Return Requirement on Gas Storage Inventory : (1d * 2d)	\$519,497	\$4,431,647
f)	Forecasted Firm Sales and Firm Transport Vols (9/1/2023 - 8/31/2024) dt	<u>22,625,102</u>	<u>108,154,306</u>
g)	% Breakdown on Vols:	21%	100%
h)	Return Requirement on Gas in Storage (\$/dt)		
	Effective September 1, 2023 - August 31, 2024	\$0.04574	\$0.02296
	Cents/Therm	0.4574 ¢	0.2296 ¢

Notes:

/1 Leaf 15.2

Pre-Tax WACC

7.93% April 1, 2020 - March 31, 2021
 7.85% April 1, 2021 - March 31, 2022
 7.82% April 1, 2022 - March 31, 2023
 7.82% April 1, 2023 - March 31, 2024