



August 17, 2023

**VIA ELECTRONIC FILING**

Honorable Michelle L. Phillips  
Secretary to the Commission  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Re: Case 18-E-0130 - Proceeding In the Matter of Energy Storage Deployment Program.

Dear Secretary Phillips:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies") hereby file the following tariff leaves in further compliance with the Public Service Commission's Order Establishing Term-Dynamic Load Management And Auto-Dynamic Load Management Program Procurements And Associated Cost-Recovery in the above referenced proceeding, issued and effective September 17, 2020 (the "Order") and Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H). The tariff leaves are to become effective on a temporary basis on September 1, 2023.

**New York State Electric & Gas Corporation**

P.S.C No. 120 – Electric, Schedule for Electric Service

- Leaf No. 117.53.2, Revision 0
- Leaf No. 117.55, Revision 2
- Leaf No. 117.55.1, Revision 0
- Leaf No. 117.56, Revision 3
- Leaf No. 117.56.1, Revision 0
- Leaf No. 117.57.1, Revision 0

**Rochester Gas and Electric Corporation**

P.S.C No. 19 – Electric, Schedule for Electric Service

- Leaf No. 160.40.1, Revision 1
- Leaf No. 160.40.2, Revision 2
- Leaf No. 160.40.3, Revision 1
- Leaf No. 160.40.4, Revision 2
- Leaf No. 160.40.5, Revision 1
- Leaf No. 160.40.6, Revision 0

**Purpose of Filing**

The Companies are filing amendments to their respective tariffs in compliance with the above referenced Order after discussions with Department of Public Service Staff.

**Honorable Michelle L. Phillips**  
**August 17, 2023**

**Page 2**

More specifically, the Companies are updating the tariff leaves to include definitions for the terms, "Application," "Network," "Performance Factor," and "Performance Payment." Additionally, the Companies have added a section to the tariff leaves to identify emission requirements for electric-generating equipment that participate in the Term-Dynamic Load Management and Auto-Dynamic Load Management Programs. Finally, the Companies have added a section to the tariff leaves to identify further restrictions that apply to the Term-Dynamic Load Management and Auto-Dynamic Load Management Programs to clarify that a customer that receives payment for energy under other demand response programs, or qualified for Demand Reduction Value (DRV) or Locational System Relief Value (LSRV) compensation under the Value Stack, that customer will not also receive payment under the Term and Auto-Dynamic Load Management Programs.

Newspaper Publication

The Company respectfully requests a waiver of the newspaper publication requirement of PSL § 66-12 and 16 NYCRR § 720.8 as the revisions are clarifying in nature.

If there are any questions concerning this filing, please call Mike Abel at (585)315-0161 or me at (607)644-8773.

Respectfully submitted,



Lori A. Cole  
Manager – Regulatory & Tariffs  
Rates & Regulatory Economics

Enclosures