



Consolidated Edison Company
of New York, Inc.
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June 30, 2015

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
3 Empire State Plaza, 19th Floor
Albany, New York 12223

RE: Case 15-E-0050 and 13-E-0030, Extension of Con Edison Electric Rate Case

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”), applicable to its customers in the City of New York and the County of Westchester. The Company is also filing amendments to its Schedule for New York Power Authority (“NYPA” or “PASNY”) Delivery Service – P.S.C. No. 12 (the “PASNY Tariff”),¹ applicable to delivery by the Company of power and associated energy to Authority Public Customers under the PASNY Tariff.

The Company’s Electric Tariff Leaves and PASNY Tariff Leaves are issued to become effective on July 1, 2015. The specific Tariff Leaves being revised are identified in Appendix A.

Reason for Filing

The Commission’s Order Adopting Terms of Joint Proposal to Extend Electric Rate Plan, issued and effective June 19, 2015, in Cases 15-E-0050 and 13-E-0030 (the “Order”) adopted the Joint Proposal (“JP”) set forth in Appendix A of the Order. Pursuant to pages 21 through 26 and Appendix B of the JP, the Company is required to file the following changes applicable to Standby Service:

¹ The PASNY Tariff is titled, “Delivery Service Rate Schedule Implementing and Part of the Service Agreement Between the Power Authority of the State of New York (PASNY) and the Consolidated Edison Company of New York, Inc. (the Company) dated March 10, 1989.”

- assess to Standby Rate Customers (*i.e.*, Customers billed under Rates III or IV of Service Classification (“SC”) 5, Rate IV or V of SC 8, 9, or 12, or Rate III of SC 13 of the Electric Tariff) the same Monthly Adjustment Clause (“MAC”) that is assessed to other customers, *i.e.*, on a per-kilowatthour (“kWh”) basis;²
- assess per-kWh charges to Standby Rate Customers that take service as Offset Customers (*i.e.*, under General Rule 20.2.1(B)(7) or General Rule 20.2.1(B)(8) of the Electric Tariff) based on their total kWh usage net of kWh produced by the customer’s generating facility;³
- enable eligible⁴ Standby Rate Customers and NYPA Standby Customers (*i.e.*, NYPA Customers served under Rate III or Rate IV of the PASNY Tariff) whose generators’ output is connected at a voltage lower than 100 kV to earn performance credits⁵ based on the performance of their generating facilities during the Measurement Period, excluding Customer-selected Outage Events;⁶
- recover, through the MAC, Standby Performance Credits issued on the accounts of Con Edison Standby Rate Customers; and
- recover, from NYPA, Standby Performance Credits issued on the accounts of NYPA Standby Customers.

Tariff Changes

Tariff Leaves that reflect the above changes are enclosed. A summary of the changes made to each Leaf is attached as Appendix B.

Conclusion and Notice

Pursuant to Ordering Clause 3 of the Order, this filing is being made on not less than one day’s notice to go into effect on a temporary basis on July 1, 2015.

² Currently, Standby Rate Customers pay a MAC that has three components: a customer charge, a contract demand charge, and as-used daily demand charges.

³ Currently, Offset Customers pay charges assessed per-kWh (the Adjustment Factor – MAC, System Benefits Charge, and Renewable Portfolio Standard Charge) based on their total usage.

⁴ To be eligible for a credit, the Customer must provide and maintain the meter that separately records the generator’s output (the “Output Meter”) and the associated communications service, except as described in Appendix B of the JP for the 2015 Measurement Period. Customers must request credits by October 1 of each year and, at the same time, specify the Outage Events the Customer requests to be excluded from the Measurement Period.

⁵ The performance credit (named “Standby Performance Credit” in the Electric and NYPA Tariffs) for any Measurement Period is the product of the lowest kW recorded on the Output Meter during the Measurement Period (not to exceed the kW Contract Demand) multiplied by the Contract Demand Delivery Charge per kW in effect on October 1 of the year in which the credit is determined. The credit will be applied, starting November, to the customer’s next twelve monthly bills.

⁶ The Measurement Period is weekdays from 10 am to 10 pm, excluding holidays, during the previous two consecutive full Summer Periods (June 15 through September 15) except the first year in which the Customer seeks a credit, in which only the previous full Summer Period will be used. Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour periods, excluding weekends and holidays. A time block containing a period of less than 24 hours is rounded up to the next 24 hours.

The Company will publish notice of the proposed tariff changes on July 9, 16, 23, and 30, 2015. Ordering Clause 7 of the Order waived the requirement that newspaper publication be completed before the effective date of the amendments authorized by Ordering Clause 3.

Copies of this filing are being sent electronically to the active party list in Cases 15-E-0050 and 13-E-0030.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

Appendix A

List of Tariff Leaves

PSC No. 10 – Electricity

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
85	3	2
157	5	3
157.2	2	1
157.4	5	3
164	4	3
167	4	2
167.1	0	
338	4	2
343.1	3	1

PSC No. 12 – Electricity

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
17.2	3	2
26.1	2	1

Appendix B**Summary of Changes****Electric Tariff**

Leaf	Change made
85	Eliminate reference in General Rule 10.5.3 to MAC charges under Standby Service rates, which were assessed per kW.
157	Assess kWh charges described in General Rule 26 on a net kWh basis, i.e., net of the customer's generation. Eliminate reference to MAC charges assessed per kW under Standby Service rates.
157.2	Correct paragraph numbering for General Rule 20.2.1(B)(8).
157.4	Assess kWh charges described in General Rule 26 on a net kWh basis. Eliminate reference to MAC charges assessed per kW under Standby Service rates.
164	Eliminate text about the Contract Demand Delivery MAC. (Previously, monthly Contract Demand Charges were the sum of the monthly Contract Demand Delivery Charge and the Contract Demand Delivery MAC.) Clarify that the Contract Demand Delivery Charge is reduced by the credit shown on the Statement of Temporary Rate Adjustment, if applicable.
167 and 167.1	Describe Standby Performance Credits in new General Rule 20.5.3.
338	Eliminate the Standby Rate MAC, and assess to Standby Rate Customers the same per-kWh MAC that is applicable to non-Standby Rate Customers.
343.1	Provide for recovery through the MAC of Standby Performance Credits provided to Standby Rate Customers.

PASNY Tariff

Leaf	Change made
17.2	Indicate that NYPA Standby Customers are eligible for Standby Performance Credits. Also indicate that the Temporary Rate Adjustment referenced in General Rule 20.5.3 means, under the PASNY Tariff, the Temporary Rate Adjustment described under Common Charges and Adjustments of the PASNY Tariff.
26.1	Provide for recovery through the Statement of Other Charges and Adjustments of Standby Performance Credits provided to NYPA Standby Customers.