



October 23, 2015

VIA ELECTRONIC SERVICE

Honorable Kathleen H. Burgess
Secretary
New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 15-E-0082 - Proceeding on Motion of the Commission as to the
Policies, Requirements and Conditions for Implementing a Community
Net Metering Program

Dear Secretary Burgess:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies"), hereby transmit for filing the enclosed tariff leaves in compliance with the New York Public Service Commission's ("Commission") Order Granting Reconsideration in Part, issued and effective on October 16, 2015 (the "October Order"). These tariff leaves are transmitted for filing in compliance as identified herein and in accordance with the requirements of Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

A list of the revised tariff leaves to become effective October 26, 2015 is provided as Appendix A.

Purpose of the Filing

The Companies are submitting tariff amendments in compliance with Ordering Clause No. 3 of the October Order to implement Community Distributed Generation ("DG") programs, consistent with the instructions and requirements set forth in both the July order¹ issued in this proceeding and the October Order.

¹ Order Establishing a Community Distributed Generation Program and Making Other Findings, issued and effective July 17, 2015.

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Overview

In accordance with the October Order, the Companies are filing tariff revisions that provide for the Community Distributed Generation Host (“CDG Host”) to certify with NYSEG or RG&E, and to revise the credit allocation methodologies.

More specifically, a CDG Host shall certify to NYSEG or RG&E that it meets creditworthiness standards and the requirements to be able to offer contractual arrangements for Community DG². The CDG Host will be responsible for providing certification to the Companies each year to confirm they continue to meet the requirements for Community DG. Additionally, the CDG Host shall be required to comply with the Uniform Business Practices for Distributed Energy Resource Providers to be issued by the Commission³.

The credit allocation methodology has been revised such that the excess credit allocated to a Community DG Satellite (“CDG Satellite”) member shall be permitted to accumulate on the CD Satellite’s account and remain there until used. The credits will not expire and do not need to be returned to the CDG Host as originally required.

The CDG Host may accumulate excess credits at the host account, due to various reasons. On an annual basis, the Company will furnish to the CDG Hosts any excess credits to be re-allocated to the CDG Satellite members. If any of the excess credit remains unallocated to CDG Satellite members, the CDG Host will forfeit any remaining credit on the host account.

Newspaper Publication

In accordance with Ordering Clause No. 4 of the October Order, the requirements of 66(12)(b) of the Public Service Law requiring newspaper publication has been waived.

² The CDG Host shall be a non-residential customer that owns or operates the generation facility. Upon providing certification, the CDG Host shall submit its list of member participants, including account number, and the allocation percentage designated for each member. .

³ Case No. 15-M-0180, *In the Matter of Regulation and Oversight of Distributed Energy Resource Providers and Products*.

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Company Contact

If there are any questions concerning this filing, please call me at (607) 762-8710.

Respectfully submitted,



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Manager - Regulatory & Tariffs
Rates and Regulatory Economics

Department

Enclosures

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APPENDIX A

Below is a list of the revised tariff leaves to become effective October 26, 2015:

P.S.C. No. 120 – Electric, Schedule for Electric Service

Leaf No. 117.46.20, Revision 1
Leaf No. 117.46.21, Revision 1
Leaf No. 117.46.22, Revision 1
Leaf No. 117.46.23, Revision 1

P.S.C. No. 19 – Electric, Schedule for Electric Service

Leaf No. 160.39.15, Revision 2
Leaf No. 160.39.16, Revision 1
Leaf No. 160.39.17, Revision 1
Leaf No. 160.39.18, Revision 1