

Dawn Herrity  
Regulation & Pricing

December 15, 2015

Honorable Kathleen H. Burgess, Secretary  
State of New York  
Public Service Commission  
Office of the Secretary, 19th floor  
Three Empire Plaza  
Albany, New York 12223

**RE: CASE 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard.**

**CASE 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**CASE 15-M-0252 – In the Matter of Utility Energy Efficiency Programs**

Dear Secretary Burgess:

Enclosed please find a revised Statement of System Benefits Charge and tariff leaf, issued by KeySpan Gas East Corporation d/b/a National Grid (hereinafter “the Company”), in compliance with the requirements of the Public Service Commission of the State of New York (“Commission”):

Sixteenth Revised Leaf No. 119.50  
Statement of System Benefits Charge Statement No. 14  
To Schedule for Gas Service, PSC No. 1-GAS.

The Company is updating its System Benefits Charge (“SBC”) to reflect the authorized collections in compliance with Ordering Clause No. 15 in Case 07-M-0548 dated October 25, 2011 “Order Authorizing Efficiency Programs, Revising Incentive Mechanism, and Establishing a Surcharge Schedule” (“October 25<sup>th</sup> Order”), as well as include an energy efficiency surcharge (“EES”) to reflect the 2016 budget as directed in the Commission’s Order Authorizing Utility-Administered Gas Energy Efficiency Portfolios For Implementation Beginning January 1, 2016 (“June 19<sup>th</sup> Order”) issued June 19, 2015.

The revised tariff leaf is being filed to reflect proposed changes that occurred after the Company’s original compliance filing directed by the June 19<sup>th</sup> Order.

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Attachment 1 lists the authorized Calendar Year 2016 collections as approved in the October 25<sup>th</sup> Order, Appendix 2 – Table 8, as well as the calculation of the updated SBC factor by dividing the authorized collection amounts by the Calendar Year 2016 forecasted sales.

Attachment 2 lists the authorized Calendar Year 2016 budget as approved in the June 19<sup>th</sup> Order as well as the calculation of the EES factor by dividing the authorized collection amounts by the Calendar Year 2016 forecasted sales.

Any questions regarding this filing should be directed to me at (929) 324-4580 or at [Dawn.Herrity@nationalgrid.com](mailto:Dawn.Herrity@nationalgrid.com).

Sincerely,

*/s/ Dawn Herrity*

Dawn Herrity  
Principal Program Manager  
Regulation & Pricing