



Lori A. Cole
Manager - Regulatory & Tariffs

March 27, 2017

VIA ELECTRONIC FILING

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources.

CASE 15-E-0082 – Proceeding on Motion of the Commission as to the Policies,
Requirements and Conditions For Implementing a Community Net Metering Program.

Dear Secretary Burgess:

The enclosed tariff leaves, issued by New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies") are transmitted for filing in compliance with the New York Public Service Commission's (the "Commission") Order On Net Energy Metering Transition, Phase One of Value of Distributed Energy Resources, and Related Matters, issued and effective on March 9, 2017 (the "Order"), in the above-referenced proceedings. The list of revised tariff leaves is provided in Attachment A. The tariff leaves will become effective on April 1, 2017.

Purpose and Overview of Filing

The Companies are filing amendments to its tariffs in compliance with Ordering Clause No. 1 of the Order to implement the transition from net energy metering to a Value of Distributed Energy Resources Phase One Tariff¹.

In accordance with the Order², customers that have interconnected as of March 9, 2017 or have completed milestones within the Standard Interconnection Requirements Addendum, more specifically, Step 8 of the SIR for projects larger than 50 kW, or Step 4 of the SIR for projects smaller than 50 kW, by the close of business on March 9, 2017 and provided written notification of complete installation by March 17, 2017 will remain subject to existing rules for net energy metering.

Furthermore, the Companies have included amendments to allow customers that did not meet the requirements to remain eligible pursuant to existing rules to continue to participate in net metering

¹ The revisions apply to technologies eligible for net metering pursuant to Public Service Law (PSL) Section 66-j. Wind technology is not included in Phase One NEM until the 0.3% cap pursuant to PSL Section 66-l is reached.

² In accordance with Ordering Clause No. 6

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pursuant to “Phase One NEM.”³ A customer that interconnects a project, or makes a defined financial commitment by July 17, 2017, will be compensated for net energy metering based upon the tariff rules for Phase One NEM. Under Phase One NEM, the eligibility and credit methodology requirements are the same as existing rules for net metering, however, the compensation for excess generation is limited to a term length of twenty years from the project’s in-service date⁴ and applicants will have to meet the milestones as set forth in the Order. Net metering projects participating in Phase One NEM will be required to have metering that is capable of recording net hourly consumption and injection of energy for a customer

The Companies are also filing revisions to its Community Distributed Generation (“CDG”) tariff provisions in accordance with the Order to implement the transition to Phase One NEM. Similarly to net metering projects eligible under PSL Section 66-j and described above, applicants will have to meet the payment milestones set forth in the Order. Phase One NEM also limits the capacity available for CDG projects. The revisions also establish a two-year grace period from a CDG Host’s Anniversary Month for CDG Hosts to distribute excess credits to project members⁵. Any excess credits not distributed after the two-year grace period are forfeited by the CDG Host.

Publication

In accordance with Ordering Clause No. 1, the requirements of Section 66(12)(b) of the Public Service Law regarding newspaper publication are waived.

Company Contacts

If there are any questions concerning this filing, please call Kathy Grande at (585)771-4514 or me at (607)762-8710.

Very truly yours,



Lori A. Cole
Rates and Regulatory Economics Department

Enclosures

³ Order, page 14, and in accordance with Ordering Clause No. 7.

⁴ Customers that are participating in Remote Net Metering provisions and designated as “grandfathered” will retain the 25-year term in accordance with the Order issued April 17, 2015 in Case 14-E-0151 et al., “Transition Plan Order”) and in accordance with Ordering Clause No. 8.

⁵ In Accordance with Ordering Clause No. 10

New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation
Net Metering Tariff Filing
List of Filed Leaves

PSC No. 19 - Electricity

Leaf No. 160.39, Revision 12
Leaf No. 160.39.1, Revision 5
Leaf No. 160.39.2, Revision 15
Leaf No. 160.39.2.1, Revision 3
Leaf No. 160.39.3, Revision 11
Leaf No. 160.39.3.0, Revision 4
Leaf No. 160.39.3.1, Revision 8
Leaf No. 160.39.3.1.1, Revision 1
Leaf No. 160.39.3.2, Revision 10
Leaf No. 160.39.3.3, Revision 5
Leaf No. 160.39.4, Revision 7
Leaf No. 160.39.4.1, Revision 10
Leaf No. 160.39.4.1.1, Revision 5
Leaf No. 160.39.4.1.2, Revision 2
Leaf No. 160.39.4.2, Revision 8
Leaf No. 160.39.6, Revision 9
Leaf No. 160.39.7, Revision 8
Leaf No. 160.39.8, Revision 6
Leaf No. 160.39.8.1, Revision 7
Leaf No. 160.39.9, Revision 4
Leaf No. 160.39.9.1, Revision 6
Leaf No. 160.39.9.2, Revision 4
Leaf No. 160.39.10, Revision 8
Leaf No. 160.39.11, Revision 8
Leaf No. 160.39.11.1, Revision 0
Leaf No., 160.39.12, Revision 11
Leaf No. 160.39.12.1, Revision 1
Leaf No. 160.39.13, Revision 5
Leaf No. 160.39.13.0, Revision 1
Leaf No. 160.39.13.1, Revision 3
Leaf No. 160.39.13.2, Revision 1
Leaf No. 160.39.15, Revision 4
Leaf No. 160.39.17, Revision 3
Leaf No. 160.39.17.1, Revision 0
Leaf No. 160.39.18, Revision 3

PSC No. 120 – Electricity

Leaf No. 116, Revision 18
Leaf No. 117.0, Revision 7
Leaf No. 117.0.1, Revision 7

Leaf No. 117.0.2, Revision 6
Leaf No. 117.0.2.1, Revision 1
Leaf No. 117.0.3, Revision 2
Leaf No. 117.0.4, Revision 1
Leaf No. 117.31, Revision 9
Leaf No. 117.32, Revision 13
Leaf No. 117.32.1, Revision 0
Leaf No. 117.33, Revision 8
Leaf No. 117.33.1, Revision 8
Leaf No. 117.33.2, Revision 6
Leaf No. 117.33.3, Revision 3
Leaf No. 117.35, Revision 8
Leaf No. 117.36, Revision 2
Leaf No. 117.37, Revision 8
Leaf No. 117.38, Revision 15
Leaf No. 117.38.1, Revision 2
Leaf No. 117.39, Revision 10
Leaf No. 117.39.1, Revision 7
Leaf No. 117.39.2, Revision 4
Leaf No. 117.40, Revision 7
Leaf No. 117.41, Revision 13
Leaf No. 117.42, Revision 9
Leaf No. 117.42.1, Revision 5
Leaf No. 117.42.1.0, Revision 3
Leaf No. 117.42.1.1, Revision 3
Leaf No. 117.42.1.2, Revision 2
Leaf No. 117.46.20, Revision 3
Leaf NO. 117.46.21, Revision 4
Leaf No. 117.46.21.1, Revision 0
Leaf No. 117.46.22, Revision 3
Leaf No. 117.46.23, Revision 4