



May 15, 2014

Honorable Kathleen H. Burgess  
Secretary  
New York State Department of Public Service  
Three Empire State Plaza, 19<sup>th</sup> Floor  
Albany, New York 12223-1350

**RE: CASE 06-G-1185 – Proceeding on Motion of the Commission as to the Rates,  
Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a  
National Grid NY – Revenue Decoupling Mechanism**

Dear Secretary Burgess:

In accordance with the Commission's "Order Concerning Proposed Revenue Decoupling Mechanism" dated December 22, 2009 in the above-captioned proceeding, The Brooklyn Union Gas Company d/b/a National Grid NY (the "Company") hereby submits:

Statement No. 9 – Statement of System Benefits Charge  
Schedule to Gas Service, P.S.C. No. 12-GAS  
Effective Date: June 1, 2014

On March 14, 2014 the Company filed its annual Revenue Decoupling Mechanism ("RDM") Reconciliation in compliance with the JP, Section VI.1.B. The Company had, in previous filings, updated its System Benefits Charge ("SBC") to recover lost revenues for all firm service classifications, excluding the residential heating class, with the annual RDM reconciliation. However, the Company determined that there was an error in the therm savings used to calculate lost revenues for installed energy efficiency measures. This filing contains an updated SBC Statement to reflect the corrected lost revenues, along with prior period adjustments.

Attachment 1 contains the revised lost revenues for prior periods and the current period using corrected therm savings for both the Interim Programs and Energy Efficiency Portfolio Standard Programs. Attachment 2 contains the calculation of the updated SBC factors.

Please contact the undersigned at (718) 403-2975 or [Dawn.Herrity@nationalgrid.com](mailto:Dawn.Herrity@nationalgrid.com) if you have questions or require further information.

Yours truly,

*/s/ Dawn M. Herrity*

Dawn M. Herrity  
Manager, NY Gas Pricing

Enclosures

cc: Active Parties – Case 06-G-1185

**SBC Lost Revenues****ATTACHMENT 1****KEDNY**

<u>Period</u>		<u>Filed</u>	<u>SBC Lost Revenue</u> a	<u>Revised Interim</u> b	<u>Revised EEPS</u> c	<u>Revised Total SBC Lost Revenues</u> b + c = d	<u>Over/(Under) Filed</u> d - a = e
1.	Aug 2007 - Dec 2010	3/15/2011	\$1,297,102.39	\$1,282,205.02	\$51,580.24	\$1,333,785.27	\$36,682.88
2.	CY 2011	3/15/2012	\$879,042.35	\$825,321.35	\$219,630.63	\$1,044,951.98	\$165,909.63
3.	CY 2012	3/15/2013	\$1,010,486.75	\$817,991.05	\$451,351.67	\$1,269,342.72	\$258,855.98
				<u>Interim</u> b	<u>EEPS</u> c	<u>Total SBC Lost Revenues</u> b + c = d	
4.	CY 2013	Extension		\$799,995.18	\$592,475.25	\$1,392,470.43	
5. Total Revised Lost Revenues			\$3,186,631.49			\$5,040,550.39	\$1,853,918.90
6. Reconciliation of Recoveries versus Filed							<u>\$854,926.51</u>
7. Total Lost Revenue							\$2,708,845.41
Unitized per dth Lost Revenue Component of SBC				Throughput for 6/1/14 - 4/30/15		542,797,914	\$0.0050 per therm

## The Brooklyn Union Gas Company d/b/a National Grid NY (formerly "KEDNY") Gas Efficiency Programs

## ATTACHMENT 2

2014 EEPS Collections	Source Order Authorizing Collections	Period	2014 Amount
	Table 8; Case 09-G-0363 January 4, 2010	01/01/2014 - 12/31/2014	\$114,226
	Table 8; Case 07-M-0548 October 25, 2011	01/01/2014 - 12/31/2014	\$30,013,154
<b>Total 2014 EEPS Collections</b>			<b>\$30,127,380</b>

## System Benefits Charge Calculation

	2014 Calendar Year Firm Volume Sales and Transportation (therms)	Authorized Energy Efficiency 2014 Collections	2014 SBC Surcharge (\$/th)
<u>2014 SBC Calculation</u> 1A, 1AR, 1B, 1BR, 1BI, 1B-DG, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 1B, 17-CTS 1BR, 17-CTS 1BI, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7	1,326,923,914	\$30,127,380	\$0.0227
Inclusion of Lost Revenues as filed to be effective <u>June 1, 2014 applicable to:</u> 1A, 1AR, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7			\$0.0050
<u>Total SBC Factor Effective June 1, 2014</u> 1B, 1BR, 1BI, 1B-DG, 17-CTS 1B, 17-CTS 1BR, and 17-CTS 1BI			\$0.0227
1A, 1AR, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7			\$0.0277