



May 8, 2014

Kathleen H. Burgess
Secretary
New York State Department of Public Service
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

Dear Secretary Burgess:

In accordance with Section 720-2 *et al.* of the Commission's Regulations, 16 NYCRR § 720-2 *et al.*, KeySpan Gas East Corporation d/b/a National Grid ("National Grid" or "Company") hereby submits the tariff leaves listed on Attachment 1 to become effective September 1, 2014.

The Company also submits the following pro-forma statements to become effective September 1, 2014:

- Statement of Monthly Cost of Gas and Adjustments shown on Attachment 2
- Statement of Seller Charges and Adjustments shown on Attachment 3

The purpose of this filing is to align the Monthly Cost of Gas and Adjustments provisions and statements with those filed by The Brooklyn Union Gas Company d/b/a National Grid NY in Case 13-G-0439 -Tariff filing by The Brooklyn Union Gas Company d/b/a National Grid NY to modify the calculation of the monthly cost of gas for sales customers under Service Classification Nos. 4A-High Load Factor Service; 4A-CNG Compressed Natural Gas Equipment Service and 4B-Year-Round Air Conditioning Service.

Please contact the undersigned with any questions regarding this letter or the enclosure at (718) 403-2974 or Melissa.Nairn@nationalgrid.com.

Very truly yours,

Melissa R. Nairn
Program Manager
Regulation and Pricing

Attachment 1

Seventh Revised Leaf No. 12
First Revised Leaf No. 12.1
Ninth Revised Leaf No. 14
Fifth Revised Leaf No. 14.1
Third Revised Leaf No. 15
First Revised Leaf No. 15.1
First Revised Leaf No. 15.2
Eighth Revised Leaf No. 16
Fourth Revised Leaf No. 17

Second Revised Leaf No. 17.1
Ninth Revised Leaf No. 69
First Revised Leaf No. 69.1
Original Revised Leaf No. 69.2
Sixth Revised Leaf No. 70
Original Revised Leaf No. 70.1
Third Revised Leaf No. 73.2
Second Revised Leaf No. 73.3
Eighth Revised Leaf No. 157

PSC NO: 1-GAS
 COMPANY: KEYSPAN GAS EAST CORPORATION
 INITIAL EFFECTIVE DATE: XXXX

STATEMENT TYPE: GAC
 STATEMENT NO: XXXX
 PAGE 1 OF 1

PRO-FORMA
STATEMENT OF MONTHLY COST OF GAS AND ADJUSTMENTS
Applicable to Billing for Service Classification Nos. 1, 2, 3, 15, 16, 17

¢ per therm

1. Weighted Average Commodity Cost of Gas	X.XXXX
2. Average Fixed Cost of Gas	X.XXXX
3. Weighted Average Cost of Gas (1 + 2; Gross, before LAUF)	X.XXXX
4. Average Fixed Cost Credits	X.XXXX
5. Monthly Cost of Gas (3 + 4)	
a) Before the Factor of Adjustment	X.XXXX
b) Multiplied by the Factor of Adjustment of 1.0281 (Effective XXXX)	X.XXXX
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	X.XXXX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) Effective XXXX to XXXX referable to the twelve months ending XXXX	X.XXXX
c) Research & Development Charge (Effective XXXX)	X.XXXX
d) Merchant Function Charge (Effective XXXX to XXXX)	X.XXXX
e) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective Effective XXXX to XXXX referable to the twelve months ending XXXX	X.XXXX
f) Total Adjustments	X.XXXX
7. Monthly Cost of Gas and Adjustments (5b + 6f)	X.XXXX

Issued by: William J. Akley, President, Hicksville, NY
 KeySpan Gas East Corporation

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: XXX

STATEMENT TYPE: SCA
STATEMENT NO: XXX
PAGE 1 Of 2

PRO-FORMA
STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period XXX - XXX

Swing Service Demand Charge

A. Monthly Balanced Core Transportation
Applicable to Sellers Serving Monthly Balanced SC 5
Customers

Load Factor	\$ / dth
0-50%	X.XX
51-100%	X.XX

B. Monthly Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	X.XX
51-100%	X.XX

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation
Applicable to Sellers Serving Daily Balanced SC 7
and SC 13 Customers with Load Factors of 0% to 100%
(Excludes power generation)

\$ / dth
X.XX

Average Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers
(After 2.73% Losses)

\$ / dth
X.XX

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey
for the date of flow reflected as a per dekatherm price.

Issued by: William J. Akley, President, Hicksville, NY

PSC NO: 1 GAS
 KEYSpan GAS EAST CORPORATION
 INITIAL EFFECTIVE DATE: XXX

STATEMENT TYPE: SCA
 STATEMENT NO: XXX
 PAGE 2 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period XXX - XXX

<u>Daily Cash Out Penalties:</u>	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	XX.XX
Operational Flow Order (OFO) Penalty Charge	XX.XX

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
 Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

<u>Mandatory Capacity Program:</u>	<u>\$ / dth</u>
Tier 1 - Weighted Average Cost Of Capacity (WACOC)	X.XXXX
Tier 2 - Bundled Winter Sales Price	X.XXXX
Tier 3 - Virtual Storage Price	X.XXXX

Applicable to Sellers Participating in the POR Program:

Commodity Related Credit and Collection Expenses	X.XXXX
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (March 1, 2014 Through December 31, 2014)	X.XXXX

<u>Unaccounted For Gas (UFG)</u>	X.XX%
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