



February 15, 2013

Honorable Jeffrey C. Cohen, Acting Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

Dear Acting Secretary Cohen:

In accordance with Section 720-2 *et al.* of the Commission's Regulations, 16 NYCRR § 720-2 *et al.*, KeySpan Gas East Corporation d/b/a National Grid ("National Grid" or "Company") hereby submits the tariff leaves contained on Attachment A to become effective June 1, 2013.

The purpose of this filing is to amend the Company's tariff to add and clarify provisions related to electric generators that take transportation service under Service Classification No. 7– Interruptible Transportation Service ("SC 7") and Service Classification No. 14– Non-Core Transportation Service for Electric Generation ("SC 14").

The Company is proposing to enable a customer that takes transportation service under SC 7 and/or SC 14 to balance gas deliveries on an aggregated basis to one or more of the customer's electric generating facilities to mitigate daily imbalances and the associated daily balancing charges. Customers may designate a gas balancing agent through a new Assignment of Gas Balancing Agent Agreement to manage daily balancing and aggregate daily gas deliveries to the customer's electric generating facilities. As described in the proposed tariff, certain generating facilities may not be balanced on an aggregated basis if the Company's distribution system operations and reliability would otherwise be negatively impacted.

The Company is also proposing to modify the SC 14 daily balancing charges and provisions to use published indices to set cash out prices and to revise the cash out tolerances and percentages of the cash out tiers. Additionally, this filing clarifies that the Company's \$100 per dth penalty charge for unauthorized overruns is applicable to unauthorized consumption that occurs after the Company has issued an operational flow order to implement hourly balancing.

Finally, the proposed tariff changes clarify that electric generators are responsible for the costs to operate and maintain telemetering equipment installed by the Company to provide transportation service to the electric generator.

In accordance with Section 720-2.3 of the Commission's Regulations, a proposed notice of this filing suitable for use under the State Administrative Procedure Act is also enclosed.

Please contact the undersigned with any questions regarding this letter or the enclosure.

Very truly yours,

Melissa Nairn
Program Manager
Regulation and Pricing

MN/dh
Attachment

Attachment A

Seventh Revised Leaf No. 6
Eighth Revised Leaf No. 14
Third Revised Leaf No. 14.1
Seventh Revised Leaf No. 16
Ninth Revised Leaf No. 106
Ninth Revised Leaf No. 107
Eighth Revised Leaf No. 108
Third Revised Leaf No. 119.1
Third Revised Leaf No. 119.2
Third Revised Leaf No. 119.3
Third Revised Leaf No. 119.4
Third Revised Leaf No. 119.5
Third Revised Leaf No. 119.6
Third Revised Leaf No. 119.7
Third Revised Leaf No. 119.8
Third Revised Leaf No. 119.9
Third Revised Leaf No. 119.10
Fourth Revised Leaf No. 119.11
Fourth Revised Leaf No. 119.12
Third Revised Leaf No. 119.13
Fourth Revised Leaf No. 119.14
Third Revised Leaf No. 119.15
Seventh Revised Leaf No. 149
Eighth Revised Leaf No. 151
Eleventh Revised Leaf No. 152
Sixth Revised Leaf No. 153

Eleventh Revised Leaf No. 154
Fifth Revised Leaf No. 184
Fifth Revised Leaf No. 185
Fifth Revised Leaf No. 186
Seventh Revised Leaf No. 187
First Revised Leaf No. 188
Original Leaf No. 188.1
First Revised Leaf No. 191
First Revised Leaf No. 192
Second Revised Leaf No. 193
Second Revised Leaf 195
First Revised Leaf No. 196
Third Revised Leaf No. 197
Third Revised Leaf No. 199
Second Revised Leaf No. 200
Second Revised Leaf No. 201
Second Revised Leaf No. 202
Second Revised Leaf No. 203
Second Revised Leaf No. 204
Second Revised Leaf No. 205
First Revised Leaf No. 206
First Revised Leaf No. 207
First Revised Leaf No. 208
First Revised Leaf No. 209
First Revised Leaf No. 210