



June 27, 2013

Honorable Jeffrey Cohen, Acting Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 12-G-0544 - In the Matter of the Commission's Examination of The Brooklyn Union Gas Company d/b/a National Grid NY's Earnings Computation Provisions and other Continuing Elements of the Applicable Rate Plan

Dear Acting Secretary Cohen:

Attached for filing electronically are the following tariff leaves, as listed on Attachment A, issued by The Brooklyn Union Gas Company d/b/a National Grid NY ("the Company") to become effective on a temporary basis on July 1, 2013:

This filing is made in compliance with the Commission's "Order Adopting Terms of a Joint Proposal" (the "Order"), issued and effective June 13, 2013, in the above referenced proceeding. Ordering Clause No. 2 of the Order directed the Company to file, on not less than one day's notice, tariff revisions necessary to effectuate the provisions adopted by the Order to take effect on a temporary basis on July 1, 2013. Accordingly, this filing captures the following revisions/updates to the Company's PSC No.12 – Gas, Schedule for Gas Service:

1. New rate schedules under Service Classification No. 18 to allow for a negotiated Temperature Controlled ("TC") Transportation option under each of the TC segments.
2. Revisions to the Service Classification No. 6M – Temperature Controlled Sales Service – Multi-Family annual cap calculation.
3. Revisions to the Lost and Unaccounted for Gas ("LAUF") section to include effective September 1, 2013: a new LAUF target and upper and lower dead band limits; a new methodology for determining actual LAUF; and new annual LAUF reconciliation methodology. A pro-forma statement (Statement of Seller Charges and Adjustments) is attached to show the placement of the new LAUF target.

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4. A new System Performance Adjustment (“SPA”) mechanism to take effect January 1, 2015 which will provide a surcharge or credit to firm sales and transportation customers based on the annual LAUF reconciliation. Also included in this filing are two pro-forma statements (Statement of Gas and Pipeline and Adjustments and Statement of Transportation Adjustment Charges) to show the placement of the SPA.
5. Updates to the Low Income Program delivery rates for Service Classification Nos. 1AR (Residential Non-Heating) and 1BR (Residential- Heating).
6. The establishment of a one-time credit afforded to customers served under SC 1AR or 1BR of their reconnection fee if their service was disconnected for non-payment.
7. Update of the Return Requirement percentage used in the calculation of several of the Merchant Function Charge calculations.

Should you have any questions or concerns regarding this filing, please contact me at (718) 403-2975 or at Dawn.Herrity@nationalgrid.com.

Very truly yours,

Dawn Herrity
Regulation & Pricing

cc: Active Parties in Case 12-G-0544 (by electronic mail)

/dh
Attachments

ATTACHMENT A

Fourteenth Revised Leaf No. 5
Third Revised Leaf No. 55
Fourth Revised Leaf No. 55.2
Eleventh Revised Leaf No. 67
Tenth Revised Leaf No. 69
Sixth Revised Leaf No. 70
Tenth Revised Leaf No. 72
Thirteenth Revised Leaf No. 73
Second Revised Leaf No. 79.2
First Revised Leaf No. 79.6
Original Leaf No. 79.6.1
Original Leaf No. 79.6.2
Second Revised Leaf No. 79.7
Second Revised Leaf No. 79.8
Second Revised Leaf No. 79.9
Second Revised Leaf No. 138.52
Fifth Revised Leaf No. 147
Twelfth Revised Leaf No. 148
Fifth Revised Leaf No. 155
Twelfth Revised Leaf No. 156
Thirteenth Revised Leaf No. 197
Thirteenth Revised Leaf No. 198
Thirteenth Revised Leaf No. 207
Thirteenth Revised Leaf No. 208
Thirteenth Revised Leaf No. 217
Thirteenth Revised Leaf No. 218

Thirteenth Revised Leaf No. 219
Thirteenth Revised Leaf No. 220
Sixth Revised Leaf No. 333
Nineteenth Revised Leaf No. 339
Seventeenth Revised Leaf No. 340
Eighth Revised Leaf No. 341.1
Seventeenth Revised Leaf No. 342
Seventh Revised Leaf No. 374
Original Leaf No. 374.1
Sixth Revised Leaf No. 375
Original Leaf No. 375.1
Fourth Revised Leaf No. 390
Fourth Revised Leaf No. 396
Eighth Revised Leaf No. 400
Second Revised Leaf No. 400.1
Ninth Revised Leaf No. 406.1
Sixth Revised Leaf No. 406.3
Seventh Revised Leaf No. 406.4
Fourth Revised Leaf No. 406.5
Second Revised Leaf No. 406.7
Seventh Revised Leaf No. 407
First revised Leaf No. 407.1
Sixth Revised Leaf No. 416
Statement of Gas & Pipeline Costs &
Adjustments (Pro-forma)
Statement of Transportation Adjustment
Charges (Pro-forma)
Statement of Seller Charges & Adjustments
(Pro-forma)

To Schedule for Gas Service, P.S.C. No. 12-GAS

Effective: July 1, 2013

PSC NO: 12 GAS
 THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: XX/XX/XX

STATEMENT TYPE: SCA
 STATEMENT NO: XX
 PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 19
For the Period XX/XX/XX - XX/XX/XX

Swing Service Demand Charge

- A. Monthly Balanced Core Transportation
 Applicable to Sellers Serving Monthly Balanced
 SC 17 Customers

Load Factor	\$ / dth
0-50%	XX
51-100%	XX

- B. Monthly Balanced Non Core Transportation
 Applicable to Sellers Serving Monthly Balanced
 SC 18 Customers
 (Excludes power generation)

Load Factor	\$ / dth
0-50%	XX
51-100%	XX

Daily Balancing Service Demand Charge

- A. Daily Balanced Non Core Transportation
 Applicable to Sellers Serving Daily Balanced
 SC 18 Customers with Load Factors of 0% - 100%
 (Excludes power generation)

\$ / dth
 XX

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 17 Customers
(After XX% Lost and Unaccounted for Gas ("LAUF"))

\$/dth
 XX

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS
 THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: XX/XX/XX

STATEMENT TYPE: SCA
 STATEMENT NO: XX
 PAGE 2 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 19
For the Period XX/XX/XX - XX/XX/XX

Daily Cash Out Penalties: **\$/ dth**

City Gate Balancing Penalty Charge	XX
Operational Flow Order (OFO) Penalty Charge	XX

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
 Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program: **\$/ dth**

Tier 1 - Weighted Average Cost Of Capacity (WACOC)	XX
Tier 2 - Bundled Winter Sales Price	XX
Tier 3 - Virtual Storage Price	XX

Applicable to Sellers Participating in the POR Program: **\$/ dth**

Commodity Related Credit and Collection Expenses	XX
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (XX/XX/XX Through XX/XX/XX)	XX

Lost and Unaccounted for Gas ("LAUF") **XX%**

Issued by Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12-GAS
 COMPANY: THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: GAC
STATEMENT NO: XX

STATEMENT OF GAS AND PIPELINE COSTS AND ADJUSTMENTS
(Issued under authority of 16 NYCRR 281.55 and 281.56)

Applicable to Service Classification Nos. 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	<u>¢ per therm</u>
1. Weighted Average Unitized Commodity Cost of Gas	XX
2. Weighted Average Unitized Fixed Costs	XX
3. Weighted Average Unitized Cost of Gas (1 + 2; Gross, before Lost and Unaccounted for Gas ("LAUF"))	XX
4. Unitized Fixed Cost Credits	XX
5. Weighted Average Unitized Cost of Gas including Fixed Cost Credits (3 + 4)	
a) Before LAUF	XX
b) After XX% LAUF	XX
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	XX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
c) Pipeline Refund Provision	XX
d) Research & Development Charge	XX
e) Merchant Function Charge (Effective XX/XX/XXXX to XX/XX/XXXX)	XX
f) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
g) System Performance Adjustment (SPA) Surcharge or (Refund) (Effective XX/XX/XXXX through XX/XX/XXXX)	XX
Total adjustments	XX
7. Total Unitized Cost of Gas (5 + 6)	XX

Issued by Kenneth D. Daly, President, Brooklyn, NY
 The Brooklyn Union Gas Company

Computation Date: XX/XX/XXXX

PSC NO: 12-GAS
 COMPANY: THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: GAC
STATEMENT NO: XX

STATEMENT OF GAS AND PIPELINE COSTS AND ADJUSTMENTS
(Issued under authority of 16 NYCRR 281.55 and 281.56)

Applicable to Service Classification No. 4A	<u>¢ per therm</u>
1. Weighted Average Unitized Commodity Cost of Gas	XX
2. Weighted Average Unitized Fixed Costs	XX
3. Weighted Average Unitized Cost of Gas (1 + 2; Gross, before Lost and Unaccounted for Gas ("LAUF"))	XX
4. Unitized Fixed Cost Credits	XX
5. Weighted Average Unitized Cost of Gas including Fixed Cost Credits (3 + 4)	
a) Before LAUF	XX
b) After XX% LAUF	XX
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	XX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
c) Pipeline Refund Provision	XX
d) Research & Development Charge	XX
e) Merchant Function Charge (Effective XX/XX/XXXX to XX/XX/XXXX)	XX
f) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
g) System Performance Adjustment (SPA) Surcharge or (Refund) (Effective XX/XX/XXXX through XX/XX/XXXX)	XX
Total adjustments	XX
7. Total Unitized Cost of Gas (5 + 6)	XX

Issued by Kenneth D. Daly, President, Brooklyn, NY
 The Brooklyn Union Gas Company

Computation Date: XX/XX/XXXX

PSC NO: 12-GAS
 COMPANY: THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: GAC
 STATEMENT NO: XX

STATEMENT OF GAS AND PIPELINE COSTS AND ADJUSTMENTS
 (Issued under authority of 16 NYCRR 281.55 and 281.56)

Applicable to Service Classification No. 4A-CNG	<u>¢ per therm</u>
1. Weighted Average Unitized Commodity Cost of Gas	XX
2. Weighted Average Unitized Fixed Costs	XX
3. Weighted Average Unitized Cost of Gas (1 + 2; Gross, before Lost and Unaccounted for Gas ("LAUF"))	XX
4. Unitized Fixed Cost Credits	XX
5. Weighted Average Unitized Cost of Gas including Fixed Cost Credits (3 + 4)	
a) Before LAUF	XX
b) After XX% LAUF	XX
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	XX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
c) Pipeline Refund Provision	XX
d) Research & Development Charge	XX
e) Merchant Function Charge (Effective XX/XX/XXXX to XX/XX/XXXX)	XX
f) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
g) System Performance Adjustment (SPA) Surcharge or (Refund) (Effective XX/XX/XXXX through XX/XX/XXXX)	XX
Total adjustments	XX
7. Total Unitized Cost of Gas (5 + 6)	XX

Issued by Kenneth D. Daly, President, Brooklyn, NY
 The Brooklyn Union Gas Company

Computation Date: XX/XX/XXXX

PSC NO: 12-GAS
 COMPANY: THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: GAC
 STATEMENT NO: XX

STATEMENT OF GAS AND PIPELINE COSTS AND ADJUSTMENTS
(Issued under authority of 16 NYCRR 281.55 and 281.56)

Applicable to Service Classification No. 4B	<u>¢ per therm</u>
1. Weighted Average Unitized Commodity Cost of Gas	XX
2. Weighted Average Unitized Fixed Costs	XX
3. Weighted Average Unitized Cost of Gas (1 + 2; Gross, before Lost and Unaccounted for Gas ("LAUF"))	XX
4. Unitized Fixed Cost Credits	XX
5. Weighted Average Unitized Cost of Gas including Fixed Cost Credits (3 + 4)	
a) Before LAUF	XX
b) After XX% LAUF	XX
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	XX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
c) Pipeline Refund Provision	XX
d) Research & Development Charge	XX
e) Merchant Function Charge (Effective XX/XX/XXXX to XX/XX/XXXX)	XX
f) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
g) System Performance Adjustment (SPA) Surcharge or (Refund) (Effective XX/XX/XXXX through XX/XX/XXXX)	XX
Total adjustments	XX
7. Total Unitized Cost of Gas (5 + 6)	XX

Issued by Kenneth D. Daly, President, Brooklyn, NY
 The Brooklyn Union Gas Company

Computation Date: XX/XX/XXXX

PSC NO: 12-GAS
 COMPANY: THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: GAC
STATEMENT NO: XX

STATEMENT OF GAS AND PIPELINE COSTS AND ADJUSTMENTS
(Issued under authority of 16 NYCRR 281.55 and 281.56)

Applicable to Service Classification No. 7 & 14

¢ per therm

1. Weighted Average Unitized Commodity Cost of Gas	XX
2. Weighted Average Unitized Fixed Costs	XX
3. Weighted Average Unitized Cost of Gas (1 + 2; Gross, before Lost and Unaccounted for Gas ("LAUF"))	XX
4. Unitized Fixed Cost Credits	XX
5. Weighted Average Unitized Cost of Gas including Fixed Cost Credits (3 + 4)	
a) Before LAUF	XX
b) After XX% LAUF	XX
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	XX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
c) Pipeline Refund Provision	XX
d) Research & Development Charge	XX
e) Merchant Function Charge (Effective XX/XX/XXXX to XX/XX/XXXX)	XX
f) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective XX/XX/XXXX through XX/XX/XXXX referable to the twelve months ending XX/XX/XXXX	XX
g) System Performance Adjustment (SPA) Surcharge or (Refund) (Effective XX/XX/XXXX through XX/XX/XXXX)	XX
Total adjustments	XX
7. Total Unitized Cost of Gas (5 + 6)	XX

Issued by Kenneth D. Daly, President, Brooklyn, NY
 The Brooklyn Union Gas Company

Computation Date: XX/XX/XXXX

PSC NO: 12-GAS
 THE BROOKLYN UNION GAS COMPANY
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: TAC
 STATEMENT NO: XX

STATEMENT OF TRANSPORTATION ADJUSTMENT CHARGES
Applicable To Customers Under Service Classification No. 17
 (SC17-1A, SC17-1AR, SC17-1B, SC17-1BI, SC17-1BR, SC17-2-1,
 SC17-2-2, SC17-3, SC17-4A, SC17-4A-CNG, SC17-4B, SC17-7, SC17-21)

	<u>¢ per therm</u>
1. Return Requirement On Gas In Storage (Effective XX/XX/XXXX to XX/XX/XXXX)	XX
2. Annual Return Requirement on Gas in Storage Surcharge or (Refund) (Effective XX/XX/XXXX through XX/XX/XXXX)	XX
3. Research and Development Surcharge	XX
4. Pipeline Refunds Provision	XX
5. Delivery Penalty Refunds	XX
6. Annual Transportation Adjustment Charge Imbalance Surcharge or (Refund) (Effective XX/XX/XXXX through XX/XX/XXXX)	XX
7. System Performance Adjustment (SPA) Surcharge or (Refund) (Effective XX/XX/XXXX through XX/XX/XXXX)	XX
Total Transportation Adjustment Charge	<hr/> XX
Lost and Unaccounted for Gas ("LAUF")	XX

Issued by Kenneth D. Daly, President, Brooklyn, NY
 Brooklyn Union Gas Company